



Iowa Utilities Commission



FY 2024 ANNUAL REPORT

JULY 1, 2023 – JUNE 30, 2024

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ABOUT THE IOWA UTILITIES COMMISSION

AGENCY NAME CHANGE

After 38 years as the Iowa Utilities Board, the state agency welcomed a name change July 1, 2024, and is now known as the Iowa Utilities Commission (IUC). Board members are now called Commissioners. The IUC website can be found at iuc.iowa.gov.

The name change is the result of legislation in Senate File 2385 and follows state government reorganization in 2023 that removed the agency from underneath the umbrella of the Department of Commerce.

MISSION STATEMENT

The Iowa Utilities Commission regulates utilities, as established by law, to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to Iowans.

VISION STATEMENT

The Iowa Utilities Commission is engaged in continuous improvement activities in order to be a regulatory expert and solutions-oriented partner regarding current and emerging utility matters.

GUIDING PRINCIPLES - CORE VALUES

The IUC implements the following guiding principles in the fulfillment of agency duties:

- Act with integrity
- Seek continuous improvement
- Encourage everyone to learn
- Value innovation
- Embrace ownership
- Practice open communication and transparency
- Treat everyone with respect

ORGANIZATION

The IUC is an independent, quasi-judicial agency. The three Commissioners are appointed by the Governor and confirmed by the Iowa Senate. Subject to confirmation by the Senate, the Governor shall appoint a member as the chairperson. The chairperson shall be the administrator and the appointment as chairperson shall be for a two-year term.

COMMISSION MEMBERS

Erik M. Helland	Commission Chair (May 1, 2023 – present)
Joshua J. Byrnes	Commissioner (November 30, 2020 – present)
Sarah M. Martz	Commissioner (May 1, 2023 – present)

Stakeholders

The IUC's two primary customer groups are utility customers and utility companies. The agency also considers utility associations, federal agencies, regulatory agencies in other states, other State of Iowa agencies, environmental and industry groups, and all Iowans to be its stakeholders.

JURISDICTION AND REGULATORY AUTHORITY

ELECTRIC

The IUC regulates electricity under Iowa Code chapter 476. The agency regulates the rates and services of two investor-owned electric companies, MidAmerican Energy Company (MidAmerican), a subsidiary of Berkshire Hathaway Energy, and Interstate Power and Light Company (Alliant-IPL), a subsidiary of Alliant Energy. Together these companies serve more than one million electric customers in Iowa.

Iowa's municipal electric utilities are regulated by the IUC for service and other matters specified by statute. Rural electric cooperatives are regulated by the IUC for service and have the option of choosing to be regulated for rates.

In addition, IUC Federal/Regional staff work closely with two Regional Transmission Organizations (RTO) with Iowa connections: Midcontinent Independent System Operator (MISO) and the Southwest Power Pool (SPP).

MISO and SPP are not-for-profit, member-based organizations. MISO is focused on three critical tasks: managing the generation and transmission of high-voltage electricity across 15 U.S. states, including parts of Iowa, and one Canadian province; managing energy markets in the MISO region; and planning the grid of tomorrow. SPP oversees the bulk electric grid and wholesale power market in the central United States on behalf of a diverse group of utilities and transmission companies in 17 states, including parts of Iowa. SPP ensures the reliable supply of power, adequate transmission infrastructure, and competitive wholesale electricity prices for a 552,000-square-mile region, including more than 70,000 miles of high-voltage transmission lines in the Eastern Interconnection. Iowa is part of the Eastern Interconnection.

During this reporting period, IUC staff worked with and through both MISO and SPP on various policy and market-related issues that arose at the Federal Energy Regulatory Commission (FERC).

NATURAL GAS

The IUC has general jurisdiction over gas utilities furnishing natural gas by piped distribution under chapter 476, but does not regulate propane gas. The IUC regulates the rates and services of four investor-owned gas utilities: MidAmerican, Alliant-IPL, Black Hills Energy, and Liberty Utilities. The IUC also regulates certain areas of gas service provided by municipal utilities. Gas utilities having fewer than 2,000 customers are subject to separate rate and service regulatory provisions under Iowa Code section 476.1C.

The IUC's jurisdiction also includes inspection of interstate natural gas pipelines on behalf of the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration (PHMSA) under Iowa Code chapter 479A. The pipeline safety program is annually certified by PHMSA and provides the IUC the authority for conducting inspections and accident investigations on intrastate pipelines that lie entirely within Iowa.

TELECOMMUNICATIONS

The IUC has limited regulatory authority over the telecommunications industry under Iowa law that is tailored to ensure fair, affordable, universal access to necessary services. In 2017, the IUC issued an order deregulating landline telephone service quality for Iowa customers in Docket No. INU-2016-0001, based on the determination that there was effective competition for local communications services. However, the IUC maintains regulatory oversight relating to the following essential communications services and service provider types based on the determination that regulation continues to be in the public interest and has met the test in Iowa Code 476.1D:

- Assessments for Dual Party Relay Service;
- Duties and authority delegated to the IUC by the Federal Communications Commission;
- Telecommunications carrier registration requirements;
- Annual reports; and
- Rate and service regulation of Alternative Operator Service providers.

In addition, the IUC issues cable television franchise certificates pursuant to Iowa Code chapter 477A and shall issue a certificate of franchise authority within 30 calendar days after receipt of a completed application and affidavit submitted by the applicant and signed by an officer or general partner of the applicant, subject to the requirements in section 477A.3. The certificate authorizes the construction and operation of a cable system in a public right-of-way and authorizes a municipality to collect a franchise fee from the system owner.

Under Iowa Code chapter 477C, the IUC administers a dual party relay service program to allow persons who are deaf, hard of hearing, deaf-blind, or have difficulty speaking to use a telecommunications device.

The IUC administers the program, which has two primary components. First, section 477C.3 directs the IUC to plan, establish, administer, and promote a statewide dual party relay service, which is a communication system that provides these individuals with access to the telephone system functionally equivalent to the access available to persons who are not deaf, hard of hearing, deaf-blind, or have difficulty speaking. Second, section 477C.4 directs the IUC to plan, establish, administer, and promote a program to secure, finance, and distribute specialized or supplemental telecommunications equipment to provide access to the telephone system.

WATER

The IUC regulates the rates and service of one investor-owned water utility, Iowa-American Water Company. The company serves water customers in the cities of Davenport, Clinton, Bettendorf, Riverdale, Panorama Park, LeClaire, Blue Grass, and Dixon, and surrounding parts of Scott County, Iowa. The IUC does not regulate municipally owned waterworks or rural water districts.

SEWER AND WASTEWATER

The IUC has limited authority over the rates, services, and disconnection of water, storm water, and sanitary sewer services provided by investor-owned utilities.

The IUC has limited statutory authority to approve the sale and acquisition of water, sanitary sewer, or storm water utilities with a purchase price of three million dollars or more and specify advance ratemaking principles that will apply when the costs of the acquired utility are included in regulated rates.

OTHER AUTHORITIES

The IUC's jurisdiction also includes certification of electric power generators (chapter 476A), safety and siting authority over electric transmission lines (chapter 478), safety and siting of intrastate natural gas pipelines (chapter 479), and the siting of hazardous liquid pipelines (chapter 479B).

Additionally, the IUC has a Memorandum of Understanding with the Attorney General's Office regarding Iowa's One Call law and investigations related to violations of the One Call law regarding underground utility infrastructure. One Call complaints may be investigated by IUC staff and then forwarded to the Attorney General for review and enforcement.

In addition to ratemaking and service regulation, the IUC has the authority to resolve complaints about utility service, approve plans for energy efficiency programs, approve plans for the recovery of costs to control emissions from generating facilities, oversee affiliate transactions, and review utility company proposals for reorganization.

IUC ADMINISTRATIVE RULES

The IUC's rules can be found in Iowa Administrative Code (IAC) 199, chapters 1-45, and available at <https://www.legis.iowa.gov/law/administrativeRules/chapters?agency=199>.

During FY 2024 the IUC continued its comprehensive review of each of its rules chapters in compliance with [Iowa Code subrule 17-A.7\(2\)](#), which states that a rules review be conducted over each five-year period. Pursuant to IUC rule found in Iowa Administrative Code (IAC) 199—3.11, *Review of Rules*, the IUC performs an ongoing review of its rules through rulemaking dockets and makes information available to the public on the IUC website about those dockets, the rulemaking process, and proposed rules.

On January 10, 2023, Gov. Kim Reynolds issued Executive Order 10, putting a moratorium on administrative rulemaking and instituting a comprehensive review of all existing administrative rules. The Executive Order also directs a comprehensive evaluation and rigorous cost benefit analysis of existing rules to evaluate their public benefits, whether the benefits justify the cost, and whether there are less restrictive alternatives to achieve their intended goal.

As of June 30, 2024, the IUC completed 12 rulemakings, which means that 12 chapters went through the Executive Order process and became effective prior to June 30. The deadline for the IUC to complete its Executive Order process is December 2025.

FY 2024 PROJECT, PROGRAMS, AND FUNCTION HIGHLIGHTS

INFORMATION TECHNOLOGY (IT)

During the reporting period, the IUC initiated a number of projects designed to encourage efficiencies in workflow and procedures. Items of interest include:

- Continuous improvement of the current electronic filing system (EFS), including rollout of an updated front-facing website, transfer data back-end to an Azure environment, and evaluating and implementing changes benefiting utilities and external stakeholders.
- Evaluating and improving the mechanism by which annual reports are collected, clarifying areas of need and streamlining the end-user process.
- Evaluating technology equipment needs and responding by providing the opportunity for employees to acquire equipment to meet their individual needs.
- Completing analysis of workflow, internal processes, and desired reporting, a process conducted over the past two years, with the end goal of acquiring a new software platform targeted at internal work activities across the organization. A software vendor was selected and work will begin on configuring and deploying the web-based application in FY24. A Department of Management/Department of Information Technology (DOM DoIT) project manager was hired and aided in the smooth rollout of the software development and ensured DOM DoIT policy and procedure was followed.
- The overall communication process was improved by acquiring a Unified Communications Platform (Zoom) which provides both video conferencing and telephony. An expanded Automated Call Distribution (ACD) system is included with the Zoom solution and the agency expanded this capability by adding the Zoom Contact Center solution. This unified approach allowed the agency to realize annual savings over the cost of disparate telephone, video conferencing, webinar, and call distribution software.
- Evaluating a Customer Relationship Management platform that will integrate with the Zoom Phone/EFS system to further allow quick response to stakeholder needs.
- Acquiring an analysis software solution to allow quick evaluation of regulatory compliance and trends.
- Continuing to embrace the Google infrastructure, with emphasis on resource calendaring and Google shared drives that will allow the IUC to migrate shared data more effectively, lowering costs and improving overall efficiency.

ELECTRIC TRANSMISSION SAFETY AND FRANCHISE PETITIONS

During the reporting period, the IUC's Safety and Engineering bureau staff inspected seven electric transmission line operators for compliance with safety standards. Staff inspected office records and conducted 65 safety code compliance inspections of electrical lines and facilities. These inspections also reviewed the utilities' compliance with required inspection and maintenance plans. Staff also conducted 180 field inspections for franchise petitions that were filed with the IUC. A total of 40 electric franchise petitions were filed with the IUC between July 1, 2023, and June 30, 2024.

During this time period, the IUC issued 12 new electric transmission line franchises, 28 extensions to expiring franchises, and 16 amendments for existing franchises. In addition, 17 public informational meetings were held on proposed transmission line projects. One new electric transmission line franchise was withdrawn and three electric transmission line franchises were revoked during this reporting period.

