



Iowa Utilities Board



FY 2023 ANNUAL REPORT

JULY 1, 2022 – JUNE 30, 2023

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ABOUT THE IOWA UTILITIES BOARD

MISSION STATEMENT

The Iowa Utilities Board (IUB) regulates utilities to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to all Iowans.

VISION STATEMENT

The IUB is valued as the regulatory expert and solutions-oriented partner regarding utility issues.

GUIDING PRINCIPLES - CORE VALUES

The IUB implements the following guiding principles in the fulfillment of agency duties:

- We believe in continuous improvement and learning.
- Each of us is responsible and accountable for our contribution to fulfilling the mission and vision of the Iowa Utilities Board.
- We demonstrate respect for all people.
- All stakeholders receive equitable treatment.
- Consumers receive value in utility services and utilities receive an opportunity to earn a reasonable return on prudent investments.
- Economic growth and quality of life are supported by ensuring utility services are adequate to meet customer demand.
- Consumers are provided with the information they need to make informed choices about their utility services.
- Market solutions are implemented where appropriate.

ORGANIZATION

The IUB is an independent, quasi-judicial agency. The three Board members are appointed by the Governor and confirmed by the Iowa Senate. Subject to confirmation by the Senate, the Governor shall appoint a member as the chairperson. The chairperson shall be the administrator and the appointment as chairperson shall be for a two-year term.

BOARD MEMBERS

Erik M. Helland	Board Chair (May 1, 2023 – present)
Joshua J. Byrnes	Board Member (November 30, 2020 – present)
Sarah M. Martz	Board Member (May 1, 2023 – present)
Geri Huser	Board Chair (May 1, 2015 – April 30, 2023)
Richard W. Lozier, Jr.	Board Member (May 1, 2017 – April 30, 2023)

STAKEHOLDERS

The IUB's two primary customer groups are utility customers and utility companies. The agency also considers utility associations, federal agencies, regulatory agencies in other states, other State of Iowa agencies, environmental and industry groups, and all Iowans to be its stakeholders.

JURISDICTION AND REGULATORY AUTHORITY

ELECTRIC

The IUB regulates electricity under Iowa Code chapter 476. The agency regulates the rates and services of two investor-owned electric companies, MidAmerican Energy Company (MidAmerican), a subsidiary of Berkshire Hathaway Energy, and Interstate Power and Light Company (IPL), a subsidiary of Alliant Energy. Together these companies serve more than one million electric customers in Iowa. Iowa's municipal electric utilities are regulated by the IUB for service and other matters specified by statute. Rural electric cooperatives are regulated by the IUB for service and have the option of choosing to be regulated for rates.

In addition, IUB Federal/Regional staff work closely with two Regional Transmission Organizations (RTO) with Iowa connections: Midcontinent Independent System Operator (MISO) and the Southwest Power Pool (SPP). MISO and SPP are not-for-profit, member-based organizations. MISO is focused on three critical tasks: managing the generation and transmission of high-voltage electricity across 15 U.S. states, including parts of Iowa, and one Canadian province; managing energy markets in the MISO region; and planning the grid of tomorrow. SPP oversees the bulk electric grid and wholesale power market in the central United States on behalf of a diverse group of utilities and transmission companies in 17 states, including parts of Iowa. SPP ensures the reliable supply of power, adequate transmission infrastructure, and competitive wholesale electricity prices for a 552,000-square-mile region, including more than 70,000 miles of high-voltage transmission lines in the Eastern Interconnection. Iowa is part of the Eastern Interconnection. During this reporting period, IUB staff worked with and through both MISO and SPP on various policy and market-related issues that arose at the Federal Energy Regulatory Commission (FERC).

NATURAL GAS

The IUB has general jurisdiction over gas utilities furnishing natural gas by piped distribution under chapter 476, but does not regulate propane gas. The IUB regulates the rates and services of four investor-owned gas utilities: MidAmerican, IPL, Black Hills Energy, and Liberty Utilities. The IUB also regulates certain areas of gas service provided by municipal utilities. Gas utilities having fewer than 2,000 customers are subject to separate rate and service regulatory provisions under Iowa Code section 476.1C. The IUB's jurisdiction also includes inspection of interstate natural gas pipelines on behalf of the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration (PHMSA) under Iowa Code chapter 479A. The pipeline safety program is annually certified by PHMSA and provides the IUB the authority for conducting inspections and accident investigations on intrastate pipelines that lie entirely within Iowa.

