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| **FORM IE-1 Part B** |
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|  | **Company Number** |
| **ANNUAL REPORT****RATE-REGULATED ELECTRIC UTILITIES****of** |
|  |  |  |
|  | **Name of Utility** |  |
|  |  |  |
|  | **Address** |  |
|  |  |  |
|  |  **City State Zip Code** |  |
|  |  |  |
|  | **Name of Person Responsible for Report** |  |
|  |  |  |
|  | **Address if not the same as above** |  |
|  |  |  |
|  | **Telephone Number** |  |
|  |  |  |
|  | **Email Address** |  |
| **For the Year Ended****December 31, 2024****to the****IOWA UTILITIES COMMISSION****DES MOINES, IOWA****219-0002** |

**Form IE-1 Part B**

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**GENERAL INSTRUCTIONS**

For the 2024 utility annual report, companies required to file a Part B will complete some annual report fields in IUB 24/7, the IUC’s company contact web application, and also complete this Part B form and then upload this form to the annual report section of IUB 24/7.

IE-1, IG-1 and WA-1 Part B forms are available on the IUC’s [How Do I File a Utility Annual Report?](https://iub.iowa.gov/records-documents/how-do-i-filing-utility-annual-report) webpage.

Information should be filed on a CALENDAR-year basis.

Part B is a Word document. This document includes financial, plant, and other data. After completing the form, convert it to PDF for uploading to IUB 24/7. Some information from Part B will be required to complete the fields in IUB 24/7.

On each form, the header information will automatically populate after entry on the cover sheet.

**The online annual report and Part B upload must be completed in IUB 24/7 on or before April 1.**

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| **ANNUAL REPORT INFORMATION** |
| 1. Filing Date:

Annual Reports are to be filed with the Iowa Utilities Commission on or before **April 1** as directed in 199 IAC 23.1(2) at <https://iub247.iowa.gov/>.1. Contact the Iowa Utilities Commission: Customer Service

Iowa Utilities Commission 1375 E. Court Ave.Des Moines, IA 50319-0069 515-725-7300ITsupport@iuc.iowa.gov1. Website/Email Address of the Iowa Utilities Commission:

Website ….........................................[https://iuc.iowa.gov/](https://iub.iowa.gov/)EFS Homepage.................................<https://efs.iowa.gov/>Email Address ...................................iuc@iuc.iowa.gov1. Electronic filing assistance/contact information: Iowa Utilities Commission

Phone: 515-725-7337Email: ITsupport@iuc.iowa.gov Business and support hours:Monday through Friday8 a.m. to 4:30 p.m., except [State Holidays](https://das.iowa.gov/das-core/customer-service-center/state-holidays) |

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| GENERAL INFORMATION |
| Please indicate (check appropriate box) either certification of compliance or provide a detailed statement on areas of noncompliance with your utility's program of periodic inspection, replacement, and repair of electric plant required by the 199 IAC 20.5(5) and 199 IAC 25.3. |
|  |  |  | Compliance as to inspection, replacement, and repair is hereby certified. |
|  |
|  |
|  |
|  |  |  | Detailed statement of areas of noncompliance is as follows: |
|  |
|  |
|  |  |  |  |
|  |  |  | (insert additional sheet(s) as required for detailed statement) |
|  |
| **OPTIONAL**: Indicate estimated date (month/year) of completion of next cycle of periodic inspection, replacement, and repair of electric plant in the following categories to facilitate staff audit of compliance: |
| A. | Lines above 34.5 kV |  |
| B. | Substations |  |
| C. | General inspection of distribution (under 34.5 kV) lines |  |
| D. | Testing of each pole |  |
| E. | Neutral to soil resistivity tests |  |
| F. | Add other categories as needed: |
| (Insert additional sheet(s) as needed, to indicate various dates/regions of staggered cycles, if desired.) |
|  |
| Utility official responsible for above certification or statement: |
|  |  |  |
| (Name) |  | (Title) |

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| **STATEMENT OF INCOME FOR THE YEAR** |
| 1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in discount 414, *Other Utility Operating Incom*e, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
 | 1. Use page 122 for important notes regarding the statement of income or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility’s customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or

recover amounts paid with respect to power or gas purchases. |
| Line No. | Account | Reference Page No. | TOTAL |
| Current Year (in dollars) | Previous Year (in dollars) |
|  | (a) | (b) | (c) | (d) |
| 1 | UTILITY OPERATING INCOME |  |  |  |
| 2 | Operating Revenues (400) | 300-301 |  |  |
| 3 | Operating Expenses |  |  |  |
| 4 | Operation Expenses (401) | 320-323 |  |  |
| 5 | Maintenance Expenses (402) | 320-323 |  |  |
| 6 | Depreciation Expense (403) | 336-338 |  |  |
| 7 | Amortization and Depletion of Utility Plant (404-405) | 336-338 |  |  |
| 8 | Amortization of Utility Plant Acq. Adjustment (406) | 336-338 |  |  |
| 9 | Amortization of Prop. Losses, Unrecovered Plant and Regulatory Study Costs (407) |  |  |  |
| 10 | Amortization of Conversion Expenses (407) |  |  |  |
| 11 | Taxes Other than Income Taxes (408.1) | 262-263 |  |  |
| 12 | Income Taxes — Federal (410.1) | 262-263 |  |  |
| 13 | — Other (410.1) | 262-263 |  |  |
| 14 | Provision of Deferred Income Taxes (410.1) | 234, 272-277 |  |  |
| 15 | *(Les*s) Provision for Deferred Income Taxes—Credit(411.1) | 234, 272-277 |  |  |
| 16 | Investment Tax Credit Adjustment — Net (411.4) | 266 |  |  |
| 17 | *(Les*s) Gains from Disposition of Utility Plant (411.6) |  |  |  |
| 18 | Losses from Disposition of Utility Plant (411.7) |  |  |  |
| 19 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18) |  |  |  |
| 20 | Net Utility Operating Income (Enter Total of lines 2 less 19) (Carry forward to page 117, line 21) |  |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Commission) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 114 from FERC Form No. 1.

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| **STATEMENT OF INCOME FOR THE YEAR** (Continued) |
| 1. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
2. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
3. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which
 | f had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.1. Explain in a footnote if the previous year’s figures are different from that reported in prior reports.
2. If the columns are sufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.
 |
| Electric Utility | Gas Utility | Other Utility | Line No. |
| Current Year (in dollars) | Previous Year (in dollars) | Current Year (in dollars) | Previous Year(in dollars) | Current Year (in dollars) | Previous Year (in dollars) |
| (e) | (f) | (g) | (h) | (i) | (j) |  |
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\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Commission) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in the state of Iowa, you may substitute a copy of page 115 from FERC Form No. 1.