Additionally, the IUC found a total of 91 electric transmission line (E-docket) probable violations. Utilities filed five electric contact accident reports with the IUC during the reporting period. Among the five accidents, one led to a hospitalization and one resulted in a fatality.

NATURAL GAS SAFETY AND FRANCHISE PETITIONS

As part of a certification agreement with and grant funding provided from the United States Department of Transportation through PHMSA's Office of Pipeline Safety, the IUC can be reimbursed for up to 80% of the cost of its natural gas pipeline safety inspection program. Because this grant funding is issued on a calendar-year basis, all information is for CY 2023.

In CY 2023 the IUC Safety and Engineering staff inspected:

- Two interstate distribution liquefied natural gas (LNG) units;
- 25 municipal gas distribution units;
- 12 private gas distribution units; and
- 27 interstate transmission units.

During the reporting period, IUC Safety and Engineering staff found 300 probable violations of federal and state pipeline safety rules, which resulted in 61 compliance actions. The 300 probable violations were the result of individual inspections filed as RG- or P-dockets with the IUC, and they are entered into the IUC Safety and Engineering bureau database for tracking. During this reporting period, 37 pipeline permit petitions were filed with the IUC.

The IUC issued no new pipeline permits, one renewal to expiring permits, six amendments to pipeline permits and 30 petitions for reclassification of a pipeline.

Also, the IUC's Safety and Engineering bureau supports the Office of the Attorney General by conducting investigations of alleged violations of Iowa's One Call damage prevention law, providing 72 summaries to the Attorney General for legal review.

PUBLIC INFORMATION – MEDIA RELATIONS

During the reporting period, the IUC Communications staff assisted or responded to 304 inquiries from the news media, utility industry press, general public, and other individuals seeking information about the IUC's proceedings, major docket decisions, and proposed infrastructure projects.

Public information was provided to all inquiries, which included responses to individuals on specific docket requests, how to attend or participate virtually in an IUC meeting or proceeding,

or how to find information about open dockets in EFS. Responses also detailed how interested persons can find information on the IUC website or file written complaints about utility service under the IUC's informal complaint process pursuant to 199 IAC chapter 6, or how to file a written comment in an open docket before the IUC.

During the reporting period Communications staff:

- Issued 26 news releases and four quarterly e-newsletters via the GovDelivery platform to help inform Iowans about specific docket decisions by the IUC and other agency proceedings, and provided helpful consumer information to utility customers, stakeholders, and the general public.
- Continued to improve the digital experience on our agency website to enhance our users' experience with added navigation and quick links, and revised webpages to plain language to provide timely information to utility customers, stakeholders, and the general public. Top 10 website pages were promoted on our homepage via navigation for ease of search and use.
- Participated and provided IUC information at public informational meetings for infrastructure projects such as electric transmission lines, pipelines, and for consumer comment meeting on utility requests to increase customer rates.

CUSTOMER SERVICE

The IUC Customer Service bureau aids utility customers, utility company staff, the general public, and other stakeholders to help resolve utility service complaints made by telephone, email, and submissions through the IUC website. Customer Service tracks all calls and written correspondence per administrative rules at 199 IAC chapter 6, including disconnection complaints, billing disputes, and land restoration and telecommunications service quality issues.

In FY24, Customer Service investigated 93 informal complaints and written inquiries, handled 435 telephone complaints, and resolved 482 other inquiries.

FY 2024 MAJOR DOCKETS

All filings in dockets opened by the IUC are made in the IUC's electronic filing system (EFS). The dockets are identified by docket type and the calendar year of the filing. The major dockets listed below link to EFS where the filings and IUC orders can be reviewed.

- [Docket No. C-2021-0191](#), Iowa American Water Company; Billing, Disconnect, Poor Customer Service, and Repair
- [Docket No. E-20994](#), ITC Midwest; Petition for Extension of Electric Transmission Line in Linn County
- [Docket No. E-21373](#), Central Iowa Power Cooperative (CIPCO); Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Webster County
- [Docket No. E-22417](#), MidAmerican Energy Company (MidAmerican); Request for Informational Meeting, Electric Transmission Line Near Cumming
- [Docket No. E-22430](#), Silver Queen Wind Farm LLC
- [Docket No. E-22436](#), Soo Green HVDC Link ProjectCo, LLC

- [Docket No. E-22543](#), MidAmerican; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Webster, Wright, and Franklin counties
- [Docket No. E-22544](#), ITC Midwest; Electric Franchise to Erect, Maintain, and Operate an Electric Transmission Line in Marshall, Tama, Benton, and Linn counties
- [Docket No. EEP-2022-0150](#), Interstate Power & Light Company (IPL); 2024-2028 Energy Efficiency Plan
- [Docket No. EEP-2022-0156](#), MidAmerican; 2024-2028 Energy Efficiency Plan
- [Docket No. EEP-2022-0222](#), Liberty Utilities; 2024-2028 Energy Efficiency Plan
- [Docket No. EEP-2022-0225](#), Black Hills Energy; 2024-2028 Energy Efficiency Plan
- [Docket No. EPB-2020-0156](#), MidAmerican; Energy Emission Plan
- [Docket No. FCU-2018-0007](#), IPL; U.S. Department of Agriculture (USDA) vs. IPL and City of Ames, Service Territory Boundary
- [Docket No. GCU-2021-0001](#), Coggon Solar LLC; Application for Certificate of Public Convenience and Necessity
- [Docket No. GCU-2021-0002](#), Duane Arnold Solar, LLC; Request for Waiver of 199 IAC 24.7
- [Docket No. GCU-2021-0003](#), Duane Arnold Solar II, LLC; Request for Waiver of 199 IAC 24.7
- [Docket No. GCU-2021-0004](#), Duane Arnold Solar III, LLC; Request for Waiver of 199 IAC 24.7
- [Docket No. GCU-2021-0005](#), Hawkeye Solar LLC; Application for Generating Certificate and Request for Waivers
- [Docket No. GCU-2022-0001](#), Grand Junction Solar, LLC; Request for Generating Certificate
- [Docket No. GCU-2022-0002](#), Goldfinch Solar Project, LLC; Request for Generating Certificate
- [Docket No. GCU-2022-0003](#), IPL; Request for Generating Certificate
- [Docket No. GCU-2022-0004](#), IPL; Request for Generating Certificate
- [Docket No. HLP-2021-0001](#), Summit Carbon Solutions, LLC; Petition for Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2021-0002](#), NuStar Pipeline Operating Partnership L.P.; Permit to Operate and Maintain a Hazardous Liquid Pipeline in Lee County
- [Docket No. HLP-2021-0003](#), Navigator Heartland Greenway LLC; Petition for Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2022-0002](#), Wolf Carbon Solutions US LLC; Hazardous Liquid Pipeline
- [Docket No. HLP-2023-0001](#), Sinclair Transportation Company LLC; Hazardous Liquid Pipeline
- [Docket No. HLP-2023-0002](#), Enterprise Products Operating, LLC; Hazardous Liquid Pipeline
- [Docket No. HLP-2023-0003](#), BP Pipelines (North America) Inc.; Hazardous Liquid Pipeline
- [Docket No. HLP-2023-0004](#), Summit Carbon Solutions, LLC; Hazardous Liquid Pipeline
- [Docket No. INU-2021-0001](#), Investigation into a Comprehensive Statewide Plan for Iowa's Transmission Grid of the Future

- [Docket No. INU-2022-0002](#), Investigation into Iowa Utilities’ 2022-2023 Winter Preparedness Plans
- [Docket No. INU-2023-0001](#), Investigation into Iowa Utilities’ 2022-2023 Summer Preparedness Plans
- [Docket No. NOI-2022-0001](#), Opening Docket to Consider for EV and Demand Response as Required by the IJA
- [Docket No. NOI-2023-0001](#), House File 617 Review of Specified Provisions and Utility Ratemaking Procedures
- [Docket No. PGA-2021-0222](#), Liberty; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2022-0150](#), IPL; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2022-0156](#), MidAmerican; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2022-0225](#), Black Hills; Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. RPU-2013-0004](#), MidAmerican; Request to Remove Depreciation Deferral Cap
- [Docket No. RPU-2020-0001](#), Iowa American Water Company (IAWC); Water Rate Increase
- [Docket No. RPU-2021-0003](#), IPL; Application for Advance Ratemaking Principles, Waiver of Reorganization Requirements, and Limited Waiver of Energy Adjustment Clause Requirements
- [Docket No. RPU-2022-0001](#), MidAmerican; Application for Determination of Ratemaking Principles
- [Docket No. RPU-2022-0002](#), IAWC; Rate Proceeding Utility
- [Docket No. RPU-2023-0001](#), MidAmerican; Proposed Rate Increase
- [Docket No. RPU-2023-0002](#), IPL; Proposed Rate Increase
- [Docket No. RPU-2024-0001](#), Black Hills Energy; Proposed Rate Increase
- [Docket No. RPU-2024-0002](#), IAWC; Proposed Rate Increase
- [Docket No. SPU-2015-0039](#), Black Hills; Approval that Establishes Minimum Safety Standards for Farm Taps as a Condition of Service
- [Docket No. SPU-2023-0002](#), Enterprise Products Operating, LLC; Service Proceeding Utility
- [Docket No. SPU-2023-0003](#), Sinclair Transportation Company; Service Proceeding Utility
- [Docket No. TF-2022-0271](#), IAWC; Tariff Filing

RULEMAKING DOCKETS

During the reporting period, the IUC continued to review dockets on its rule’s chapters in compliance with Iowa Code 17A.7(2), which requires a rules review be conducted over each five-year period. During FY 2024, the IUC reviewed chapters 10 through 18.

As of June 30, 2024, the IUC completed 12 rulemakings, which means that 12 chapters went through the Executive Order 10 process and became effective prior to June 30. The deadline for the IUC to complete its EO10 process is December 2025.

The following docket numbers and chapters listed are in the review process (have or had rulemakings) at the close of the FY 2024 reporting period.