TELECOMMUNICATIONS

The IUB has limited regulatory authority over the telecommunications industry under Iowa law that is tailored to ensure fair, affordable, universal access to necessary services. In 2017, the IUB issued an order deregulating landline telephone service quality for Iowa customers in Docket No. INU-2016-0001, based on the determination that there was effective competition for local communications services. However, the IUB maintains regulatory oversight relating to the following essential communications services and service provider types based on the

determination that regulation continues to be in the public interest and has met the test in Iowa Code 476.1D:

- Assessments for Dual Party Relay Service;
- Duties and authority delegated to the IUB by the Federal Communications Commission;
- Telecommunications carrier registration requirements;
- Annual reports; and
- Rate and service regulation of Alternative Operator Service providers.

In addition, the IUB issues cable television franchise certificates pursuant to Iowa Code chapter 477A and shall issue a certificate of franchise authority within 30 calendar days after receipt of a completed application and affidavit submitted by the applicant and signed by an officer or general partner of the applicant, subject to the requirements in section 477A.3. The certificate authorizes the construction and operation of a cable system in a public right-of-way and authorizes a municipality to collect a franchise fee from the system owner.

Under chapter 477C, the IUB administers a dual party relay service program to allow persons who are deaf, hard of hearing, deaf-blind, or have difficulty speaking to use a telecommunications device.

The IUB administers the program, which has two primary components. First, section 477C.3 directs the IUB to plan, establish, administer, and promote a statewide dual party relay service, which is a communication system that provides these individuals with access to the telephone system functionally equivalent to the access available to persons who are not deaf, hard of hearing, deaf-blind, or have difficulty speaking. Second, section 477C.4 directs the IUB to plan, establish, administer, and promote a program to secure, finance, and distribute specialized or supplemental telecommunications equipment to provide access to the telephone system.

In addition, section 477C.5 establishes a Dual Party Relay Council (DPRC) appointed by the IUB, which consists of 11 members representing the deaf and hard-of-hearing community, telecommunications companies, and other groups. DPRC members are:

Craig Graziano, (Office of Consumer Advocate, DPRC Chair)
Sandra Anderson (Consumer)
Monica Stone (Office of Deaf Services)
Barbara Carlin (Consumer)
Shirley Hampton (Consumer)
Casey Peck (Telecom Representative)
Anne-Michelle Pedersen (Consumer)
Kelsey Seaberg (IUB)
Brett Seeburger (Consumer)
Michael Struck (Consumer)
Johnathon Tuvera (Telecom Representative)

The council members serve two-year terms and advise the IUB on all matters concerning relay service and the equipment distribution program.

WATER

The IUB regulates the rates and service of one investor-owned water utility, Iowa-American Water Company. The company serves water customers in the cities of Davenport, Clinton, Bettendorf, Riverdale, Panorama Park, LeClaire, Blue Grass, and Dixon, and surrounding parts of Scott County, Iowa. The IUB does not regulate municipally owned waterworks or rural water districts.

SEWER AND WASTEWATER

The IUB has limited authority over the rates, services, and disconnection of water, storm water, and sanitary sewer services provided by investor-owned utilities.

The IUB has limited statutory authority to approve the sale and acquisition of water, sanitary sewer, or storm water utilities with a fair market value of \$500,000 or more and specify advance ratemaking principles as part of the sale.

OTHER AUTHORITIES

The IUB's jurisdiction also includes: certification of electric power generators (chapter 476A); safety and siting authority over electric transmission lines (chapter 478); safety and siting of intrastate natural gas pipelines (chapter 479); and the siting of hazardous liquid pipelines (chapter 479B).

Additionally, the IUB has a Memorandum of Understanding with the Attorney General's Office regarding Iowa's One Call law and investigations related to violations of the One Call law regarding underground utility infrastructure. One Call complaints may be investigated by IUB staff and then forwarded to the Attorney General for review and enforcement.

In addition to ratemaking and service regulation, the IUB has the authority to resolve complaints about utility service, approve plans for energy efficiency programs, approve plans for the recovery of costs to control emissions from generating facilities, oversee affiliate transactions, and review utility company proposals for reorganization.