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| **STATEMENT OF INCOME FOR THE YEAR** (Continued) |
| Line No. | Other Utility | Other Utility | Other Utility |
| Current Year (in dollars) | Previous Year (in dollars) | Current Year (in dollars) | Previous Year (in dollars) | Current Year (in dollars) | Previous Year (in dollars) |
|  | (k) | (l) | (m) | (n) | (o) | (p) |
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\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Commission) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in the state of Iowa, you may substitute a copy of page 116 from FERC Form No. 1.

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| **SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS****FOR DEPRECIATION, AMORTIZATION AND DEPLETION** |
| Line No. | Item | Total | Electric |
|  | (a) | (b) | (c) |
| 1 | UTILITY PLANT |  |  |
| 2 | In Service: |  |  |
| 3 | Plant in Service (Classified) |  |  |
| 4 | Property Under Capital Leases |  |  |
| 5 | Plant Purchased or Sold |  |  |
| 6 | Completed Construction not Classified |  |  |
| 7 | Experimental Plant Unclassified |  |  |
| 8 | TOTAL *(Enter Total of lines 3 thru 7)* |  |  |
| 9 | Leased to Others |  |  |
| 10 | Held for Future Use |  |  |
| 11 | Construction Work in Progress |  |  |
| 12 | Acquisition Adjustments |  |  |
| 13 | TOTAL Utility Plant *(Enter Total of lines 8 thru 12)* |  |  |
| 14 | Accum. Prov. For Deprec., Amort., & Depl. |  |  |
| 15 | Net Utility Plant *(Enter Total of lines 13 less 14)* |  |  |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION |  |  |
| 17 | In Service: |  |  |
| 18 | Depreciation |  |  |
| 19 | Amort. and Depl. of Producing Natural Gas Land and Land Rights |  |  |
| 20 | Amort. of Underground Storage Land and Land Rights |  |  |
| 21 | Amort. of Other Utility Plant |  |  |
| 22 | TOTAL In Service *(Enter Total of lines 18 thru 21)* |  |  |
| 23 | Leased to Others |  |  |
| 24 | Depreciation |  |  |
| 25 | Amortization and Depletion |  |  |
| 26 | TOTAL Leased to Others *(Enter Total of lines 24 and 25)* |  |  |
| 27 | Held for Future Use |  |  |
| 28 | Depreciation |  |  |
| 29 | Amortization and Depletion |  |  |
| 30 | TOTAL Leased to Others *(Enter Total of lines 28 and 29)* |  |  |
| 31 | Abandonment of Leases (Natural Gas) |  |  |
| 32 | Amort. of Plant Acquisition Adj. |  |  |
| 33 | TOTAL Leased to Others (Should agree with line 14 above)*(Enter Total of lines 22, 26, 30, 31, and 32)* |  |  |

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| **SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS****FOR DEPRECIATION, AMORTIZATION AND DEPLETION** (Continued) |
| Gas | Other (Specify) | Other (Specify) | Other (Specify) | Common | Line No. |
| (d) | (e) | (f) | (g) | (h) |  |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| (1)(2) |  | An OriginalA Resubmission |
|  |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) |
| Report below Iowa-only information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized. |
| LineNo. | AccountSubdivisions (a) | Balance at Beginning of Year(b) | Deferred for Year | Allocations toCurrent Year's Income | Adjustments (g) |
| Account No. (c) | Amount (d) | Account No. (e) | Amount (f) |
| 1 | Electric Utility |  |
| 2 | 3% |  |  |  |  |  |  |
| 3 | 4% |  |  |  |  |  |  |
| 4 | 7% |  |  |  |  |  |  |
| 5 | 10% |  |  |  |  |  |  |
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| 8 | TOTAL |  |  |  |  |  |  |
| 9 | Other (List separately and show 3%, 4%, 7%,10% and TOTAL) |  |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| (1)(2) |  | An OriginalA Resubmission |
|  |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued) |
|  |
| Balance at End of Year(h) | Average Period of Allocationto Income(i) | ADJUSTMENT EXPLANATION | LineNo. |
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| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) |
| 1. Report Iowa-only information called for below concerning the respondent’s accounting for deferred income taxes rating to amortizable property. (The respondent may substitute FERC Form 1, pages 272 through 273 for pages 272 through 273 of this form is the FERC filing contains solely Iowa-only information).
2. For other (Specify),include deferrals relating to other income and deductions.
 |
| Line No. | Account(a) | Balance at Beginning of Year(b) | CHANGES DURING YEAR |
| Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Accelerated Amortization (Account 281) |  |
| 2 | Electric |  |
| 3 | Defense Facilities |  |  |  |
| 4 | Pollution Control Facilities |  |  |  |
| 5 | Other (provide details in footnote): |  |  |  |
| 6 |  |  |  |  |
| 7 |  |  |  |  |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) |  |  |  |
| 9 | Gas |  |
| 10 | Defense Facilities |  |  |  |
| 11 | Pollution Control Facilities |  |  |  |
| 12 | Other (provide details in footnote): |  |  |  |
| 13 |  |  |  |  |
| 14 |  |  |  |  |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) |  |  |  |
| 16 |  |  |  |  |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) |  |  |  |
| 18 | Classification of TOTAL |  |
| 19 | Federal Income Tax |  |  |  |
| 20 | State Income Tax |  |  |  |
| 21 | Local Income Tax |  |  |  |
| NOTES |

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| --- | --- | --- | --- |
| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued) |
| 3. Use footnotes as required. |
| CHANGES DURING YEAR | ADJUSTMENTS | Balance at End of Year(k) | Line No. |
| Amounts Debited to Account 410.2(e) | Amounts Credited to Account 411.2(f) | Debits | Credits |
| Account Credited (g) | Amount(h) | Account Debited(i) | Amount(j) |
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| NOTES (Continued) |

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| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282) |
| 1. Report the Iowa-only information called for below concerning the respondent’s accounting for deferred income taxes rating to property not subject to accelerated amortization. (The respondent may substitute FERC Form 1, pages 274 through 275 for pages 274 through 275 of this form is the FERC filing contains solely Iowa-only information).
2. For other (Specify),include deferrals relating to other income and deductions.
 |
| Line No. | Account(a) | Balance at Beginning of Year(b) | CHANGES DURING YEAR |
| Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 |  |
| 2 | Electric |  |  |  |
| 3 | Gas |  |  |  |
| 4 |  |  |  |  |
| 5 | TOTAL (Enter Total of lines 2 thru 4) |  |  |  |
| 6 |  |  |  |  |
| 7 |  |  |  |  |
| 8 |  |  |  |  |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru |  |  |  |
| 10 | Classification of TOTAL |  |
| 11 | Federal Income Tax |  |  |  |
| 12 | State Income Tax |  |  |  |
| 13 | Local Income Tax |  |  |  |
| NOTES |