- [RMU-2023-0001 Chapter 1](#): Review of Organization and Operation Rules
- [RMU-2023-0002 Chapter 2](#): Review of Forms Rules
- [RMU-2023-0003 Chapter 3](#): Review of Rulemaking Rules
- [RMU-2023-0004 Chapter 4](#): Review of Declaratory Orders Rules
- [RMU-2023-0005 Chapter 5](#): Review of Procedure for Determining the Competitiveness of a Communications Service of Facility Rates Rules
- [RMU-2023-0006 Chapter 6](#): Review of Complaint Procedures Rules
- [RMU-2023-0007 Chapter 7](#): Review of Practice and Procedure Rules
- [RMU-2023-0008 Chapter 8](#): Review of Civil Penalties Rules
- [RMU-2023-0009 Chapter 9](#): Review of Restoration of Agricultural Lands During and After Pipeline Construction Rules
- [RMU-2023-0010 Chapter 10](#): Review of Intrastate Gas Pipelines and Underground Gas Storage Rules
- [RMU-2023-0011 Chapter 11](#): Review of Electric Lines Rules
- [RMU-2023-0012 Chapter 12](#): Review of Interstate Natural Gas Pipelines and Underground Storage Rules
- [RMU-2023-0013 Chapter 13](#): Review of Hazardous Liquid Pipelines and Underground Gas Storage Rules
- [RMU-2023-0014 Chapter 14](#): Review of Electronic Filing Rules
- [RMU-2023-0015 Chapter 15](#): Review of Cogeneration and Small Power Production Rules
- [RMU-2023-0016 Chapter 16](#): Review of Accounting Rules
- [RMU-2023-0017 Chapter 17](#): Review of Assessments Rules
- [RMU-2023-0018 Chapter 18](#): Review of Utility Records Rules
- [RMU-2023-0019 Chapter 19](#): Review of Service Supplied by Gas Utilities Rules
- [RMU-2023-0020 Chapter 20](#): Review of Service Supplied by Rate-Regulated Electric Utilities Rules
- [RMU-2023-0021 Chapter 21](#): Review of Service Supplied by Water, Sanitary Sewage, and Storm Water Drainage Utilities Rules
- [RMU-2023-0022 Chapter 22](#): Review of Regulation of Telecommunications Service Rules
- [RMU-2023-0023 Chapter 23](#): Review of Annual Report Rules
- [RMU-2023-0025 Chapter 25](#): Review of Iowa Electrical Safety Code Rules
- [RMU-2023-0026 Chapter 26](#): Review of Rate Cases, Tariffs, and Rate Regulation Election Practice and Procedure Rules

- [RMU-2023-0027 Chapter 27](#): Review of Regulation of Electric Cooperatives and Municipal Electric Utilities Under Iowa Code Chapter 476 Rules
- [RMU-2023-0029 Chapter 29](#): Review of Management Efficiency Evaluation Rules
- [RMU-2023-0030 Chapter 30](#): Review of Renewable Energy Percentage Verification Rules
- [RMU-2023-0031 Chapter 31](#): Review of Access to Affiliate Records, Requirements for Annual Filings, and Service and Asset Transfer Costing Standards Rules
- [RMU-2023-0032 Chapter 32](#): Review of Reorganization Rules
- [RMU-2023-0033 Chapter 33](#): Review of Nonutility Services – Recordkeeping and Cost Allocations Rules
- [RMU-2023-0034 Chapter 34](#): Review of Nonutility Service Rules
- [RMU-2023-0035 Chapter 35](#): Review of Energy Efficiency and Demand Response Planning and Reporting for Natural Gas and Electric Utilities Required to be Rate-Regulated Rules
- [RMU-2023-0037 Chapter 37](#): Review of Equipment Distribution Program Rules
- [RMU-2023-0038 Chapter 38](#): Review of Local Exchange Competition Rules
- [RMU-2023-0039 Chapter 39](#): Review of Universal Service Rules
- [RMU-2023-0040 Chapter 40](#): Review of Competitive Bidding Process Rules
- [RMU-2023-0041 Chapter 41](#): Review of Ratemaking Principles Proceeding Rules
- [RMU-2023-0042 Chapter 42](#): Review of Crossing of Railroad Right-of-Way Rules
- [RMU-2023-0044 Chapter 44](#): Review of Certificates of Franchise Authority for Cable and Video Service Rules
- [RMU-2023-0045 Chapter 45](#): Review of Electric Interconnection of Distributed Generation Facilities Rules

COURT CASES AND FEDERAL PROCEEDINGS

IOWA COURTS

LS Power et al v. State of Iowa, Iowa Utilities Board et al.

Polk County No. CVCV060840 / Iowa Supreme Court No. 21-0696

This district court action is a challenge to the constitutionality of Iowa Code section 478.16, adopted by the Iowa Legislature during the 2020 legislative session. The subject matter relates to entities authorized to build new electric transmission lines in Iowa. LS Power Midcontinent LLC and Southwest Transmission LLC filed a Petition for Declaratory and Injunctive Relief on October 14, 2020. On March 25, 2021, the proceeding was dismissed by the Polk County District Court. Rehearing was denied by order dated April 23, 2021. An appeal was filed May 20, 2021. The Iowa Supreme Court reversed the decision of the District Court on March 24, 2023, and remanded the case. The Polk County District Court granted summary judgement to the petitioners, LS Power Midcontinent LLC and Southwest Transmission LLC on December 4, 2023, and further issued injuncted relief. The defendants and intervenors have appealed portions of the injunctive relief and the appeal remains pending in the Iowa Appellate Courts as of the close of the reporting period.

Summit Carbon Solutions v. Iowa Utilities Board

Supreme Court No. 22-1444 / Polk County No. CVCV062900

(Docket No. HLP-2021-0001)

This district court action arises from a request for public records submitted by Sierra Club Iowa Chapter for landowner informational meeting mailing lists filed by Summit Carbon and deemed confidential, in part, by the Commission. On August 12, 2022, the District Court denied Summit Carbon's request for an injunction blocking the release of the records. On September 9, 2022, Summit Carbon filed a notice of appeal. On January 24, 2024, Summit Carbon voluntarily dismissed the appeal.

Interstate Power and Light Company v. Iowa Utilities Board

Polk County No. CVCV065011

(Docket No. RPU-2021-0003)

This district court proceeding seeks judicial review of an order denying advance ratemaking for 150 MW of solar and battery energy storage system projects. On June 20, 2023, the district court issued a stay pending the parties' joint agreement for rehearing and reconsideration by the Commission. On December 12, 2023, Interstate Power and Light Company voluntarily dismissed this matter.

Wolf Carbon Solutions US, LLC v. Iowa Utilities Board

Polk County No. EQCE088916 and EQCE088409

(Docket No. HLP-2022-0002)

These district court proceedings, filed September 7, 2022, arise from a request for public records for landowner informational meeting mailing lists filed by Wolf Carbon and deemed

confidential, in part, by the Commission. Wolf Carbon’s motions for a temporary stay of these proceedings were granted on September 23, 2022. A trial scheduling conference was scheduled for August 6, 2024. The matter remains pending as of the close of the reporting period.

Navigator Heartland Greenway, LLC v. Iowa Utilities Board

Polk County No. EQCE088024

(Docket No. HLP-2021-0003)

This district court proceeding, filed January 3, 2023, arises from a request for public records for landowner informational meeting mailing lists filed by Navigator Heartland Greenway and deemed confidential, in part, by the Commission. Navigator Heartland Greenway’s motion for a temporary stay of the proceeding was granted on September 16, 2022. On November 14, 2023, this matter was dismissed at the request of Navigator Heartland Greenway.

Enterprise Products Operating LLC v. Iowa Utilities Board

Polk County No. CVCV065780

(Docket No. SPU-2023-0002)

This district court proceeding, filed July 7, 2023, arises from the imposition of civil penalties against Enterprise Products Operating LLC for the operation of hazardous liquid pipelines without the necessary permits as required by Iowa Code Chapter 479B. Oral argument was held on July 1, 2024, and a decision is pending as of the close of the reporting period.

FEDERAL COURTS

As of the close of the reporting period, no cases involving the IUC were pending in any federal court.

FEDERAL COMMUNICATIONS COMMISSION (FCC)

During the reporting period, the IUC submitted its Annual State Certification to the FCC and the Universal Service Administrative Company (USAC) under the requirements of federal rule 47 CFR section 54.314. This rule addresses how the IUC should file its annual certification indicating that the federal high-cost universal service support provided to the eligible telecommunications carriers (ETCs) within Iowa was used for the provision, maintenance, and upgrading of facilities and services for which the support was intended. The IUC’s 2023 annual certification covered 164 ETCs that met the requirements for certification and are eligible to receive federal high-cost support. In calendar year 2023, Iowa’s ETCs received approximately \$193 million of federal high-cost universal service fund support.

Also, more than 166 wireline and wireless ETCs serving customers in Iowa received federal Lifeline funding. In calendar year 2023, these carriers received approximately \$5.5 million in low-income support, and approximately 51,000 low-income Iowans received Lifeline and Affordable Connectivity Program assistance for wireless, wireline, and broadband services. Service providers must use the National Verifier to assist consumers to apply for the Lifeline Program and Affordable Connectivity Program. The Affordable Connectivity Program ended in

May 2024. Consumers may also use the National Verifier consumer portal or write by mail to apply for Lifeline assistance.

FEDERAL ENERGY REGULATORY COMMISSION (FERC)

During this reporting period, the IUC Federal/Regional team worked, both directly and through the Organization of MISO States (OMS) and the Regional State Committee (RSC), on various policy issues that arose in the regional energy markets and at FERC. Examples of those filings included:

- ER24-1638 (Comments in Support): MISO Direct-Loss of Load Resource Accreditation Proposal
- ER24-1317: Effective Load Carrying Capability Policy (ELCC) Accreditation for Renewable Generation and Performance Based Accreditation Policy (PBA) Accreditation for Conventional Generation
- ER24-2397: Resource Availability Definition and Improved Outage Policy

REGIONAL ELECTRIC TRANSMISSION MARKETS

During the reporting period, staff on the IUC Federal/Regional team actively participated in MISO and SPP stakeholder meetings regarding regional and interregional transmission planning and cost allocation, and continued discussions on 2023 summer and winter preparedness, resource availability and need studies, generation interconnection procedures, markets and prices, reliability, and seams issues.

Staff served on the SPP Cost Allocation Working Group and chaired the OMS Seams Advisory Group during calendar year 2023. Staff also followed interconnection issues discussed at SPP at the Generator Interconnection User Forum, the Supply Adequacy Work Group, Transmission Working Group and Markets and Operations Policy Committee. IUC Commissioner Josh Byrnes was appointed president of the Organization of MISO States in January 2024 and also served as OMS strategic liaison for transmission planning and MISO Planning Advisory Committee.

Staff participated in the Joint OMS OPSI (Pennsylvania-New Jersey-Maryland Interconnection) Commissions on Interregional Transmission Planning Establishing Minimum Interregional Transfer Capability to the Inter-Regional Planning Stakeholder Advisory Committee.

COMMENTS WITH THE ORGANIZATION OF MISO STATES (OMS)

As an active stakeholder of MISO's regulatory sector, the IUC participated in a number of filings made by the OMS that included doc-less interventions. The IUC participated in the following FERC filings made by the OMS:

- ER23-2478-000 (Intervention/Comments): Elimination of MVP Limited Review Requirement
- ER23-2977-000 (Intervention/Comments): Reliability-Based Demand Curve
- ER24-340-000 (Intervention/Comments): Generator Interconnection Queue Reforms
- ER24-341-000 (Intervention/Comments): Generator Interconnection Queue Reforms
- EL24-61/EL24-85 (Comments): MISO's and Montana-Dakota Utilities Complaints re Charlie-creek Watford Flowgate
- ER24-1638 (Comments in Support): MISO Direct-Loss of Load Resource Accreditation Proposal
- OMS/OPSI Letter to Interregional Planning Stakeholder Advisory Committee (letter urges PJM and MISO to begin exploring joint long-term interregional transmission planning between footprints); signed by Commissioner Byrnes as President of OMS

COMMENTS WITH THE SOUTHWEST POWER POOL'S REGIONAL STATE COMMITTEE (RSC)

The IUC Commissioner assigned to the Southwest Power Pool Regional State Committee has one (1) vote of the 14 states whose utility commissioners have jurisdiction over resource adequacy, cost allocation and wholesale electricity market long term congestion rights allotment. The RSC voted on the following items that the Southwest Power Pool then filed with FERC.