IUB ADMINISTRATIVE RULES

The IUB's rules can be found in Iowa Administrative Code (IAC) 199, chapters 1-45, and available at <https://www.legis.iowa.gov/law/administrativeRules/chapters?agency=199>. During FY 2023 the IUB continued its comprehensive review of each of its rules chapters in compliance with [Iowa Code subsection 17.A.7\(2\)](#), which states that a rules review be conducted over each five-year period. Pursuant to IUB rule found in Iowa Administrative Code (IAC) 199—3.11, *Review of Rules*, the IUB performs an ongoing review of its rules through rulemaking dockets and makes information available to the public on the IUB website about those dockets, the rulemaking process, and proposed rules.

On January 10, 2023, Gov. Kim Reynolds issued Executive Order 10, putting a moratorium on administrative rulemaking and instituting a comprehensive review of all existing administrative rules. The Executive Order also directs a comprehensive evaluation and rigorous cost benefit analysis of existing rules to evaluate their public benefits, whether the benefits justify the cost, and whether there are less restrictive alternatives to achieve their intended goal.

FY 2023 PROJECT, PROGRAMS, AND FUNCTION HIGHLIGHTS

INFORMATION TECHNOLOGY (IT)

During the reporting period, the IUB initiated a number of projects designed to encourage efficiencies in workflow and procedures. Items of interest include:

- Continuous improvement of the current Electronic Filing System (EFS), evaluating and implementing changes benefiting utilities and external stakeholders.
- Planning and development of an updated EFS system. The system will migrate to a more robust technology infrastructure that will guarantee future quality assurance, better security, and a more modernized interface.
- Evaluating and improving the mechanism by which Annual Reports are collected, clarifying areas of need and streamlining the end-user process.
- Evaluating technology equipment needs and responding by providing the opportunity for employees to acquire equipment to meet their individual needs.
- Completing analysis of workflow, internal processes, and desired reporting, a process conducted over the past two years, with the end goal of acquiring a new software platform targeted at internal work activities across the organization. A software vendor was selected and work will begin on configuring and deploying the web-based application in FY24.
- Continuing virtual meetings as part of the IUB's daily work. As a result, planning for the upgrade of all conference room technology began. Software and hardware were acquired and installation began in FY23. The project includes:
 - Conferencing cameras and improved sound in the two large conference rooms;
 - Installation of touchscreen monitors in all of the smaller conference rooms;
 - Purchase and installation of Zoom Room technology, allowing a friendly user experience, allowing quick access to the major video conferencing solutions used internally and externally; and
 - Integration of conference phones into the Zoom Room interface, eliminating the need for telephones/conferencing phones.
- Continuing to embrace the Google infrastructure, with emphasis on resource calendaring and Google shared drives that will allow the IUB to migrate shared data more effectively, lowering costs and improving overall efficiency.

ELECTRIC TRANSMISSION SAFETY AND FRANCHISE PETITIONS

During the reporting period, the IUB's Safety and Engineering bureau staff inspected two electric transmission line operators for compliance with safety standards. Staff inspected office records and conducted 40 safety code compliance inspections of electrical lines and facilities. These inspections also reviewed the utilities' compliance with required inspection and maintenance plans. Staff also conducted 117 field inspections for franchise petitions that were

filed with the IUB. A total of 74 electric franchise petitions were filed with the IUB between July 1, 2022, and June 30, 2023. During this time period, the IUB issued seven new electric transmission line franchises, 28 extensions to expiring franchises, 13 new franchises for existing lines, and 26 amendments for existing franchises. In addition, 11 public informational meetings were held on proposed transmission line projects. One new electric transmission line franchise was withdrawn during this reporting period.

Additionally, the IUB found a total of 98 electric transmission line (E-docket) probable violations. Utilities filed 18 electric contact accident reports with the IUB during the reporting period. Of the 18 accidents, six had hospitalizations and four resulted in fatalities.

NATURAL GAS SAFETY AND FRANCHISE PETITIONS

As part of a certification agreement with and grant funding provided from the United States Department of Transportation through PHMSA's Office of Pipeline Safety, the IUB can be reimbursed for up to 80% of the cost of its natural gas pipeline safety inspection program. Because this grant funding is issued on a calendar-year basis, all information is for CY 2022.

In CY 2022 the IUB Safety and Engineering staff inspected:

- Three interstate distribution liquefied natural gas (LNG) units;
- 24 municipal gas distribution units;
- 14 private gas distribution units;
- Zero liquid gas-propane distribution units; and
- 30 interstate transmission units.