|  |  |  |  |
| --- | --- | --- | --- |
| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued) |
| 3. Use footnotes as required. |
| CHANGES DURING YEAR ADJUSTMENTS | Balance at End of Year(k) | Line No. |
| Amounts Debited to Account 410.2(e) | Amounts Credited to Account 411.2(f) | Debits | Credits |
| Account Credited (g) | Amount(h) | Account Debited(i) | Amount(j) |
|  | 1 |
|  |  |  |  |  |  |  | 2 |
|  |  |  |  |  |  |  | 3 |
|  |  |  |  |  |  |  | 4 |
|  |  |  |  |  |  |  | 5 |
|  |  |  |  |  |  |  | 6 |
|  |  |  |  |  |  |  | 7 |
|  |  |  |  |  |  |  | 8 |
|  |  |  |  |  |  |  | 9 |
|  | 10 |
|  |  |  |  |  |  |  | 11 |
|  |  |  |  |  |  |  | 12 |
|  |  |  |  |  |  |  | 13 |
| NOTES (Continued) |

|  |  |  |  |
| --- | --- | --- | --- |
| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283) |
| 1. Report the Iowa-only information called for below concerning the respondent’s accounting for deferred income taxes relating to amounts recorded in Account 283. (The respondent may substitute FERC Form 1, pages 276 through 277 for pages 276 through 277 of this form is the FERC filing contains solely Iowa-only information).
2. For other (Specify),include deferrals relating to other income and deductions.
 |
| Line No. | Account (a) | Balance at Beginning of Year(b) | CHANGES DURING YEAR |
| Amounts Debited to Account 410.1(c) | Amounts Credited to Account 411.1(d) |
| 1 | Account 283 |  |
| 2 | Electric |  |
| 3 |  |  |  |  |
| 4 |  |  |  |  |
| 5 |  |  |  |  |
| 6 |  |  |  |  |
| 7 |  |  |  |  |
| 8 |  |  |  |  |
| 9 | TOTAL Electric (Total of lines 3 thru 8) |  |  |  |
| 10 | Gas |  |
| 11 |  |  |  |  |
| 12 |  |  |  |  |
| 13 |  |  |  |  |
| 14 |  |  |  |  |
| 15 |  |  |  |  |
| 16 |  |  |  |  |
| 17 | TOTAL Gas (Total of lines 11 thru 16) |  |  |  |
| 18 |  |  |  |  |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) |  |  |  |
| 20 | Classification of TOTAL |  |
| 21 | Federal Income Tax |  |  |  |
| 22 | State Income Tax |  |  |  |
| 23 | Local Income Tax |  |  |  |
| NOTES |

|  |  |  |  |
| --- | --- | --- | --- |
| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) |
| 1. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
2. Use footnotes as required.
 |
| CHANGES DURING YEAR | ADJUSTMENTS | Balance atEnd of ear (k) | Line No. |
| Amounts Debited to Account 410.2(e) | Amounts Credited to Account 411.2(f) | Debits | Credits |
| Account Credited(g) | Amount(h) | Account Debited(i) | Amount(j) |
|  | 1 |
|  | 2 |
|  |  |  |  |  |  |  | 3 |
|  |  |  |  |  |  |  | 4 |
|  |  |  |  |  |  |  | 5 |
|  |  |  |  |  |  |  | 6 |
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|  | 10 |
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|  |  |  |  |  |  |  | 16 |
|  |  |  |  |  |  |  | 17 |
|  |  |  |  |  |  |  | 18 |
|  |  |  |  |  |  |  | 19 |
|  | 20 |
|  |  |  |  |  |  |  | 21 |
|  |  |  |  |  |  |  | 22 |
|  |  |  |  |  |  |  | 23 |
| NOTES (Continued) |

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| **ELECTRIC OPERATING REVENUES (Account 400)** |
| 1. Report below operating revenues for each prescribed account, and manufactured gas revenues (less any refunds).
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If previous year (columns (c), (e), and (g)) are not derived from previously-reported figures, explain any inconsistencies in a

footnote. | 1. *Commercial and Industrial Sales,* Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 kW of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
2. See page 108, Important Changes During the Year, for important new territory added and important rate increases or decreases.
3. For lines 2, 4, 5, and 6, see page 414 for amounts relating to unbilled revenue by accounts.
4. Include unmetered sales. Provide details of such sales in a footnote.
 |
| Line No. | Title of Account | OPERATING REVENUES | MEGAWAT-HOURS SOLD | AVG. NO. OF CUSTOMERS |
| Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Sales of Electricity |  |  |  |  |  |  |
| 2 | (440) Residential Sales |  |  |  |  |  |  |
| 3 | (442) Commercial and Industrial Sales |  |  |  |  |  |  |
| 4 | Small (or Commercial) *(See Instr. 4)* |  |  |  |  |  |  |
| 5 | Large (or Industrial) *(See Instr. 4)* |  |  |  |  |  |  |
| 6 | (444) Public Street and Highway Lighting |  |  |  |  |  |  |
| 7 | (445) Other Sales to Public Authorities |  |  |  |  |  |  |
| 8 | (446) Sales to Railroads and Railways |  |  |  |  |  |  |
| 9 | (448) Interdepartmental sales |  |  |  |  |  |  |
| 10 | TOTAL Sales to Ultimate Consumers |  |  |  |  |  |  |
| 11 | (447) Sales for Resale |  |  |  |  |  |  |
| 12 | TOTAL Sales of Electricity | \* |  | \*\* |  |  |  |
| 13 | Other Operating Revenues |  |  |  |  |  |
| 14 | (450) Forfeited Discounts |  |  |  | \*Includes $  | unbilled revenues. |
| 15 | (451) Miscellaneous Service Revenues |  |  |  |  |  |
| 16 | (453) Sales of Water and Water Power |  |  |  | \*\* Includes  | MWh relating to |
| 17 | (454) Rent from Electricity Property |  |  |  | unbilled revenues. |  |
| 18 | (455) Interdepartmental Rents |  |  |  |  |
| 19 | (456) Other Electric Revenues |  |  |  | 1) Revenues are net of any refund |
| 20 |  |  |  |  | distribution. |  |
| 21 |  |  |  |  |  |
| 22 |  |  |  |  | 2) Refunds total dollar amount |
| 23 |  |  |  |  | $  |
| 24 | TOTAL Other Operating Revenues |  |  |  |  |
| 25 | TOTAL Electric Operating Revenues |  |  |  |  |

\* If your utility had no operations outside the state of Iowa, you may insert a copy of page 301 from FERC Form No. 1 instead of this page.