- ER23-2781: Revisions to Add the Winter Season Resource Adequacy Requirement
- ER24-1221 and EL23-40: Compliance Filing in Response to Order Issued in EL23-40 (Planning Reserve Margin Procedure)
- ER24-1775: Revisions to Implement Congestion Hedging Improvements
- ER24-2003: Revisions to Allow Nomination of Candidate LTCRs for FSEs and GFA Carve Outs
- ER24-1317: Effective Load Carrying Capability Policy (ELCC) Accreditation for Renewable Generation and Performance Based Accreditation Policy (PBA) Accreditation for Conventional Generation
- ER24-2184: Congestion Hedging Over West DC Ties
- ER24-2397: Resource Availability Definition and Improved Outage Policy

Financials/Assessments FY 2024

Remainder Assessments

FINAL INDUSTRY DIRECT & REMAINDER ASSESSMENT FOR FISCAL YEAR 2024

Fiscal Year 2024 Expenditures

Iowa Utilities Commission	\$12,748,813
Total Assessable Base	\$12,748,813

Fiscal Year 2024 Revenues Collected

Direct Assessment Receipts	\$6,114,009
Federal Support	\$757,962
Intra-State Transfers and Reimbursements	\$39,562
Other Receipts: Revenue Adjustments	\$12,500 ¹
Total Revenues	\$ 6,924,033

Fiscal Year 2024 Remainder Base	\$5,276,151
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Breakdown of FY 2024 Industry Direct & Remainder

Industry Direct – Electric	\$ 2,247,171
Industry Direct – Gas	\$ 947,616
Industry Direct – Water	\$ 20,415
Industry Direct – Telephone	\$415,415
Industry Remainder – Allocated to All Industries	\$1,645,533
Total FY 2024 Industry Direct & Remainder	\$5,276,151

¹ Revenue adjustments will be added to FY2025 Industry Direct & Remainder expenditure

2023 UTILITY ASSESSABLE REVENUES AND 2024 ASSESSMENTS

	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
<i>Rate-Regulated Companies</i>		
Electric Utilities	\$4,234,320,514	\$3,053,571
Gas Utilities	\$1,039,394,073	\$1,182,751
Water Utilities	\$46,002,944	\$32,618
Telecom Service Providers ²	\$2,844,434	\$9,065
Subtotal	\$5,322,561,965	\$4,278,005
<i>Non-Rate-Regulated Companies</i>		
Municipal Electric Utilities	\$582,841,748	\$210,166
Municipal Gas Utilities	\$93,001,971	\$52,916
Rural Electric Cooperatives	\$807,059,882	\$291,006
Telecom Service Providers	\$278,692,539	\$444,069
Subtotal	\$1,761,596,141	\$998,157
Grand Total	\$7,084,158,106	\$5,276,162

Assessment Rates:

Rate-Regulated Companies

Electric Utilities:	0.000721148 or \$0.72 Per \$1,000 of Assessable Revenue
Gas Utilities:	0.001137924 or \$1.14 Per \$1,000 of Assessable Revenue
Water Utilities:	0.000709051 or \$0.71 Per \$1,000 of Assessable Revenue
Telecom Service Providers:	0.003186801 or \$3.19 Per \$1,000 of Assessable Revenue

Non-Rate-Regulated Companies

Electric Utilities:	0.000360574 or \$0.36 Per \$1,000 of Assessable Revenue
Gas Utilities:	0.000568962 or \$0.57 Per \$1,000 of Assessable Revenue
Telecom Service Providers:	0.001593401 or \$1.59 Per \$1,000 of Assessable Revenue

² Due to a July 1, 2021, change in Iowa Code § 476.10, remainder assessments for non-rate-regulated telecom service providers are to be computed at one-half the rate used in computing the rate for other persons. This is similar to how the assessments for gas and electric utilities exempted from rate regulation are calculated.

REMAINDER ASSESSMENTS BY COMPANY

RATE-REGULATED COMPANIES

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Water Utilities		
Iowa-American Water Company	\$46,002,944	\$32,618
Subtotal Water Utilities	\$46,002,944	\$32,618
Electric Utilities		
Interstate Power and Light Company	\$1,791,918,019	\$1,292,238
MidAmerican Energy Company	\$2,442,402,495	\$1,761,333
Subtotal Electric Utilities	\$4,234,320,514	\$3,053,571
Gas Utilities		
Black Hills/Iowa Gas Utility Company, LLC	\$202,104,635	\$229,980
Interstate Power and Light Company	\$297,750,512	\$338,817
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$5,145,301	\$5,855
MidAmerican Energy Company	\$534,393,625	\$608,099
Subtotal Gas Utilities	\$1,039,394,073	\$1,182,751
Telecom Service Providers		
Global Tel*Link Corporation	\$369,717	\$1,178
Inmate Calling Solutions, LLC	\$647,481	\$2,063
Minburn Telecommunications, Inc.	\$117,902	\$376
Network Communications International Corp.	\$405,074	\$1,291
Prodigy Solutions	\$38,810	\$1,214
Securus Technologies, Inc.	\$611,889	\$1,950
TKC Telecom, LLC	\$653,561	\$2,083
Subtotal Telecom Service Providers	\$2,844,434	\$9,065
Total Rate Regulated Companies	\$5,322,561,965	\$4,278,005

NON-RATE-REGULATED COMPANIES

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Non-Rate-Regulated Companies		
Municipal Electric Utilities		
Afton	\$826,250	\$298
Akron	\$1,930,571	\$696
Algona	\$17,489,622	\$6,306
Alta	\$1,723,222	\$621
Alta Vista	\$181,752	\$66
Alton	\$967,647	\$349
Ames	\$65,278,300	\$23,538
Anita	\$861,606	\$311
Anthon	\$1,639,448	\$591
Aplington	\$859,637	\$310
Atlantic	\$15,694,889	\$5,659
Auburn	\$241,586	\$87
Aurelia	\$780,407	\$281
Bancroft	\$1,935,692	\$698
Bellevue	\$2,754,935	\$993
Bloomfield	\$2,420,765	\$873
Breda	\$528,187	\$190
Brooklyn	\$1,379,238	\$497
Buffalo	\$769,147	\$277
Burt	\$476,421	\$172
Callender	\$2,853,361	\$1,029
Carlisle	\$2,571,351	\$927
Cascade	\$1,746,592	\$630
Cedar Falls	\$60,306,506	\$21,745
Coggon	\$455,522	\$164
Coon Rapids	\$5,731,827	\$2,067
Corning	\$1,778,066	\$641
Corwith	\$368,169	\$133
Danville	\$538,155	\$194
Dayton	\$652,789	\$235
Denison	\$10,458,790	\$3,771
Denver	\$1,916,258	\$691
Dike	\$798,437	\$288
Durant	\$1,760,583	\$635
Dysart	\$1,249,749	\$451

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Earlville	\$534,306	\$193
Eldridge	\$4,838,687	\$1,745
Ellsworth	\$796,289	\$287
Estherville	\$7,209,824	\$2,600
Fairbank	\$858,467	\$310
Farnhamville	\$431,787	\$156
Fonda	\$498,028	\$180
Fontanelle	\$635,357	\$229
Forest City	\$6,348,557	\$2,289
Fredericksburg	\$935,458	\$337
Glidden	\$861,696	\$311
Gowrie	\$1,233,409	\$445
Graettinger	\$1,386,440	\$500
Grafton	\$185,146	\$67
Grand Junction	\$752,789	\$271
Greenfield	\$5,154,868	\$1,859
Grundy Center	\$2,394,094	\$863
Guttenberg	\$2,478,060	\$894
Harlan	\$6,765,457	\$2,439
Hartley	\$1,553,320	\$560
Hawarden	\$2,365,175	\$853
Hinton	\$1,108,945	\$400
Hopkinton	\$667,661	\$241
Independence	\$8,075,642	\$2,912
Indianola	\$16,463,654	\$5,936
Keosauqua	\$1,523,736	\$549
Kimballton	\$199,441	\$72
La Porte City	\$1,687,603	\$609
Lake Mills	\$2,249,857	\$811
Lake Park	\$1,507,631	\$544
Lake View	\$2,009,166	\$724
Lamoni	\$2,476,920	\$893
Larchwood	\$1,002,776	\$362
Laurens	\$3,881,866	\$1,400
Lawler	\$341,007	\$123
Lehigh	\$220,269	\$79
Lenox	\$2,038,247	\$735
Livermore	\$380,100	\$137

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Long Grove	\$390,612	\$141
Manilla	\$515,962	\$186
Manning	\$3,035,686	\$1,095
Mapleton	\$1,426,906	\$515
Maquoketa	\$8,505,925	\$3,067
Marathon	\$235,515	\$85
McGregor	\$902,503	\$325
Milford	\$4,934,062	\$1,779
Montezuma	\$1,935,098	\$698
Mount Pleasant	\$9,234,691	\$3,330
Board of Water, Electric, and Communications Trustees of the City of Muscatine, IA	\$65,161,065	\$23,495
Neola	\$911,818	\$329
New Hampton	\$5,091,082	\$1,836
New London	\$2,200,870	\$794
Ogden	\$2,306,591	\$832
Onawa	\$2,931,547	\$1,057
Orange City	\$7,661,698	\$2,763
Orient	\$293,346	\$106
Osage	\$6,782,770	\$2,446
Panora	\$1,493,474	\$539
Paton	\$427,993	\$154
Paullina	\$792,708	\$286
Pella	\$21,478,784	\$7,745
Pocahontas	\$1,959,444	\$707
Preston	\$503,686	\$182
Primghar	\$970,777	\$350
Readlyn	\$675,238	\$243
Remsen	\$1,566,182	\$565
Renwick	\$510,082	\$184
Rock Rapids	\$2,342,005	\$844
Rockford	\$949,357	\$342
Sabula	\$490,359	\$177
Sanborn	\$2,823,282	\$1,018
Sergeant Bluff	\$3,277,892	\$1,182
Shelby	\$567,486	\$205

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Sibley	\$3,338,120	\$1,204
Sioux Center	\$10,373,932	\$3,741
Spencer	\$16,828,987	\$6,068
Stanhope	\$462,587	\$167
Stanton	\$634,072	\$229
State Center	\$1,877,695	\$677
Story City	\$6,414,434	\$2,313
Stratford	\$600,547	\$217
Strawberry Point	\$989,115	\$357
Stuart	\$1,924,241	\$694
Sumner	\$2,756,583	\$994
Tipton	\$2,909,648	\$1,049
Traer Municipal Utilities	\$1,822,785	\$657
Villisca	\$1,254,867	\$452
Vinton	\$6,125,463	\$2,209
Wall Lake	\$760,443	\$274
Waverly	\$19,399,294	\$6,995
Webster City	\$12,157,596	\$4,384
West Bend	\$2,882,224	\$1,039
West Liberty	\$6,186,908	\$2,231
West Point	\$1,442,210	\$520
Westfield	\$90,138	\$33
Whittemore	\$634,982	\$229
Wilton	\$2,433,970	\$878
Winterset	\$5,587,023	\$2,015
Woodbine	\$1,514,871	\$546
Woolstock	\$175,305	\$63
Subtotal Municipal Electric Utilities	\$582,841,748	\$210,166
<i>Municipal Gas Utilities</i>		
Allerton Gas Company	\$962,585	\$548
Alton	\$828,751	\$472
Bedford	\$622,524	\$354
Bloomfield	\$1,310,880	\$746
Brighton	\$334,709	\$190
Brooklyn	\$771,404	\$439
Cascade	\$1,216,106	\$692
Cedar Falls	\$16,762,320	\$9,537

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Clearfield	\$227,320	\$129
Coon Rapids	\$931,881	\$530
Corning	\$746,940	\$425
Dooley's Natural Gas of Iowa, LLC	\$626,633	\$357
Emmetsburg	\$1,949,764	\$1,109
Everly	\$384,723	\$219
Fairbank	\$459,338	\$261
Gilmore City	\$1,400,000	\$797
Graettinger	\$392,279	\$223
Guthrie Center	\$1,059,180	\$603
Harlan	\$3,537,312	\$2,013
Hartley	\$938,473	\$534
Hawarden	\$1,214,595	\$691
Lake Park	\$832,805	\$474
Lamoni	\$663,752	\$378
Lenox	\$1,934,987	\$1,101
Lineville	\$93,214	\$53
Lorimor	\$99,971	\$57
Manilla	\$376,375	\$214
Manning	\$2,088,496	\$1,188
Mapleton	\$581,405	\$331
Montezuma	\$662,822	\$377
Morning Sun	\$374,369	\$213
Moulton	\$235,202	\$134
Orange City	\$3,488,039	\$1,985
Osage	\$3,106,783	\$1,768
Prescott	\$83,480	\$47
Preston	\$466,993	\$266
Remsen	\$868,888	\$494
Rock Rapids	\$1,619,034	\$921
Rolfe	\$353,208	\$201
Sabula	\$335,850	\$191
Sac City	\$1,247,482	\$710
Sanborn	\$1,378,395	\$784
Sioux Center	\$13,772,306	\$7,836
Tipton	\$2,566,889	\$1,460
Titonka	\$324,028	\$184
Traer Municipal Utilities	\$1,052,515	\$599