No inspections were conducted on liquefied petroleum gas units, interstate transmission units, and interstate LNG units.

During the reporting period, IUB Safety and Engineering staff found 282 probable violations of federal and state pipeline safety rules, which resulted in 158 compliance actions. The 282 probable violations were the result of individual inspections filed as RG- or P-dockets with the IUB, and they are entered into the IUB's Safety and Engineering bureau database for tracking. During this reporting period, 12 pipeline permit petitions were filed with the IUB.

The IUB issued two new pipeline permits, two renewals to expiring permits, and two amendments to pipeline permits.

PUBLIC INFORMATION – MEDIA RELATIONS

During the reporting period, the IUB Communications staff assisted or responded to 456 inquiries from the news media, utility industry press, the general public, and other individuals seeking information about the IUB's proceedings, major docket decisions, and proposed infrastructure projects.

Public information was provided to all inquiries, which included responses to individuals on specific docket requests, how to attend or participate virtually in an IUB meeting or proceeding, or how to find information about open dockets in EFS. Responses also detailed how interested

persons can find information on the IUB website or file written complaints about utility service under the IUB’s informal complaint process pursuant to 199 IAC chapter 6, or how to file a written comment in an open docket before the IUB.

During the reporting period Communications staff:

- Issued 59 news releases to help inform Iowans about specific docket decisions by the IUB and other agency proceedings, and provided helpful consumer information to utility customers, stakeholders, and the general public.
- Transitioned to a new statewide digital experience Drupal platform website to enhance our users’ experience with streamlined navigation and revised plain language to provide timely information to utility customers, stakeholders, and the general public. Top 10 website pages were identified and promoted on our new homepage via navigation for ease of search and use.
- Issued quarterly electronic newsletters and news releases via the GovDelivery platform to inform the utility industry, the media, and the public about the IUB’s meetings, dockets, and proceedings.
- Participated in and provided IUB information at public informational meetings for infrastructure projects such as electric transmission lines, pipelines, or utility requests to increase customer rates.

CUSTOMER SERVICE

IUB Customer Service staff provides assistance to customers, utility company staff, and other stakeholders to help resolve service complaints made by telephone, email, and submissions through the IUB website. Customer Service tracks all calls and written correspondence per administrative rules at 199 IAC chapter 6, including disconnection complaints, billing disputes, land restoration and telecommunications service quality issues.

In FY23, Customer Service investigated 158 informal complaints and written inquiries, handled 440 telephone complaints, and resolved 625 other inquiries.

Customer Service supports the Office of the Attorney General by conducting investigations of alleged violations of Iowa’s One Call damage prevention law, providing 114 summaries to the Attorney General for legal review.

FY 2023 MAJOR DOCKETS

All filings in dockets opened by the IUB are made in EFS. The major dockets listed below link to EFS where the filings and IUB orders can be reviewed.

- [Docket No. E-22430](#), Silver Creek Wind Farm, LLC: Electric Transmission Line in Crawford County, Iowa