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| **SALES OF ELECTRICITY BY RATE SCHEDULES** |
| 1. Report below for each rate schedule in effect during the year, the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in “Electric Operating Revenues,” page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one
 | rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heater schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.1. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
2. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
3. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.
 |
| Line No. | Number and Title of Rate Schedule | kWh Sold | Revenue | AverageNumber of Customers | kWh ofSales per Customer | Revenue PerkWh Sold |
|  | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 |  |  |  |  |  |  |
| 2 |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |
| 8 |  |  |  |  |  |  |
| 9 |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |
| 15 |  |  |  |  |  |  |
| 16 |  |  |  |  |  |  |
| 17 |  |  |  |  |  |  |
| 18 |  |  |  |  |  |  |
| 19 |  |  |  |  |  |  |
| 20 |  |  |  |  |  |  |
| 21 |  |  |  |  |  |  |
| 22 |  |  |  |  |  |  |
| 23 |  |  |  |  |  |  |
| 24 |  |  |  |  |  |  |
| 25 |  |  |  |  |  |  |
| 26 |  |  |  |  |  |  |
| 27 |  |  |  |  |  |  |
| 28 |  |  |  |  |  |  |
| 29 |  |  |  |  |  |  |
| 30 |  |  |  |  |  |  |
| 31 |  |  |  |  |  |  |
| 32 |  |  |  |  |  |  |
| 33 |  |  |  |  |  |  |
| 34 |  |  |  |  |  |  |
| 35 |  |  |  |  |  |  |
| 36 |  |  |  |  |  |  |
| 37 |  |  |  |  |  |  |
| 38 | Total Billed |  |  |  |  |  |
| 39 | Total Unbilled Rev. *(See Instr. 6)* |  |  |  |  |  |
| 40 | TOTAL |  |  |  |  |  |

\* If your utility had no operations outside the state of Iowa, you may insert a copy of page 304 from FERC Form No. 1 instead of this page.

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| **ELECTRIC OPERATION AND MAINTENANCE EXPENSES** |
| If the amount for previous year is not derived from previously reported figures, explain in footnotes. |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
| 1 | **1. POWER PRODUCTION EXPENSES** |  |  |
| 2 | **A. Steam Power Generation** |  |  |
| 3 | Operation |  |  |
| 4 | (500) Operation Supervision and Engineering |  |  |
| 5 | (501) Fuel |  |  |
| 6 | (502) Steam Expenses |  |  |
| 7 | (503) Steam from Other Sources |  |  |
| 8 | (Less) (504) Steam Transferred–Cr. |  |  |
| 9 | (505) Electric Expenses |  |  |
| 10 | (506) Miscellaneous Steam Power Expenses |  |  |
| 11 | (507) Rents |  |  |
| 12 | TOTAL Operation *(Enter Total of Lines 4 thru 11)* |  |  |
| 13 | Maintenance |  |  |
| 14 | (510) Maintenance Supervision and Engineering |  |  |
| 15 | (511) Maintenance of Structures |  |  |
| 16 | (512) Maintenance of Boiler Plant |  |  |
| 17 | (513) Maintenance of Electric Plant |  |  |
| 18 | (514) Maintenance of Miscellaneous Steam Plant |  |  |
| 19 | TOTAL Maintenance *(Enter Total of Lines 14 thru 18)* |  |  |
| 20 | TOTAL Power Production Exp.–Steam Power *(Enter Total of Lines 12 and 19)* |  |  |
| 21 | **B. Nuclear Power Generation** |  |  |
| 22 | Operation |  |  |
| 23 | (517) Operation Supervision and Engineering |  |  |
| 24 | (518) Fuel |  |  |
| 25 | (519) Coolants and Water |  |  |
| 26 | (520) Steam Expenses |  |  |
| 27 | (521) Steam from Other Sources |  |  |
| 28 | (Less) (522) Steam Transferred–Cr. |  |  |
| 29 | (523) Electric Expenses |  |  |
| 30 | (524) Miscellaneous Nuclear Power Expenses |  |  |
| 31 | (525) Rents |  |  |
| 32 | TOTAL Operation *(Enter Total of Lines 23 thru 31)* |  |  |
| 33 | Maintenance |  |  |
| 34 | (528) Maintenance Supervision and Engineering |  |  |
| 35 | (529) Maintenance of Structures |  |  |
| 36 | (530) Maintenance of Reactor Plant Equipment |  |  |
| 37 | (531) Maintenance of Electric Plant |  |  |
| 38 | (532) Maintenance of Miscellaneous Nuclear Plant |  |  |
| 39 | TOTAL Maintenance *(Enter Total of Lines 34 thru 38)* |  |  |
| 40 | TOTAL Power Production Exp.–Nuclear Power *(Enter Total of Lines 32 and39)* |  |  |
| 41 | **C. Hydraulic Power Generation** |  |  |
| 42 | Operation |  |  |
| 43 | (535) Operation Supervision and Engineering |  |  |
| 44 | (536) Water for Power |  |  |
| 45 | (537) Hydraulic Expenses |  |  |
| 46 | (538) Electric Expenses |  |  |
| 47 | (539) Miscellaneous Hydraulic Power Generation Expenses |  |  |
| 48 | (540) Rents |  |  |
| 49 | TOTAL Operation *(Enter Total of Lines 43 thru 48)* |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Commission) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 320 from FERC Form No. 1.