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Wall Lake	\$840,410	\$478
Waukee	\$13,171,563	\$7,494
Wayland	\$859,372	\$489
Wellman	\$478,154	\$272
West Bend	\$690,885	\$393
Whittemore	\$453,154	\$258
Winfield	\$449,133	\$256
Woodbine	\$774,298	\$441
Subtotal Municipal Gas Utilities	\$93,001,971	\$52,916
<i>Rural Electric Cooperatives</i>		
Access Energy Cooperative	\$36,889,991	\$13,302
Allamakee Clayton Elec.	\$22,170,703	\$7,994
Amana Society Service Company	\$7,832,743	\$2,824
Atchison Holt Electric Coop.	\$2,319,393	\$836
Boone Valley Electric Coop.	\$818,322	\$295
Butler County Rural Elec. Coop.	\$30,744,972	\$11,086
Calhoun County Electric Coop. Assn.	\$6,222,239	\$2,244
Cass Electric Cooperative	\$182,578	\$66
Chariton Valley Electric Cooperative, Inc.	\$13,299,259	\$4,795
Clarke Electric Cooperative, Inc.	\$14,469,709	\$5,217
Consumers Energy Cooperative	\$23,588,196	\$8,505
East-Central Iowa Rural Electric Coop.	\$25,632,771	\$9,243
Eastern Iowa Light & Power Cooperative	\$64,591,306	\$23,290
Farmers Electric Coop., Inc. - Greenfield	\$14,578,840	\$5,257
Farmers Electric Cooperative - Kalona	\$2,722,787	\$982
Federated Rural Electric Association	\$118,531	\$43

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Franklin Rural Electric Cooperative	\$8,286,419	\$2,988
Freeborn-Mower Cooperative Service	\$15,879	\$6
Grundy County Rural Electric Cooperative	\$9,396,593	\$3,388
Grundy Electric Cooperative, Inc.	\$436,021	\$157
Guthrie Co. Rural Electric Cooperative Assn.	\$16,211,884	\$5,846
Harrison County Rural Electric Cooperative	\$13,939,161	\$5,026
Heartland Power Cooperative	\$30,013,616	\$10,822
Iowa Lakes Electric Cooperative	\$63,130,579	\$22,763
Linn County Rural Electric Coop. Assn.	\$65,722,553	\$23,698
Lyon Rural Electric Cooperative	\$12,649,316	\$4,561
Maquoketa Valley Electric Cooperative	\$36,247,276	\$13,070
Midland Power Cooperative	\$52,262,616	\$18,845
MiEnergy Cooperative	\$28,513,127	\$10,281
Nishnabotna Valley Rural Electric Coop.	\$18,599,720	\$6,707
Nobles Cooperative Electric Association	\$23,584	\$9
North West Rural Electric Cooperative	\$53,629,271	\$19,337
Osceola Electric Cooperative, Inc.	\$8,232,089	\$2,968
Pella Cooperative Electric Association	\$7,859,789	\$2,834
Pleasant Hill Community Line	\$554,846	\$200
Prairie Energy Cooperative	\$30,904,159	\$11,143
Raccoon Valley Electric Cooperative	\$15,022,382	\$5,417
Southern Iowa Electric Cooperative, Inc.	\$13,833,079	\$4,988
Southwest Iowa Rural Electric Cooperative	\$12,433,300	\$4,483

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
T. I. P. Rural Electric Cooperative	\$16,676,097	\$6,013
United Electric Cooperative, Inc.	\$1,187,384	\$428
Western Iowa Power Cooperative	\$14,105,481	\$5,086
Woodbury County Rural Electric Cooperative	\$10,991,320	\$3,963
Subtotal Rural Electric Cooperatives	\$784,457,341	\$183,749
Telecom Service Providers		
AMP NETWORKS LLC	\$22,521	\$36
2600Hz Inc	\$600	\$1
2Talk, LLC	\$3,623	\$6
Access One, Inc.	\$8,669	\$14
Access Technologies, Inc.	\$2,330,193	\$3,713
AccessLine Communications Corporation	\$6,766	\$11
Ace Telephone Association	\$711,329	\$1,133
ACN Communication Services, LLC	\$8,324	\$13
Advanced Network Communications	\$207,830	\$331
Affiliated Technology Solutions, LLC	\$30,824	\$49
Affinity Network Incorporated	\$447	\$1
Airespring, Inc.	\$548,830	\$875
Algona Municipal Utilities	\$520,985	\$830
Alliance Communications Cooperative, Inc.	\$472,327	\$753
Alpine Communications, LC	\$2,091,161	\$3,332
Alpine Long Distance, LC	\$142,740	\$227
Alta Municipal Broadband Communication Utility	\$125,921	\$201

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Altigen Communications, Inc.	\$6,739	\$11
Amerivision Communications, Inc.	\$2,549	\$4
Andrew Telephone Company, Inc.	\$94,379	\$150
ANPI Business, LLC	\$221,344	\$353
ANPI, LLC	\$959,443	\$1,529
AT&T Corp.	\$2,607,847	\$4,155
Atkins Telephone Company, Inc.	\$161,622	\$258
Aureon Communications, L.L.C.	\$4,598,007	\$7,326
Avid Communications, LLC	\$21,254	\$34
Ayrshire Farmers Mutual Telephone Company	\$130,490	\$208
Baldwin-Nashville Telephone Company, Inc.	\$44,429	\$71
Barnes City Cooperative Telephone Company	\$60,456	\$96
BCM One, Inc.	\$276	\$0
BCN Telecom, Inc.	\$135,470	\$216
Bernard Telephone Company, Inc	\$294,238	\$469
Big River Telephone Company, LLC	\$33,836	\$54
Blue Earth Valley Telephone Company	\$5,384	\$9
Board of Water, Electric and Communications Trustees	\$363,146	\$579
Breda Telephone Corp.	\$261,555	\$417
Brightspeed Broadband, LLC	\$123	\$0
Broadband Dynamics, LLC	\$90	\$0
Broadview Networks Inc	\$41,511	\$66
Broadwing Communications, LLC	\$19	\$0
Brooklyn Mutual Telecommunications Cooperative	\$1,000,389	\$1,594
BT Americas Inc.	\$299	\$0

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
BTC, Inc.	\$1,406,646	\$2,241
Butler-Bremer Mutual Telephone Company	\$415,154	\$662
CallTower, Inc.	\$766,076	\$1,221
Cannon Valley Telecom, Inc.	\$417	\$1
Cascade Communications Company	\$449,202	\$716
Casey Cable Company	\$121,979	\$194
Casey Mutual Telephone Company	\$64,327	\$102
Cause Based Commerce, Inc.	\$92,062	\$147
Cedar Communications, L.L.C.	\$400,175	\$638
Center Junction Telephone Company, Inc.	\$20,883	\$33
Central Iowa Broadband, Inc.	\$57,123	\$91
Central Scott Telephone Company	\$934,943	\$1,490
CenturyLink Communications, LLC	\$6,779,123	\$10,802
CenturyTel of Chester, Inc.	\$12,015	\$19
CenturyTel of Postville, Inc.	\$75,556	\$120
Cincinnati Bell INC	\$20,955	\$33
Citizens Mutual Telephone Cooperative	\$1,384,261	\$2,206
Citizens Telecommunications Company of Minnesota, LLC	\$227,992	\$363
City of Fort Dodge	\$1,067	\$2
City of Hawarden	\$409,848	\$653
City of Pella	\$124,266	\$198
CL Tel Long Distance, Inc.	\$125,707	\$200
Clarence Telephone Company	\$151,372	\$241
Clay County Rural Telephone Cooperative, Inc.	\$14	\$0

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Clear Lake Independent Telephone Company	\$989,151	\$1,576
Clear Live, LLC	\$43,824	\$70
Clear Rate Communications, LLC	\$691,504	\$1,102
Clearly IP, Inc.	\$7,868	\$13
C-M-L Telephone Cooperative Association of Meriden Iowa	\$566,184	\$902
CMN-RUS, LLC	\$1,035,432	\$1,650
Coeo Solutions, LLC	\$728	\$1
Colo Telephone Company	\$126,418	\$201
Comcast IP Phone, LLC	\$6,376	\$10
CommChoice of Iowa	\$315,479	\$503
Comm-Core, LLC	\$5,221	\$8
Communication Innovators, Inc.	\$24,891	\$40
Communications 1 Network, Inc	\$1,496,173	\$2,384
Community Cable Television Agency of O'Brien County	\$343,636	\$548
Complete Communication Services Corp.	\$78,777	\$126
Consolidated Communications Enterprise Services, Inc.	\$314,995	\$502
ContinuousTouch LLC	\$89,786	\$143
ConvergeOne, Inc.	\$177,296	\$283
Coon Rapids Municipal Utility	\$169,583	\$270
Coon Valley Cooperative Telephone Association, Inc.	\$226,336	\$361
Cooperative Telephone Company	\$179,970	\$287
Cooperative Telephone Exchange	\$171,415	\$273
Corn Belt Communications, Inc	\$216,957	\$346
Corn Belt Telephone Company	\$346,014	\$551
Cox Iowa Telcom, LLC	\$11,474	\$18
Crexendo Business Solutions, Inc.	\$59,257	\$94

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
CS Technologies, Inc.	\$1,042,301	\$1,661
CST Communications, Inc	\$74,794	\$119
Cumberland Telephone Company	\$82,001	\$131
Danville Mutual Telephone Company	\$458,721	\$731
DeltaCom LLC	\$6,940	\$11
Dialpad, Inc.	\$123,080	\$196
Discount Long Distance, LLC	\$422	\$1
dishNET Wireline, LLC	\$222,126	\$354
Dixon Acquisition, LLC	\$46,495	\$74
Dumont Telephone Company	\$602,029	\$959
Dunkerton Telephone Cooperative	\$154,748	\$247
DVS Technologies LLC	\$3,583	\$6
Dymin Systems, Inc.	\$513,805	\$819
East Buchanan Telephone Cooperative	\$363,379	\$579
Easton Telecom Services, L.L.C.	\$207	\$0
Edgetel, LLC	\$7,893	\$13
Elevation Broadband LLC	\$10,329	\$16
Ellsworth Cooperative Telephone Association	\$139,621	\$222
Enhanced Communications Group, LLC	\$1,120	\$2
Estech Systems, Inc.	\$132,737	\$212
Evertel, Inc.	\$2,034	\$3
F&B Communications, Inc.	\$385,818	\$615
Farmers and Merchants Mutual Telephone Company dba KCTC	\$86,698	\$138
Farmers Cooperative Telephone Company	\$219,432	\$350
Farmers Mutual Cooperative Telephone Company	\$1,255,041	\$2,000
Farmers Mutual Cooperative Telephone Company of Moulton IA	\$148,708	\$237