- [Docket No. E-22432](#), Heartland Divide Wind II, LLC: Electric Franchise to Erect, Maintain and Operate an Electric Transmission Line in Guthrie, Audubon, and Adair counties, Iowa
- [Docket No. E-22436](#), SOO Green HVDC Link Project Co, LLC: Petition to Erect, Maintain and Operate an Electric Transmission Line in Allamakee, Cerro Gordo, Chickasaw, Clayton, Dubuque, Floyd, Jackson, Winneshiek counties, Iowa
- [Docket No. EEP-2022-0222](#), Liberty Utilities: Energy Efficiency Plan Proceeding
- [Docket No. EEP-2023-0225](#), Black Hills/Iowa Gas Utility Company, LLC: Energy Efficiency Plan
- [Docket No. EPB-2020-0156](#), MidAmerican Energy Company: Emissions Plan and Budget
- [Docket No. EPB-2022-0150](#), Interstate Power and Light Company: Emissions Plan and Budget
- [Docket No. EPB-2022-0156](#), MidAmerican Energy Company: Emissions Plan and Budget
- [Docket No. FCU-2018-0007](#), City of Ames and Interstate Power and Light Company: U.S. Department of Agriculture v. Interstate Power and Light Company and Ames Municipal Electric System
- [Docket No. FCU-2020-0003](#) (C-2021-0075), MidAmerican Energy Company: Curt and Andrea Beane v. MidAmerican Energy Company
- [Docket No. GCU-2021-0001](#), Coggon Solar LLC: Application for Certificate of Public Convenience, Use and Necessity
- [Docket No. GCU-2021-0002](#), Duane Arnold Solar, LLC: Request for Generating Certificate and Waivers
- [Docket No. GCU-2021-0003](#), Duane Arnold Solar II, LLC: Request for Generating Certificate and Waivers
- [Docket No. GCU-2021-0004](#), Duane Arnold Solar III, LLC: Request for Generating Certificate and Waivers
- [Docket No. GCU-2023-0005](#), Hawkeye Solar, LLC: Request for Generating Certificate and Waivers
- [Docket No. GCU-2021-0006](#), Hatchling Solar, LLC: Request for Generating Certificate in Clinton County, Iowa
- [Docket No. GCU-2022-0001](#), Grand Junction Solar: Request for Generating Certificate
- [Docket No. GCU-2022-0002](#), Goldfinch Solar Project, LLC: Request for Generating Certificate
- [Docket No. GCU-2022-0003](#), Interstate Power and Light Company: Request for Generating Certificate
- [Docket No. GCU-2022-0004](#), Interstate Power and Light Company: Request for Generating Certificate
- [Docket No. HLP-2021-0001](#), Summit Carbon Solutions: Petition for Hazardous Liquid Pipeline Permit

- [Docket No. HLP-2021-0002](#), NuStar Pipeline: Petition for Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2021-0003](#), Navigator Heartland Greenway LLC: Petition for Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2022-0002](#), Wolf Carbon Solutions US LLC: Petition for Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2023-0001](#), Sinclair Transportation Company LLC: Petition for Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2023-0002](#), Enterprise Products Operating, LLC: Petition for Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2023-0003](#), BP Pipelines (North America) Inc: Petition for New Existing Hazardous Liquid Pipeline Permit
- [Docket No. HLP-2023-0004](#), Summit Carbon Solutions, LLC: Hazardous Liquid Pipeline
- [Docket No. INU-2021-0001](#), Investigation into a Comprehensive Statewide Plan for Iowa's Transmission Grid of the Future
- [Docket No. INU-2022-0001](#), Investigation into Electric Utility Preparedness Plans for Load Shedding Called by Regional Transmission Organizations
- [Docket No. INU-2022-0002](#), Investigation into Iowa Utilities' 2022-2023 Winter Preparedness Plans
- [Docket No. INU-2023-0001](#), Investigation into Electric Utility Preparedness Plans for Potential Load Sharing
- [Docket No. NOI-2021-0001](#), Review of Iowa Energy Assurance Plan
- [Docket No. NOI-2021-0002](#), Inquiry into Statutory Requirements for Telecommunications
- [Docket No. NOI-2021-0003](#), Inquiry into the Use of Meters at Campgrounds
- [Docket No. NOI-2022-0001](#), Consideration of PURPA Standards Established in 2021 Infrastructure Investment and Jobs Act (IIJA)
- [Docket No. NOI-2023-0001](#), Review of Ratemaking Procedures
- [Docket No. PGA-2022-0150](#), Interstate Power and Light Company: Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2022-0156](#), MidAmerican Energy Company: Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. PGA-2022-0222](#), Liberty Utilities: Reviewing Filings for Purchased Gas Adjustments for Rate-Regulated Utilities
- [Docket No. PGA-2022-0225](#), Black Hills/Iowa Gas Utility Company: Reviewing Filings for Purchased Gas Adjustments of Rate-Regulated Utilities
- [Docket No. RPU-2020-0001](#), Iowa-American Water Company: Water Rate Increase
- [Docket No. RPU-2021-0003](#), Interstate Power and Light Company: Application for Advance Ratemaking Principles, Waiver of Reorganization Requirements, and Limited Waiver of Energy Adjustment Clause Requirements
- [Docket RPU-2022-0001](#), MidAmerican Energy Company: Application for a Determination of Ratemaking Principle
- [Docket No. RPU-2022-0002](#), Iowa-American Water Company: Rate Proceeding Utility
- [Docket No. RPU-2023-0001](#), MidAmerican Energy Company: Proposed Rate Increase