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| **ELECTRIC OPERATION AND MAINTENANCE EXPENSES** |
| If the amount for previous year is not derived from previously reported figures, explain in footnotes. |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
| 50 | **C. Hydraulic Power Generation (Continued)** |  |  |
| 51 | Maintenance |  |  |
| 52 | (541) Maintenance Supervision and Engineering |  |  |
| 53 | (542) Maintenance of Structures |  |  |
| 54 | (543) Maintenance of Reservoirs, Dams, and Waterways |  |  |
| 55 | (544) Maintenance of Electric Plant |  |  |
| 56 | (545) Maintenance of Miscellaneous Hydraulic Plant |  |  |
| 57 | TOTAL Maintenance *(Enter Total of Lines 52 thru 56)* |  |  |
| 58 | TOTAL Power Production Exp.–Hydraulic Power *(Enter Total of Lines 49 and 57)* |  |  |
| 59 | **D. Other Power Generation** |  |  |
| 60 | Operation |  |  |
| 61 | (546) Operation Supervision and Engineering |  |  |
| 62 | (547) Fuel |  |  |
| 63 | (548) Generation Expenses |  |  |
| 64 | (549) Miscellaneous Other Power Generation Expenses |  |  |
| 65 | (550) Rents |  |  |
| 66 | TOTAL Operation *(Enter Total of Lines 61 thru 65)* |  |  |
| 67 | Maintenance |  |  |
| 68 | (551) Maintenance Supervision and Engineering |  |  |
| 69 | (552) Maintenance of Structures |  |  |
| 70 | (553) Maintenance of Generating and Electric Plant |  |  |
| 71 | (554) Maintenance of Miscellaneous Other Power Generation Plant |  |  |
| 72 | TOTAL Maintenance *(Enter Total of Lines 68 thru 71)* |  |  |
| 73 | TOTAL Power Production Exp.–Nuclear Power *(Enter Total of Lines 68 and 72)* |  |  |
| 74 | **E. Other Power Supply Expenses** |  |  |
| 75 | (555) Purchased Power |  |  |
| 76 | (556) System Control and Load Dispatching |  |  |
| 77 | (557) Other Expenses |  |  |
| 78 | TOTAL Other Power Supply Expenses *(Enter Total of Lines 75 thru 77)* |  |  |
| 79 | TOTAL Power Production Expenses *(Enter Total of Lines 20, 40, 58, 73, and 78)* |  |  |
| 80 | **2. TRANSMISSION EXPENSES** |  |  |
| 81 | Operation |  |  |
| 82 | (560) Operation Supervision and Engineering |  |  |
| 83 | (561) Load Dispatching |  |  |
| 84 | (562) Station Expenses |  |  |
| 85 | (563) Overhead Lines Expenses |  |  |
| 86 | (564) Underground Lines Expenses |  |  |
| 87 | (565) Transmission of Electricity b Others |  |  |
| 88 | (566) Miscellaneous Transmission Expenses |  |  |
| 89 | (567) Rents |  |  |
| 90 | TOTAL Operation *(Enter Total of Lines 82 thru 89)* |  |  |
| 91 | Maintenance |  |  |
| 92 | (568) Maintenance Supervision and Engineering |  |  |
| 93 | (569) Maintenance of Structures |  |  |
| 94 | (570) Maintenance of Station Equipment |  |  |
| 95 | (571) Maintenance of Overhead Lines |  |  |
| 96 | (572) Maintenance of Underground Lines |  |  |
| 97 | (573) Maintenance of Miscellaneous Transmission Plant |  |  |
| 98 | TOTAL Maintenance *(Enter Total of Lines 92 thru 97)* |  |  |
| 99 | TOTAL Transmission Expenses *(Enter Total of Lines 90 and 98)* |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Commission) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 321 from FERC Form No. 1.

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| **ELECTRIC OPERATION AND MAINTENANCE EXPENSES** |
| If the amount for previous year is not derived from previously reported figures, explain in footnotes. |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
| 100 | **3. DISTRIBUTION EXPENSES** |  |  |
| 101 | Operation |  |  |
| 102 | (580) Operation Supervision and Engineering |  |  |
| 103 | (581) Load Dispatching |  |  |
| 104 | (582) Station Expenses |  |  |
| 105 | (583) Overhead Lines Expenses |  |  |
| 106 | (584) Underground Lines Expenses |  |  |
| 107 | (585) Street Lighting and Signal System Expenses |  |  |
| 108 | (586) Meter Expenses |  |  |
| 110 | (587) Customer Installations Expenses |  |  |
| 111 | (588) Miscellaneous Expenses |  |  |
| 112 | (589) Rents |  |  |
| 113 | TOTAL Operation *(Enter Total of Lines 101 thru111)* |  |  |
| 114 | Maintenance |  |  |
| 115 | (590) Maintenance Supervision and Engineering |  |  |
| 116 | (591) Maintenance of Structures |  |  |
| 117 | (592) Maintenance of Station Equipment |  |  |
| 118 | (593) Maintenance of Overhead Lines |  |  |
| 119 | (594) Maintenance of Underground Lines |  |  |
| 120 | (595) Maintenance of Line Transformers |  |  |
| 121 | (596) Maintenance of Street Lighting and Signal Systems |  |  |
| 122 | (597) Maintenance of Meters |  |  |
| 123 | (598) Maintenance of Miscellaneous Distribution Plant |  |  |
| 124 | TOTAL Maintenance *(Enter Total of Lines 114 thru 122)* |  |  |
| 125 | TOTAL Transmission Expenses *(Enter Total of Lines 112 and 123)* |  |  |
| 126 | **4. CUSTOMER ACCOUNTS EXPENSES** |  |  |
| 127 | Operation |  |  |
| 128 | (901) Supervision |  |  |
| 129 | (902) Meter Reading Expenses |  |  |
| 130 | (903) Customer Records and Collection Expenses |  |  |
| 131 | (904) Uncollectible Accounts |  |  |
| 132 | (905) Miscellaneous Customer Accounts Expenses |  |  |
| 133 | TOTAL Customer Accounts Expenses *(Enter Total of Lines 127 thru 131)* |  |  |
| 134 | **5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES** |  |  |
| 135 | Operation |  |  |
| 136 | (907) Supervision |  |  |
| 137 | (908) Customer Assistance Expenses |  |  |
| 138 | (910) Informational and Instructional Expenses |  |  |
| 139 | (910) Miscellaneous Customer Service and Informational Expenses |  |  |
| 140 | TOTAL Customer Service & Informational Exp. *(Enter Total of Lines 135 thru 139)* |  |  |
| 141 | **6. SALES EXPENSES** |  |  |
| 142 | Operation |  |  |
| 143 | (911) Supervision |  |  |
| 144 | (912) Demonstrating and Selling Expenses |  |  |
| 145 | (913) Advertising Expenses |  |  |
| 146 | (916) Miscellaneous Sales Expenses |  |  |
| 147 | TOTAL Sales Expenses *(Enter Total of Lines 142 thru 145)* |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Commission) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 321 from FERC Form No. 1.

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| **ELECTRIC OPERATION AND MAINTENANCE EXPENSES** |
| If the amount for previous year is not derived from previously reported figures, explain in footnotes. |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
| 147 | **7. ADMINISTRATIVE AND GENERAL EXPENSES** |  |  |
| 148 | Operation |  |  |
| 149 | (920) Administrative and General Salaries |  |  |
| 150 | (921) Office Supplies and Expenses |  |  |
| 151 | Less (922) Administrative Expenses Transferred–Credit |  |  |
| 152 | (923) Outside Services Employed |  |  |
| 153 | (924) Property Insurance |  |  |
| 154 | (925) Injuries and Damages |  |  |
| 155 | (926) Employee Pensions and Benefits |  |  |
| 156 | (927) Franchise Requirements |  |  |
| 157 | (928) Regulatory Commission Expenses |  |  |
| 158 | (929) Duplicate Charges–Cr. |  |  |
| 159 | (930.1) General Advertising Expenses |  |  |
| 160 | (930.2) Miscellaneous General Expenses |  |  |
| 161 | (931) Rents |  |  |
| 162 | TOTAL Operation *(Enter Total of Lines 149 thru161)* |  |  |
| 163 | Maintenance |  |  |
| 164 | (935) Maintenance of General Plant |  |  |
| 165 | TOTAL Administrative and General Expenses *(Enter Total of Lines 162 thru 164)* |  |  |
| 166 | **TOTAL Operation and Maintenance Expenses *(Enter Total of Lines 79, 99, 124, 132, 139, 146, and 165)*** |  |  |

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| **NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES** |
| 1. The data on number of employees should be reported for the payroll period ending nearest to October 31 or any payroll period ending 60 days before or after October 31.
2. If the respondent’s payroll for the reporting period includes any special construction personnel, include such employees on line

3 and show the number of such special construction | employees in a footnote.3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to theelectric department from joint functions. |
| 1. Payroll Period Ended (Date) |  |  |
| 2. Total Regular Full-Time Employees |  |
| 3. Total Part-Time and Temporary Employees |  |
| 4. Total Employees |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Commission) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 321 from FERC Form No. 1.