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Farmers Mutual Telephone Company	\$339,639	\$541
Farmers Mutual Telephone Company Inc	\$362,845	\$578
Farmers Mutual Telephone Cooperative of Shellsburg	\$712,263	\$1,135
Farmers Telephone Company	\$49,066	\$78
Farmers Telephone Company	\$133,939	\$213
Fenton Cooperative Telephone Company	\$98,474	\$157
FiberComm, LC	\$2,960,622	\$4,717
First Choice Technology, Inc.	\$103	\$0
First Communications, LLC	\$77,853	\$124
First Fiber Corporation	\$56,607	\$90
FMTC Long Distance Inc	\$110,564	\$176
FMTC-I35, Inc	\$360,195	\$574
Fort Dodge Fiber and Design	\$9,428	\$15
Fourteen IP, Inc.	\$13,368	\$21
France Telecom Corporate Solutions L.L.C.	\$1,064	\$2
Frontier Communications of America, Inc.	\$45,733	\$73
Frontier Communications of Iowa, LLC	\$3,935,201	\$6,270
Fulton Communications, Inc	\$854,579	\$1,362
Fusion Cloud Services, LLC	\$503,880	\$803
Fusion, LLC	\$40,939	\$65
Future Technologies Group, LLC	\$1,650	\$3
GC Pivotal, LLC	\$93,782	\$149
Global Crossing Telecommunications, Inc.	\$249,901	\$398
GoDaddy.com, LLC	\$27,109	\$43
Goldfield Access Network, L.C.	\$171,381	\$273

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Goldfield Telephone Company	\$110,499	\$176
Google Fiber North America, Inc.	\$52,726	\$84
Grand Mound Cooperative Telephone Association	\$126,907	\$202
Grand River Mutual Telephone Corporation	\$1,358,376	\$2,164
Granite Telecommunications, LLC	\$2,570,707	\$4,096
Grasshopper Group, LLC	\$94,091	\$150
Great Lakes Communication Corp	\$170,265	\$271
Great Plains Broadband LLC	\$60,421	\$96
Greenway Communication LLC	\$136	\$0
Griswold Cooperative Telephone Company	\$491,039	\$782
Grundy Center Municipal Utility	\$112,494	\$179
Guthrie Telecommunications Network, Inc	\$264,307	\$421
Harlan Municipal Utilities	\$215,020	\$343
Harmony Telephone Company, LLC	\$17,123	\$27
Hawkeye Interconnect Company	\$110,480	\$176
Hawkeye Telephone Company	\$90,330	\$144
Heart of Iowa Communications Cooperative	\$685,079	\$1,092
Heart of Iowa Ventures, LLC	\$547,985	\$873
Heartland Telecommunications Company of Iowa	\$1,422,620	\$2,267
Hospers Telephone Exchange, Inc.	\$343,163	\$547
Host My Sip, LLC	\$1,440	\$2
Hubbard Cooperative Telephone Association	\$189,214	\$301
Hughes Telephone, Inc.	\$770,675	\$1,228

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Huxley Communications Cooperative	\$512,054	\$816
IAMO Communications, Inc.	\$78,810	\$126
ICIM Corporation	\$28,200	\$45
ImOn Communications, LLC	\$3,744,828	\$5,967
inContact, Inc.	\$286,321	\$456
Independence Light & Power, Telecommunications	\$322,149	\$513
Independent Networks, LC	\$84,101	\$134
Indianola Municipal Utilities	\$271,156	\$432
Interface Security Systems, LLC	\$24,248	\$39
Interstate Cablevision, LLC	\$139,018	\$222
Iowa Network Services, Inc.	\$1,515,455	\$2,415
IPitomy Communications, LLC	\$14,475	\$23
iTalk Global Communications Inc.	\$13,329	\$21
ITC Global Networks, LLC	\$544	\$1
Jefferson Telephone Company	\$777,626	\$1,239
Jordan Soldier Valley Telephone	\$82,664	\$132
Kalona Cooperative Telephone Co	\$330,573	\$527
Keystone Farmers Coop Telephone Company	\$280,065	\$446
Killduff Telephone Company	\$38,314	\$61
Konica Minolta Business Solutions U.S.A., Inc	\$89,940	\$143
La Motte Telephone Company, Inc.	\$207,835	\$331
La Porte City Telephone Company	\$493,621	\$787
Laurens Municipal Broadband Communications Utility	\$93,296	\$149

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Lehigh Valley Cooperative Telephone Association	\$333,690	\$532
Lenox Municipal Utilities	\$65,321	\$104
Level 3 Communications, LLC	\$2,273,844	\$3,623
Level 3 Telecom of Iowa, LLC	\$31,486	\$50
Lingo Telecom, LLC	\$399,849	\$637
Local Internet Service Company	\$1,255,526	\$2,001
Lone Rock Co-operative Telephone Company	\$87,673	\$140
Long Lines Metro LLC	\$719,112	\$1,146
Lost Nation-Elwood Telephone Company	\$209,538	\$334
Louisa Communications	\$114,884	\$183
LPC Long Distance Inc.	\$16,262	\$26
LTD Broadband LLC	\$1,820	\$3
Lynnville Telephone Company, Inc.	\$94,140	\$150
Mabel Cooperative Telephone Company	\$227,566	\$363
MAGICJACK SMB, INC.	\$1,700	\$3
Mahaska Communication Group LLC	\$1,276,780	\$2,034
Mango Voice, LLC	\$109,780	\$175
Manning Municipal Utilities	\$93,925	\$150
Mapleton Communications Management Agency	\$141,514	\$225
Maquoketa Valley Rural Electric Cooperative	\$277,006	\$441
Marne & Elk Horn Telephone Co	\$316,872	\$505
Martelle Cooperative Telephone Association	\$67,048	\$107
Masergy Cloud Communications, Inc.	\$52,077	\$83
Massena Telephone Company	\$141,028	\$225
MCC Telephony of Iowa, LLC	\$24,744,311	\$39,428

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
MCI Communications Services LLC	\$4,676,468	\$7,451
MCImetro Access Transmission Services LLC	\$279,227	\$445
McLeodUSA Telecommunications Services LLC	\$4,628,145	\$7,374
Mechanicsville Telephone Company	\$117,561	\$187
Mediapolis Telephone Company	\$514,417	\$820
MessageUS, LLC	\$52	\$0
Metro Fibernet LLC	\$131,995	\$210
Metropolitan Telecommunications of Iowa, LLC	\$835,933	\$1,332
MidlandsNet LLC	\$104,485	\$166
Miles Communications, LLC	\$27,911	\$44
Miles Cooperative Telephone Association	\$53,978	\$86
Minburn Telephone Company	\$181,512	\$289
Minerva Valley Telephone Co., Inc.	\$136,493	\$217
Modern Cooperative Telephone Company	\$314,237	\$501
Municipal Communications Utility of the City of Cedar Falls, Iowa	\$839,646	\$1,338
Mutual Telephone Company of Sioux Center, Iowa	\$1,713,863	\$2,731
Nebraska Technology & Telecommunications, Inc.	\$685,765	\$1,093
NEC Cloud Communications America, Inc.	\$114,225	\$182
NEIT Services, LLC	\$152,565	\$243
Neutral Tandem-Iowa	\$988,095	\$1,574
New Horizons Communications Corp.	\$81,482	\$130
Night Owl Wireless LLC	\$15,919	\$25

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
North English Cooperative Telephone Company	\$210,721	\$336
Northeast Iowa Telephone Company	\$490,911	\$782
Northern Iowa Telephone Company	\$597,313	\$952
Northwest Communications Cooperative Association	\$304,909	\$486
Northwest Communications, Inc	\$18,787	\$30
Northwest Iowa Telephone	\$4,710,553	\$7,506
NOS Communications, Inc.	\$2,674	\$4
Nuso, LLC	\$265,247	\$423
Ogden Telephone Company	\$250,745	\$400
Olin Telephone Company, Inc.	\$139,826	\$223
Omnitel Communications Inc	\$315,428	\$503
Onslow Cooperative Telephone Association	\$51,333	\$82
Onvoy, LLC	\$279,405	\$445
Oran Mutual Telephone Company	\$72,328	\$115
Orange City Communications	\$376,081	\$599
Osage Municipal Utilities	\$189,776	\$302
PAETEC Communications, LLC	\$911,234	\$1,452
Palmer Long Distance, Inc.	\$18,724	\$30
Palmer Mutual Telephone Company	\$111,134	\$177
Palo Cooperative Telephone Association	\$120,956	\$193
Panora Communications Cooperative	\$481,033	\$766
PanTerra Networks, Inc.	\$20,397	\$32
Partner Communications Cooperative	\$909,610	\$1,449

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Peoples Telephone Company	\$109,980	\$175
Pocahontas Fiber Network	\$44,279	\$71
Podium Voice, LLC	\$4,344	\$7
Prairie Telephone Co., Inc.	\$140,724	\$224
Prairieburg Telephone Company, Inc.	\$23,839	\$38
Preferred Long Distance Inc	\$106,447	\$170
Premier Communications, Inc.	\$2,833,636	\$4,515
Pulsar360 Corp.	\$72,857	\$116
Q Fiber, LLC	\$486	\$1
Quality Voice & Data, Inc.	\$46,175	\$74
QuantumShift Communications, Inc.	\$9,184	\$15
Qwest Corporation	\$55,255,664	\$88,044
Radcliffe Telephone Company	\$109,062	\$174
Reasnor Telephone Company	\$48,922	\$78
Reduced Rate Long Distance, LLC	\$67	\$0
Reinbeck Telecommunications Utility	\$47,874	\$76
RingSquared LLC	\$807	\$1
RingSquared Telecom LLC	\$13	\$0
Ringsted Telephone Company	\$81,255	\$129
River Valley Telecommunications Coop	\$1,081,995	\$1,724
Rockwell Cooperative Telephone Association	\$184,011	\$293
Router12 Networks LLC	\$58,499	\$93
Sac County Mutual Telephone Company	\$346,037	\$551
Sangoma US Inc.	\$393,677	\$627
SBC Long Distance LLC	\$17,220	\$27
Schaller Telephone Company	\$453,248	\$722

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Scranton Telephone Company	\$106,920	\$170
Searboro Telephone Company	\$95,474	\$152
ServiceTitan, Inc.	\$360,502	\$574
Sharon Telephone Company	\$172,825	\$275
Shellsburg Cablevision, Inc.	\$674,954	\$1,075
SimpleVoIP LLC	\$93,785	\$149
Single Digits, Inc.	\$1,799	\$3
SIP.US LLC	\$29,529	\$47
Skybeam, LLC	\$22,906	\$36
SkyBlue Solutions, LLC	\$563,843	\$898
Skye Telecom LLC	\$30,764	\$49
South Central Communications, Inc.	\$520,721	\$830
South Slope Cooperative Telephone Company	\$28,336,964	\$45,152
SouthPoint Communications, LLC	\$3,112	\$5
Spectrotel of the Midwest LLC	\$90,842	\$145
Spencer Municipal Utilities	\$917,834	\$1,462
Spring Grove Communications	\$17,208	\$27
Springville Cooperative Telephone Association	\$159,392	\$254
Stratford Mutual Telephone Company	\$270,162	\$430
Stratus Networks	\$26,772	\$43
Sully Telephone Association	\$265,432	\$423
Superior Telephone Cooperative	\$29,278	\$47
Syndeo LLC	\$34,066	\$54
TDS Long Distance Corporation	\$34,571	\$55
Telecom Evolutions, LLC	\$4,982	\$8
Telecom One, Inc.	\$439	\$1
Teleport Communications America LLC	\$18,755	\$30
Telrite Corporation	\$28,660	\$46

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Templeton Telephone Company	\$140,669	\$224
Terril Telephone Cooperative	\$121,565	\$194
The Farmers Mutual Telephone Company of Stanton, Iowa	\$388,026	\$618
The Farmers Telephone Company of Riceville, Iowa	\$176,826	\$282
The Mutual Telephone Company of Morning Sun, Iowa	\$105,429	\$168
The Preston Telephone Company	\$316,217	\$504
The Readlyn Telephone Company	\$187,392	\$299
The Royal Telephone Company	\$56,675	\$90
The West Liberty Telephone Company	\$635,092	\$1,012
The Wyoming Mutual Telephone Company	\$157,898	\$252
Thing5 LLC	\$79,081	\$126
Titonka Telephone Company	\$321,332	\$512
TouchTone Communications, Inc.	\$55,264	\$88
TransWorld Network, LLC	\$4,310	\$7
True IP Solutions, LLC	\$7,914	\$13
UComTel Inc	\$2,399	\$4
Unite Private Networks, LLC	\$348,120	\$555
United Business Technologies, Inc.	\$430,469	\$686
United Farmers Telephone Company, Inc.	\$928,549	\$1,480
US South Communications, Inc.	\$19	\$0
USA Digital Communications, Inc.	\$6,715	\$11
USIPCommunications, LLC	\$1,393	\$2
Van Buren Telephone Company, Inc.	\$847,601	\$1,351

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Van Horne Cooperative Telephone Company, Inc	\$109,625	\$175
Velocity, A Managed Services Company, Inc.	\$18,947	\$30
Ventura Telephone Company	\$73,514	\$117
Verizon Long Distance LLC	\$8,493	\$14
Verve Cloud, Inc.	\$3,351	\$5
ViaSat, Inc.	\$13,590	\$22
Vinton Municipal Communications Utility	\$129,599	\$207
Voicecom Telecommunications, LLC	\$263	\$0
VoIPLY, LLC	\$9,813	\$16
Votacall, Inc.	\$8,673	\$14
Voyant Communications, LLC	\$60,310	\$96
Waddell Solutions Group LLC	\$139	\$0
Waverly Communications Utility	\$297,469	\$474
Webb Dickens Telephone Corporation	\$68,409	\$109
Webster-Calhoun Cooperative Telephone Association	\$1,295,949	\$2,065
Wellman Cooperative Telephone Association	\$399,123	\$636
West Iowa Telephone Company	\$669,944	\$1,067
Western Iowa Long Distance, Inc.	\$72,021	\$115
Western Iowa Telephone Association	\$735,033	\$1,171
Westside Independent Telephone Company	\$188,888	\$301
White Label Communications, LLC	\$16,065	\$26
Wholesale Carrier Services, Inc.	\$10,500	\$17
WiiTel Communications, LLC	\$2,345	\$4
WiMacTel, Inc.	\$1,438	\$2

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Windstream Communications LLC	\$725	\$1
Windstream Iowa Communications LLC	\$29,686,002	\$47,302
Windstream Iowa-Comm LLC	\$1,989,776	\$3,171
Windstream IT Comm LLC	\$735,917	\$1,173
Windstream KDL LLC	\$11,354	\$18
Windstream Montezuma LLC	\$238,486	\$380
Windstream Nebraska Inc	\$31,042	\$49
Windstream New Edge, LLC	\$27,380	\$44
Windstream Norlight LLC	\$175,511	\$280
Windstream of the Midwest Inc	\$3,020	\$5
Winnebago Cooperative Telecom Association	\$1,977,796	\$3,151
WIRED Telcom LLC	\$630	\$1

Company	CY 2023 Revenues	FY 2024 Industry Direct & Remainder
Woolstock Mutual Telephone Association	\$114,054	\$182
Working Assets Funding Service, Inc.	\$17,446	\$28
WTC Communications	\$320,568	\$511
XO Communications Services, LLC	\$24,298	\$39
Zayo Group, LLC	\$2,272	\$4
Zoom Voice Communications, Inc.	\$2,397,062	\$3,819
Zultys, Inc.	\$6,251	\$10
Subtotal Non-Rate-Regulated Telecom Service Providers	\$278,692,539	\$444,069
Total Non-Rate-Regulated Companies	\$1,761,596,141	\$998,157

DIRECT ASSESSMENTS

Company Name	FY 2024 Direct Assessment Invoiced
Ace Telephone Association	\$118.00
Affiliated Power Purchasers International, LLC	\$901.50
Airus, Inc.	\$6,167.12
Algona Municipal Utilities	\$3,024.35
Allamakee-Clayton Electric Cooperative, Inc.	\$42.75
Alpine Cable Television, L.C.	\$81.00
Alta Municipal Utilities	\$1,000.67
Amana Society Service Company	\$101.75
Ames Municipal Electric System	\$244.18
AT&T Corp.	\$546.50
AT&T Enterprises, Inc.	\$59.00
Atwood Energy Services, Inc.	\$16,229.76
August Wind Energy, LLC	\$101.75
Avid Communications, L.L.C.	\$178.20
Barr Tell USA, Inc.	\$153.00
Bedford Municipal Gas Utility	\$1,396.05
Big Dave Solar Farm LLC	\$729.25
Bigelow Municipal Electric Utility	\$65.43
Birch Power, LLC	\$42.75
Black Hills/Iowa Gas Utility Company, LLC d/b/a Black Hills Energy	\$164,045.73
Bloomfield, City of	\$1,781.06
Boomerang Wireless, LLC	\$3,947.40
BP Energy Company	\$3,276.80
BP Energy Retail Company LLC	\$680.40
BP Pipelines (North America) Inc.	\$18,102.36
Brightmark Kirkman RNG LLC	\$11,565.71
Brightmark Roorda RNG LLC	\$7,315.48
Brightmark Van Ess RNG LLC	\$8,209.16
Brooklyn Municipal Utilities	\$3,039.03
Buckeye Partners, L.P.	\$13,526.35
BullsEye Telecom, Inc.	\$204.75
Butler County Rural Electric Cooperative	\$101.75
Calhoun County Electric Cooperative Association	\$42.75
Cascade Communications Company	\$88.50
Cedar Falls Utilities	\$2,113.08

Company Name	FY 2024 Direct Assessment Invoiced
Central Iowa Power Cooperative	\$132,423.15
Central Scott Telephone Company	\$29.50
CenturyLink Communications, LLC d/b/a Lumen Technologies Group	\$17,732.25
CenturyTel of Chester, Inc. d/b/a CenturyLink	\$100.00
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$23.50
City of Guttenberg	\$1,602.86
City of Pella	\$4,778.01
City of Shelby	\$2,415.85
City of Strawberry Point	\$1,628.61
Clarke Electric Cooperative, Inc.	\$3,605.25
Clear Rate Communications, Inc.	\$5,750.75
Coggon Solar LLC	\$488.75
Consumers Energy Cooperative	\$23.50
Coon Rapids Municipal Utilities	\$2,009.25
Corn Belt Power Cooperative	\$98,252.32
Corn, LP	\$6,845.55
Corning Municipal Utilities	\$41.00
Cox Communications	\$374.00
Cumberland Telephone Company	\$76.50
Dairyland Power Cooperative	\$75,501.33
Dakota Access, LLC	\$1,351.00
Dante Wind 1 LLC	\$289.00
Dante Wind 4 LLC	\$331.75
Danville Municipal Electric Utilities	\$74.50
Denison Municipal Utilities	\$1,764.85
Denver Municipal Electric Utility	\$1,671.75
Dish Wireless LLC	\$4,565.35
Dooley's Natural Gas of Iowa, LLC	\$43.80
Duane Arnold Solar II, LLC	\$38.50
Duane Arnold Solar IV LLC	\$234.41
Duane Arnold Solar, LLC	\$690.10
EarthGrid PBC	\$364.32
East-Central Iowa Rural Electric Cooperative	\$856.25
Ecom-Energy of California, Inc.	\$295.00
Eldridge Electric & Water Utilities	\$1,953.19

Company Name	FY 2024 Direct Assessment Invoiced
Embarq Missouri, Inc.	\$273.00
Enterprise Products Operating LLC	\$42,022.78
Ethanol Products, LLC	\$23.80
Everly Municipal Utility	\$87.60
Exiant Communications LLC	\$119.50
Farmers Electric Cooperative of Kalona	\$494.70
Farmers Plus Inc	\$101.75
Flint Hills Resources, LC	\$27,139.40
Franklin Rural Electric Cooperative	\$101.75
Frontier Communications of Iowa, LLC	\$3,145.00
Gevo, Inc.	\$92.25
GO MD USA LLC	\$7,877.50
GOLDFINCH SOLAR PROJECT, LLC	\$14,484.90
GRAND JUNCTION SOLAR, LLC	\$842.50
Great River Energy of Iowa, LLC	\$472.00
Green Energy Machine, LLC	\$101.75
Griswold Cooperative Telephone Company	\$681.25
GWE 1 LLC	\$318.50
GWE 2 LLC	\$318.50
GWE 5 LLC	\$318.50
GWE 6 LLC	\$318.50
GWE 7 LLC	\$289.00
Harrison County Rural Electric Cooperative	\$42.75
Hatchling Solar, LLC	\$545.50
Hawarden Municipal Utilities	\$733.09
HAWKEYE SOLAR II, LLC	\$22,166.50
Hawkeye Solar, LLC	\$564.75
Hawkeye Telephone Company	\$775.00
Heart of Iowa Communications Cooperative	\$141.00
Heartland Divide Wind Project, LLC	\$1,290.73
Heartland Power Solar Energy 1, LLC	\$42.75
Homeland Energy Solutions, LLC	\$15,507.20
Horizon II, LLC	\$173.00
Huxley Communications Cooperative	\$4,408.75
Huysen Inc.	\$472.00
IAMO Telephone Company	\$136.50
IM Telecom, LLC	\$3,771.55

Company Name	FY 2024 Direct Assessment Invoiced
ImOn Communications, LLC	\$140.50
Indianola Municipal Utilities	\$1,230.95
Insight Energy, LLC	\$7,279.90
Interstate Power and Light Company-Electric	\$612,427.69
Interstate Power and Light Company-Gas	\$327,962.59
Intrado Communications, LLC fka West Telecom Services, LLC	\$64.50
Iowa American Water Company	\$119,271.77
ITC Midwest, LLC	\$366,685.54
Kimballton Municipal Utilities	\$66.65
L and O Power Cooperative	\$3,796.46
La Porte City Utilities	\$661.51
Larchwood Municipal Utilities	\$2,104.58
Ledyard Windpower, LLC	\$529.60
Lenox Municipal Electric Light and Power	\$66.00
Lenox Municipal Gas Utilities	\$66.00
Leonardo Wind 1 LLC	\$101.75
Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities	\$29,299.95
Lingo Telecom, LLC	\$216.65
Linn County Rural Electric Cooperative Association	\$495.00
Long Grove Municipal Utilities	\$1,400.94
Lyon Rural Electric Cooperative	\$3,466.04
Magellan Midstream Partners, L.P.	\$159,052.70
Manning Municipal Utilities	\$7,548.63
Maquoketa Municipal Electric Utility	\$4,060.15
MCC Iowa LLC d/b/a Mediacom	\$3,144.25
MCC Telephony of Iowa LLC	\$29.50
McGregor Municipal Utilities	\$1,746.89
MCImetro Access Transmission Services, LLC d/b/a Verizon Access Transmission Services	\$1,089.75
Mechanicsville Telephone Company	\$118.00
Mediapolis Telephone Company	\$123.50
Metropolitan Telecommunications of Iowa, Inc.	\$113.75
Michelangelo Wind 1 LLC	\$101.75
Michelangelo Wind 3 LLC	\$101.75
Michelangelo Wind 4 LLC	\$101.75