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| **DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**(Except amortization of acquisition adjustments) |
| 1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405). | 2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used fromthe preceding reporting year. |
| A. Summary of Depreciation and Amortization Charges |
| Line No. | Functional Classification | Depreciation Expense (Account 403) | Amortization of Limited-Term Electric Plant (Acct. 404) | Amortization of Other Electric Plant (Acct. 405) | Total |
|  | (a) | (b) | (c) | (d) | (e) |
| 1 | Intangible Plant |  |  |  |  |
| 2 | Steam Product Plant |  |  |  |  |
| 3 | Nuclear Production Plant |  |  |  |  |
| 4 | Hydraulic Production Plant–Conventional |  |  |  |  |
| 5 | Hydraulic Production Plant–Pumped Storage |  |  |  |  |
| 6 | Other Production Plant |  |  |  |  |
| 7 | Transmission Plant |  |  |  |  |
| 8 | Distribution Plant |  |  |  |  |
| 9 | General Plant |  |  |  |  |
| 10 | Common Plant–Electric |  |  |  |  |
| 11 | TOTAL |  |  |  |  |
| B. Basis for Amortization Charges |
|  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Commission) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 334 from FERC Form No. 1.

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| **ELECTRIC ENERGY ACCOUNT** |
| Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year. |
| Line No. | Item | Megawatt Hours | Line No. |  |  |
|  | (a) | (b) |  | (a) | (b) |
| 1 | SOURCES OF ENERGY |  | 23 | DISPOSITION OF ENERGY |  |
| 2 | Generation (Excluding Station Use): |  | 24 | Sales to Ultimate Consumers |  |  |
| 3 | Steam |  | (Including Interdepartmental Sales) |  |
| 4 | Nuclear |  | 25 | Sales for Resale |  |
| 5 | Hydro – Conventional |  | 26 | Energy Furnished Without Charge |  |
| 6 | Hydro – Pumped Storage |  | 27 | Energy Used by the Company |  |  |
| 7 | Gas Turbine |  | (Excluding Station Use): |  |
| 8 | Diesel |  | 28 | Electric Department Only |  |
| 9 | Wind |  | 29 | Energy Losses: |  |
| 10 | Other |  | 30 | Transmission and Conversion Losses |  |
| 11 | Less Energy for Pumping |  | 31 | Distribution Losses |  |
| 12 | Net Generation *(Enter Total* |  | 32 | Unaccounted for Losses |  |
|  | *of Lines 3 thru 11)* | 33 | TOTAL Energy Losses |  |
| 13 | Purchases |  | 34 | Energy Losses as Percent of Total |  |  |
| 14 | Interchanges: |  |  | on Line 21 |  | % |
| 15 | In (gross) |  | 35 |  | TOTAL *(Enter Total of Lines 24,* |  |  |
| 16 | Out (gross) |  |  | *25, 26, 28, and 33)* |  |
| 17 | Net Interchanges *(Lines 15 and 16)* |  |  |
| 18 | Transmission for/by Others (Wheeling) |  |  |  |
| 19 | Received MWh |  |  |
| 20 | Delivered MWh |  |  |
| 21 | Net Transmission *(Lines 19 and 20)* |  |  |
| 22 | TOTAL *(Enter Total of Lines 12, 13, 17, and 21)* |  |  |
| MONTHLY PEAKS AND OUTPUT |
| 1. |
| Name of System: |
| Line No. | Month | MONTHLY PEAK | Monthly Output (MWh)*(See Instr. 4)* |
| Megawatts | Day of Week | Day of Month | Hour | Type of Reading |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 36 | January |  |  |  |  |  |  |
| 37 | February |  |  |  |  |  |  |
| 38 | March |  |  |  |  |  |  |
| 39 | April |  |  |  |  |  |  |
| 40 | May |  |  |  |  |  |  |
| 41 | June |  |  |  |  |  |  |
| 42 | July |  |  |  |  |  |  |
| 43 | August |  |  |  |  |  |  |
| 44 | September |  |  |  |  |  |  |
| 45 | October |  |  |  |  |  |  |
| 46 | November |  |  |  |  |  |  |
| 47 | December |  |  |  |  |  |  |
| 48 | TOTAL |  |  |  |  |  |  |

* If your utility has completed FERC Form No. 1, page 401, that page may be inserted here in lieu of this page.

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| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of ReportEnd of  |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) |
|

|  |  |  |
| --- | --- | --- |
| 1. Report data for Plant in Service only and by “EACH” generating unit. (A respondent may substitute FERC Form 1 pages 402 and 403 with pages 402 and 403 of this form if the FERC filing contains solely Iowa-only information).
2. Large plants are plants with installed capacity (nameplate rating) of 25,000 kW or more. Report on the page turbine and internal combustion plants of 10,000 kW or more and nuclear plants.
3. Indicate by footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
 |  | 1. If any employees attend more than one plant, report on Line 11the approximate average number of employees assigned to each plant.
2. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of the fuel burned converted to Mcf.
3. Quantities of the fuel burned (Line 38) and the average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 21.
4. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.
 |

 |
| Line No. | Item(a) | Plant Name:(b) | Plant Name:(c) |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear |  |  |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) |  |  |
| 3 | Year Originally Constructed |  |  |
| 4 | Year Last Unit was Installed |  |  |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) |  |  |
| 6 | Net Peak Demand on Plant - MW (60 minutes) |  |  |
| 7 | Plant Hours Connected to Load |  |  |
| 8 | Net Continuous Plant Capability (Megawatts) |  |  |
| 9 | When Not Limited by Condenser Water |  |  |
| 10 | When Limited by Condenser Water |  |  |
| 11 | Average Number of Employees |  |  |
| 12 | Net Generation, Exclusive of Plant Use - KWh |  |  |
| 13 | Cost of Plant: Land and Land Rights |  |  |
| 14 | Structures and Improvements |  |  |
| 15 | Equipment Costs |  |  |
| 16 | Asset Retirement Costs |  |  |
| 17 | Total Cost |  |  |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including |  |  |
| 19 | Production Expenses: Oper, Supv, & Engr |  |  |
| 20 | Fuel |  |  |
| 21 | Coolants and Water (Nuclear Plants Only) |  |  |
| 22 | Steam Expenses |  |  |
| 23 | Steam From Other Sources |  |  |
| 24 | Steam Transferred (Cr) |  |  |
| 25 | Electric Expenses |  |  |
| 26 | Misc Steam (or Nuclear) Power Expenses |  |  |
| 27 | Rents |  |  |
| 28 | Allowances |  |  |
| 29 | Maintenance Supervision and Engineering |  |  |
| 30 | Maintenance of Structures |  |  |
| 31 | Maintenance of Boiler (or reactor) Plant |  |  |
| 32 | Maintenance of Electric Plant |  |  |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant |  |  |
| 34 | Total Production Expenses |  |  |
| 35 | Expenses per Net KWh |  |  |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) |  |  |  |  |  |  |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) |  |  |  |  |  |  |
| 38 | Quantity (Units) of Fuel Burned |  |  |  |  |  |  |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) |  |  |  |  |  |  |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year |  |  |  |  |  |  |
| 41 | Average Cost of Fuel per Unit Burned |  |  |  |  |  |  |
| 42 | Average Cost of Fuel Burned per Million BTU |  |  |  |  |  |  |
| 43 | Average Cost of Fuel Burned per KWh Net Gen |  |  |  |  |  |  |
| 44 | Average BTU per KWh Net Generation |  |  |  |  |  |  |

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| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of ReportEnd of  |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)* |
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| --- | --- | --- |
| 1. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
2. For IC and GT plants, report Operating Exp., Acct. Nos. 548 and 549, on Line 26 “Electric Expenses” and Maintenance Acct. Nos. 553 and 554 on Line 32 “Maintenance of Electric Plant.” Indicate plants designed for peak load service. Designate automatically operated plants.
 |  | 1. For a plant equipped with combinations of fossil fuel steam,

nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant.1. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of the plant.
 |

 |
| Plant Name:(d) | Plant Name:(e) | Plant Name:(f) | Line No. |
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| --- | --- | --- | --- |
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| (1)(2) |  | An OriginalA Resubmission |
|  |
| GENERATING PLANT STATISTICS (Small Plants) |
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| 1. Report data for Plant in Service only and by “EACH” generating unit. (A respondent may substitute FERC Form 1 pages 410 and 411 with pages 410 and 411 of this form if the FERC filing contains solely Iowa-only information).
2. Small generating plants are steam plants of less than 25,000 kW; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants less than 10,000 kW installed capacity (nameplate rating).
3. Designate any plant leased from others, operated under a license from the FERC, or operated as a joint facility and give a
 |  | concise statement of the facts in a footnote. If licensed project, give project number in footnote.1. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
2. If any plant is equipped with combinations of steam, hydro, internal combustion, or gas-turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle or for preheated combustion air in a boiler, report as one plant.
 |

 |
| Line No. | Name of Plant (a) | Year Orig. Const.(b) | Installed Capacity Name Plate Rating(In MW)(c) | Net Peak Demand MW(60 min.)(d) | Net Generation Excluding Plant Use(e) | Cost of Plant(f) |
| 1 |  |  |  |  |  |  |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| (1)(2) |  | An OriginalA Resubmission |
|  |
| GENERATING PLANT STATISTICS (Small Plants) (Continued) |
|  |
| Plant Cost (Incl Asset Retire. Costs) Per MW(g) | Operation Exc'l. Fuel(h) | Production Expenses | Kind of Fuel (k) | Fuel Costs (in cents(per Million Btu)(l) | Line No. |
| Fuel (i) | Maintenance (j) |
|  |  |  |  |  |  | 1 |
|  |  |  |  |  |  | 2 |
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| Transmission line statistics |
| 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having normal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in Column (e) is : (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.
 |  | If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.1. Report in Columns (f) and (g) the total pole miles of each transmission line. Show in Column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in Column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in Column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
 |
| Line No. | DESIGNATION | VOLTAGE(Indicate where other than60 cycle, 3 phase) | Type of SupportingStructure | LENGTH (Pole Miles)(In the case of underground lines, report circuit miles) | NumberofCircuits |
| From | To | Operating | Designed | On Structures of Line Designated | On Structures of Another Line |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
|  1 |  |  |  |  |  |  |  |  |
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| 33 | TOTAL |  |  |  |

\* If your utility is 100% in plant and service in the state of Iowa, you may substitute a copy of page 422 from FERC Form No. 1.

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| TRANSMISSION LINE STATISTICS (Continued) |
| 1. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in Column (f) and the pole miles of the other lines in Column (g).
2. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent
 |  | operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.1. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
2. Base the plant cost figures called for in columns (j) and (l) on the book cost at end of year.
 |
| Size ofConductorAnd Material | COST OF LINE(Include in Column (j) land, land rights, and clearing right-of-way) | EXPENSES, EXCEPT DEPRECIATION AND TAXES | Line No. |
| Land | Construction and Other Costs | Total Cost | OperationExpenses | MaintenanceExpenses | Rents | TotalExpenses |
| (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) |  |
|  |  |  |  |  |  |  |  |  1 |
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\* If your utility is 100% in plant and service in the state of Iowa, you may substitute a copy of page 423 from FERC Form No. 1.

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| Transmission line statistics |
| 1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in Columns (l) and (o), it is permissible to report in these columns the estimated final completion
 |  | costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in Column (l) with appropriate footnote, and costs of Underground Conduit in Column (m).1. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.
 |
| Line No. | DESIGNATION | LineLength InMiles | SUPPORTING STRUCTURE | CIRCUITS PER STRUCTURE | CONDUCTORS | VoltageKV(Oper-ating) | LINE COST |
| From | To | Type | Average Number per Mile | Present | Ultimate | Size | Specifi-cation | Configuration and Spacing | Land and Land Rights | Poles, Towers, and Fixtures | Conduc-tors and Devises | Total |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
|  1 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  2 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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| 27 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 28 | TOTAL |  |  |  |  |  |  |  |  |  |  |  |  |

\* If your utility is 100% in plant and service in the state of Iowa, you may substitute a copy of page 424 from FERC Form No. 1.

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| sUBSTATIONS |
| * 1. Report below the information called for concerning substations of the respondent as of the end of the year.
	2. Substations which serve only one industrial or street railway customer should not be listed below.
	3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
	4. Indicate in Column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in Column (f).
 |  | * 1. Show in Columns (i), (j), and (k) special equipment, such as rotary converters, rectifiers, condensers, etc., and auxiliary equipment for increasing capacity.
	2. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between parties, and state amounts and accounts affected in respondent’s books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.
 |
| Line No. | Name andLocationofSubstation | CharacterofSubstation | VOLTAGE (In Mva) | Capacity ofSubstation | Number ofTransformersIn Service | Number ofSpare Trans-formers | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |
| Primary | Second-ary | Tertiary | (In Service)(In Mva) | Type of Equipment | Number of Units | Total Capacity |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
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\* If your utility is 100% in plant and service in the state of Iowa, you may substitute a copy of page 425 from FERC Form No. 1.