Company Name	FY 2024 Direct Assessment Invoiced
MidAmerican Energy Company-Electric	\$486,707.17
MidAmerican Energy Company-Gas	\$432,944.25
Missouri Network Alliance, LLC d/b/a Bluebird Network, LLC	\$47.00
Montezuma Municipal Light and Power	\$1,636.76
Moulton Municipal Gas System	\$648.00
Mount Pleasant Municipal Utilities	\$2,566.77
Mutual Telephone Company	\$309.25
N.W. Electric Power Cooperative, Inc.	\$1,323.88
Navigator Heartland Greenway LLC	\$90,126.50
New Cingular Wireless PCS LLC	\$76.50
New London Municipal Utilities	\$2,194.23
Nishnabotna Valley Rural Electric Cooperative	\$4,688.72
Nobles Cooperative Electric Association	\$65.43
Northeast Missouri Electric Power Cooperative	\$30,150.38
Northern Natural Gas Company	\$234.00
Northwest Iowa Power Cooperative	\$28,320.34
Northwest Iowa Telephone Company LLC	\$76.50
Number Access, LLC	\$29.50
Nuso, LLC	\$163.00
Nustar Energy L.P.	\$27,011.45
Office of Consumer Advocate	\$38,189.50
Old Gold Energy Center LLC	\$665.75
Omaha Public Power District	\$411.60
ONEOK North System, L.L.C.	\$36,040.50
Oneota Solar, LLC	\$42.75
Optimum Wind 3 LLC	\$101.75
Optimum Wind 4 LLC	\$101.75
Optimum Wind 5 LLC	\$101.75
Optimum Wind 6 LLC	\$101.75
Optimum Wind 7 LLC	\$101.75
Orange City Municipal Utilities	\$54.55
Osage Municipal Utilities	\$198.00
Osceola Electric Cooperative, Inc.	\$4,949.54
Pareteum Corporation	\$958.05
PEG Bandwidth IL, LLC	\$47.00
Pella Cooperative Electric Association	\$4,387.55

Company Name	FY 2024 Direct Assessment Invoiced
Pembina Cochin LLC	\$15,868.40
Prairie Energy Cooperative	\$42.75
Prairie Utilities, LLC	\$3,667.65
Primghar Municipal Light Plant	\$492.00
Qwest Broadband Services, Inc. (QBS) d/b/a CenturyLink QC	\$82.40
Qwest Corporation	\$6,540.61
Readlyn Municipal Utilities	\$1,597.25
Reasnor Telephone Company	\$118.00
Reliance Telephone of Grand Forks, Inc.	\$1,011.25
Remsen Municipal Utilities	\$43.80
Rock Creek Solar LLC	\$315.64
Rock Rapids Municipal Utilities	\$2,829.68
Roseman Energy, LLC	\$42.75
Sanborn Municipal Electric	\$1,957.35
SCS Carbon Transport LLC	\$36,062.00
Securus Technologies, Inc.	\$322.00
Shelby, City of	\$30.75
Shellsburg Cablevision, Inc.	\$59.00
Silver Queen Wind Farm, LLC	\$12,269.80
Sinclair Transportation Company LLC	\$7,738.30
Sioux Center, City of	\$2,352.98
Sioux City Brick & Tile Company	\$41.00
Soo Green HVDC Link ProjectCo, LLC	\$71,865.92
Southern Iowa Electric Cooperative, Inc.	\$3,172.54
Southwest Iowa Renewable Energy, LLC	\$668.50
Southwest Iowa Rural Electric Cooperative	\$141.00
State Center Municipal Utilities	\$42.75
Summit Carbon Solutions, LLC	\$2,242,703.53
T. I. P. Rural Electric Cooperative	\$4,386.01
TAG Mobile, LLC	\$59.00
TekScape IT, LLC	\$438.00
Teleport Communications America, LLC	\$1,647.10
Templeton Telephone Company	\$830.00
Terra Nova Telecom, Inc.	\$29.50
Tipton Municipal Utilities	\$302.75
TKC Telecom LLC	\$1,396.15
Traer Municipal Utilities	\$3,208.78
TruConnect Communications, Inc.	\$3,921.70

Company Name	FY 2024 Direct Assessment Invoiced
Union Electric Company dba Ameren Missouri	\$3,054.00
United Telecom Inc.	\$178.20
Vanguard Energy Services, LLC	\$59.00
Venus Wind 3 LLC	\$101.75
Vonage Holding Corp.	\$178.20
Wall Lake, City of	\$1,579.45
Waukee Municipal Gas	\$9,297.30
Waverly Utilities	\$2,416.48
Webster City Municipal Utilities	\$246.00
Webster-Calhoun Cooperative Telephone Association	\$59.00
Wellman Cooperative Telephone Association	\$59.00
West Branch RNG, LLC.	\$2,090.59
Western Iowa Power Cooperative	\$42.75
Western Iowa Telephone Association	\$501.28
Wind GEM, LLC	\$42.75
Windstream Communications, LLC	\$5,114.00
Windstream Iowa Communications, LLC	\$6,439.50
Winnebago Cooperative Telecom Association	\$516.50
Wolf Carbon Solutions US LLC	\$24,166.05
Worthwhile Solar Farm East LLC	\$729.25
Worthwhile Solar Farm West LLC	\$921.50
Your Local Phone Company LLC	\$974.80
Western Iowa Power Cooperative	\$42.75
Western Iowa Telephone Association	\$501.28
Wind GEM, LLC	\$42.75
Windstream Communications, LLC	\$5,114.00
Windstream Iowa Communications, LLC	\$6,439.50
Winnebago Cooperative Telecom Association	\$516.50
Wolf Carbon Solutions US LLC	\$24,166.05
Worthwhile Solar Farm East LLC	\$729.25
Worthwhile Solar Farm West LLC	\$921.50
Your Local Phone Company LLC	\$974.80
Total FY 2024 Direct Assessment Invoiced	\$6,125,350.57

IUC BUDGET, EXPENDITURES AND REVENUES - FY 2024

The IUC was legislatively authorized a budget of \$11,002,937 for the 2024 fiscal year. In addition to these authorized funds, the IUC receives federal funding from PHMSA, and intrastate funding from other state agencies that share accounting staff. Pursuant to 2023 Iowa Acts Chapter 108, the IUC also provided notice of expenditure of additional moneys estimated at \$1,000,000 for FY24.

Actual expenditures were \$12,748,813. The IUC is supported by its jurisdictional utilities and bills these utilities only for actual expenditures. Therefore, the revenues expended by the agency also totaled \$12,748,813.

- The IUC received a Natural Gas PHMSA Base Grant allocation of \$616,219 for its pipeline safety inspection program (01/01/2023-12/31/2023).
- The IUC received a \$94,973 PHMSA Damage Prevention Grant to fund a comprehensive state program designed to prevent damage to underground pipelines in Iowa (10/01/2022-09/30/2023).
- The IUC received a \$46,770 One Call Grant to coordinate enforcement and educational functions related to Iowa's One Call law with the Iowa Attorney General's Office.



AGENCY OPERATIONAL PLAN

FY 2024 REPORT ON OPERATIONAL MEASURES

The IUC's Operational Plan report highlights the services the IUC provided to Iowans, along with results achieved to ensure the provision of reasonably priced, reliable, environmentally responsible, and safe utility service in the state.

The two basic business functions of the IUC are utility regulation and compliance and resource management.

This information is provided in accordance with the State of Iowa Accountable Government Act, Iowa Code chapter 8E. The following pages contain the Operational Plan Results.

AGENCY OPERATIONAL REPORT

Mission: The Iowa Utilities Commission regulates utilities, as established by law, to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to Iowans.

Vision: The Iowa Utilities Commission is engaged in continuous improvement activities in order to be a regulatory expert and solutions-oriented partner regarding current and emerging utility matters.

KEY RESULTS of CORE FUNCTIONS

Strategic Plan Goals:

- Goal 1: Our workforce identifies and responds to industry changes and customer needs.
- Goal 2: The value of IUC services is enhanced by providing a system of efficient, effective, and open communication between the public, stakeholders, and IUC employees.
- Goal 3: The IUC is a decision-making partner on utility-related issues and policy at a state and national level.
- Goal 4: Regulatory decision-making is informed and open and utility performance is monitored.

IUC Core Functions:

- Core Function 1: Regulation and Compliance
- Core Function 2: Resource Management

Performance measures of Utility Regulation and Compliance goals:

INSPECTIONS: Targeted goal of completing 100% of scheduled inspections of Iowa utility facilities within a year to try to minimize the number of accidents or incidents caused by improper maintenance of utility facilities.

Actual: 100%

MEETING STATUTORY DEADLINES: Targeted goal of 100% of orders issued before statutory deadline through a review of processes and procedures for tracking and approval to ensure timely and accurate issuance of Commission decisions.

Actual: 100%

REVIEW OF ADMINISTRATIVE RULES: Targeted goal of 100% of administrative rules reviewed by assigning staff resources to meet the requirements pursuant to the five-year rule review established in 199 IAC 3.11(2).

Actual: 100%

LATE PAYMENTS ADDRESSED: Targeted goal of 100% of late payments addressed in a timely fashion by following up through a new tracking process and procedures and with individual contacts to meet targeted guidelines of payments for past-due invoices.

Actual: 80.5%

PETITIONS APPROVED FOR DOCKETS: Targeted goal of 100% of petitions approved in a timely manner for electric and pipeline (E&P) dockets by monitoring progress on petition reviews and reassigning staff resources as needed.

Actual: 100%

LATE ANNUAL REPORTS ADDRESSED: Targeted goal of 100% for establishing guidelines and tracking with individual utility contact follow-up regarding late filing of utility company annual reports.

Actual: 100%

CUSTOMER COMPLAINT RESOLUTION: Targeted goal of 100% of customer complaints resolved within 90 days from the date received, improved through update of processes and procedures, staff training, and data tracking to assure that acknowledgement letters and complaint resolution letters are rendered within these goals.

Actual: 80.8%

PIPELINE SAFETY: Targeted goal of 90% or higher for Iowa's score in the annual evaluation of its pipeline safety program by PHMSA, focusing achievement on promptly responding to any criticisms in the OPS annual evaluation to preclude score reduction in subsequent evaluations, maximizing federal grant eligibility, and conducting a pipeline safety program under PHMSA certificate.

Actual: 97% (2023)

Performance measures of Resource Management goals:

EMPLOYEE TRAINING: Targeted goal of 100% for number of annual training sessions in which employees participate, establish tracking to ensure employees are participating, and aligning the organizational structure and allocating resources to support meeting this goal in support of the agency mission and visions.

Actual: 95%

COMMISSION FILINGS: Targeted goal of 100% to process electronic filings made to the IUC pursuant to established time guidelines, review and update processes and procedures, and provide staff training and data tracking to ensure goals are met.

Actual: 100%

RESOURCE REALLOCATIONS

Because the IUC is a relatively small agency, in fiscal year 2024 the IUC did not utilize resource reallocation to a measurable degree. Our human resources are sometimes shifted from one bureau of the agency to another, depending on workload. The staff of the IUC is often organized into multidisciplinary teams with the goal of providing the Commission the best possible information on which to base its decisions.

AGENCY CONTACTS

Louis Vander Streek, Chief Operating Officer – (515) 725-7314
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Iowa Utilities Commission
1375 E. Court Avenue
Des Moines, IA 50319

The electronic version of the IUC’s Annual Report and Agency Performance/Operational Report can be found under the “Records & Documents/Required Reports” navigation tab of the IUC website at <https://iuc.iowa.gov>.