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| TWELVE-MONTH SUMMARY BILL FREQUENCY ANALYSIS |
| 1. Report below the information requested concerning \_\_\_\_\_\_\_\_ bill frequency for the year. Submit one report for each rate schedule.2. In Column (b), there must be no fewer than 40 nor more than 80 block intervals. The block intervals must be arranged to coincide with company’s block rate design endings and contain no more than two percent of total consumption in an interval. |  | 3. Total all appropriate columns.4. Compute total revenue and average usage per bill in the remaining space at the end of each summary. |
| RateCode | BlockInterval | Number of Bills | No. BillsGreaterThan ThisInterval | Consumption | Notes: |
| (a) | (b) | (c) | (d) | (e) |
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| **CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING UNIT CAPACITIES** |
| Give requested information below concerning changes in electric generating unit capacities during the year.A. Generating Units Retired from Service During Year |
| Line No. | Name of Plant | Unit No. | Status\* | INSTALLED CAPACITY - KILOWATTS |  |
| Hydro | Steam | (Other) | Date\*\* |
| 1 | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 2 |
| 3 |
| 4 |
| 5 |
| 6 |
| 7 |
| \* State whether dismantled (partially or fully), removed from service, sold, leased to another, shutdown (for an extended period of time), or retired in place. Units retired in place include those not maintained for regular or emergency operation but which are not physically removed.\*\* Date dismantled, removed from service, sold, leased to another, shut down, or retired in place. |
| B. Generating Units Scheduled for or Undergoing Major Modifications |
| Line No. | Name of Plant | Unit No. | Character of Modification | Installed Plant CapacityAfter Modification – kilowatts | ESTIMATED DATES OF CONSTRUCTION |
| Start | Completion |
| 1 | (a) | (b) | (c) | (d) | (e) | (f) |
| 2 |
| 3 |
| 4 |
| 5 |
| 6 |
| 7 |
| C. New Generating Units Scheduled for or Under Construction |
| Line No. | Plant Name and Location | Unit No. | Type\*\*\* | INSTALLED CAPACITY KILOWATTS | ESTIMATED DATES OF CONSTRUCTION |
| Initial | Ultimate | Start | Completion |
| 1 | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 2 |
| 3 |
| 4 |
| 5 |
| 6 |
| 7 |
| \*\*\* Hydro, pumped storage steam, internal-combustion, gas-turbine, nuclear, etc. |

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| **METER TEST AND TEST RESULTS** |
| Line No. | Item | Number In-Service at End of Year | Number of Meter Tests During Year | Total Meters Tested(c + d + e + f + g + h) |
| New (as left) | Retiremen t(as found) | Periodic (as found) | In-Service Stat.Sample (as found) | Removal – All Other Reasons (as found) | Request (as found) | After Repair &/or Adj. (as left) |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | Polyphase meters used withinstrument transformers |  |
| 2 | Single-phase meters used with instrument transformers |  |  |  |  |  |  |  |  |  |
| 3 | Self-contained polyphasemeters |  |  |  |  |  |  |  |  |  |
| 4 | Self-contained single-phase and 3-wire network meters |  |  |  |  |  |  |  |  |  |
| 5 | Integrated demand meters |  |  |  |  |  |  |  |  |  |
| 6 | Lagged demand meters |  |  |  |  |  |  |  |  |  |
| 7 | Instrument transformers |  |  |  |  |  |  |  |  |  |
| 8 | Working standard watt-hour meters |  |  |  |  |  |  |  |  |  |
| 9 | Working standard volt-meters |  |  |  |  |  |  |  |  |  |
| 10 | Working standard instrument transformer |  |  |  |  |  |  |  |  |  |
| 11 | Total |  |  |  |  |  |  |  |  |  |
| **Test Results of “As Found” Tests – Columns (d), (e), (f), (g), and (h) above Number of meter testing in below % error categories at 100% TA, 1.0.p.f.** |
| Line No. | Item | Over-Registration | 0 | Under-Registration |
| Creep | Over+4% | +4% to+2% | +2% to 0 | 0 to –2% | -2% to-4% | Under-4% | Does Not Register |
| 12 | Polyphase meters used with instrument transformers |  |  |  |  |  |  |  |  |  |
| 13 | Single-phase meters used with instrument transformers |  |  |  |  |  |  |  |  |  |
| 14 | Self-contained polyphasemeters |  |  |  |  |  |  |  |  |  |
| 15 | Self-contained single-phase and 3-wire network meters |  |  |  |  |  |  |  |  |  |
| 16 | Integrated demand meters |  |  |  |  |  |  |  |  |  |
| 17 | Lagged demand meters |  |  |  |  |  |  |  |  |  |
| 18 | Totals |  |  |  |  |  |  |  |  |  |

**OTHER FINANCIAL, ORGANIZATIONAL, ETC., INFORMATION**

Please report the following information in compliance with 199 IAC 23.2(2).

Part a: A list of all financial, statistical, technical, or operational reviews or reports prepared for stockholders, bond holders, utility organizations, or associations or other interested parties.

Line

No. Title Author Date

* 1. (b) (c)

1

2

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4

5

Part b: A list of all financial, statistical, technical, and operational review-related documents filed with an agency of the federal government (e.g., 10Q, 10K, etc.)

Line

No. Title Form Number With What Agency

(d) (e) (f)

1

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4

5

Part c: A list of the aggregate measures of service quality and cost efficiency used by the President or Chief Operating Officer. Please include a brief (1 line) explanation of the measure.

Part d: A list of the report(s) used by the President or Chief Operating Officer containing the most recent value of each measure in Part c, respectively.

Line

No. Title

Report Title

Author (If

Applicable) Dates

Most Recent Value (If Applicable)

(g) (h) (i) (j) (k)

1

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Use additional pages as needed

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| **ATTESTATION** |
| I,  | \_\_\_\_\_\_\_\_\_\_\_\_\_\_, certify that I am the Company Representative |
| (Type or print the name of the individual) |
| responsible for the Annual Report of \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_, |
|  | (Name of Company) |
| that I have examined the foregoing report, and that to the best of my knowledge, information, and belief, all statements of fact contained in said report are true and said report is a correct statement of the business and affairs of the above-named respondent with respect to each and every matter set forth therein during the period from January 1, 2024, throughDecember 31, 2024, inclusive. |
| Dated:  | , 2025 |   |
|  |  | (Signature) |
|  |  | (Title) |
|  |  | (Street and Address) |
|  |  | (City, State, and Zip Code) |
|  |  | (Telephone Number) |
|  |  | (Email Address) |