- [Docket No. SPU-2021-0003](#), MidAmerican Energy Company: Proposal to Evaluate and Review Electric Generation Options, Environmental Requirements, Reliability, and Economic Development Potential
- [Docket No. SPU-2021-0005](#), MidAmerican Energy Company: Review of MidAmerican Energy Company Revenue Sharing Mechanism, Including Request for Removal of Depreciation Deferral Cap
- [Docket No. SPU-2021-0014](#), Iowa-American Water Company: Application for Approval of Acquisition of the Wastewater Operations of the City of Blue Grass, Iowa
- [Docket No. SPU-2022-0003](#), Objection to May 2, 2022 Iowa Code 476.10A Assessment
- [Docket No. SPU-2023-0002](#), Enterprise Products Operating, LLC: Service Proceeding Utility
- [Docket No. SPU-2023-0003](#), Sinclair Transportation Company, LLC: Service Proceeding Utility

RULEMAKING DOCKETS

During the reporting period, the IUB continued to review dockets on its rules chapters in compliance with Iowa Code 17A.7(2), which requires a rules review be conducted over each five-year period. During FY 2023, the IUB reviewed chapters 1 through 9.

In addition, the following docket numbers and chapters listed are in the review process (have or had rulemakings) at the close of the FY 2023 reporting period:

- Chapter 10 (Regulation of Natural Gas Gathering Lines), [Docket No. RMU-2022-0010](#)
- Chapter 11 (Review of Electric Line Rules), [Docket No. RMU-2022-0011](#)
- Chapter 31 (Access to Affiliate Records, Requirements for Annual Filings, and Asset and Service Transfer Rules), [Docket No. RMU-2021-0031](#)
- Chapter 33 (Review of Non-Utility Activities - Record Keeping and Cost Allocations Rule) – [Docket No. RMU-2021-0033](#)
- Chapter 37 (Equipment Distribution Program), [Docket No. RMU-2022-0037](#)

COURT CASES AND FEDERAL PROCEEDINGS

IOWA COURTS

LS Power et al v. State of Iowa, Iowa Utilities Board et al.

Polk County No. CVCV060840 / Iowa Supreme Court No. 21-0696

This district court action is a challenge to the constitutionality of Iowa Code section 478.16, adopted by the Iowa Legislature during the 2020 legislative session. The subject matter relates to entities authorized to build new electric transmission lines in Iowa. LS Power Midcontinent LLC and Southwest Transmission LLC filed a Petition for Declaratory and Injunctive Relief on October 14, 2020. On March 25, 2021, the proceeding was dismissed by the Polk County District Court. Rehearing was denied by order dated April 23, 2021. Appeal filed May 20, 2021. The Iowa Supreme Court reversed the decision of the District Court on March 24, 2023, and

remanded the case. A Motion for Summary Judgment is pending and will be heard by the District Court.

Linda Juckette v. Iowa Utilities Board

Iowa Supreme Court No. 21-1788 / Polk County No. CVCV061580

(Docket No. E-22417)

This district court action arose from the issuance of an electric transmission line franchise to MidAmerican Energy Company by the IUB on February 1, 2021. Linda Juckette filed a Petition for Judicial Review on March 24, 2021, challenging the IUB's approval of a transmission line crossing her property. The IUB issued an order approving MidAmerican Energy's intervention in the proceeding. On November 7, 2021, the judicial review was denied and dismissed by the Polk County District Court. The matter was appealed on November 22, 2021. On June 16, 2023, the Iowa Supreme Court upheld the decision of the Board.

Environmental Law and Policy Center et al v. Iowa Utilities Board

Iowa Supreme Court No. 22-0385 / Polk County No. CVCV061992

(Docket No. EPB-2020-0156)

This district court action arose from the IUB approval of MidAmerican's 2020 update to its Emissions Plan and Budget by order dated March 24, 2021. The Petitioners filed a Petition for Judicial Review on June 11, 2021. On December 7, 2021, the judicial review was denied and dismissed by the Polk County District Court. Reconsideration was denied. The matter was appealed on February 28, 2022. On April 28, 2023, the Iowa Supreme Court reversed the decision of the District Court and remanded the matter to the District Court with direction to remand the case to the IUB.

Summit Carbon Solutions v. Iowa Utilities Board

Supreme Court No. 22-1444 / Polk County No. CVCV062900

(Docket No. HLP-2021-0001)

This district court action arises from a request for public records submitted by Sierra Club Iowa Chapter for landowner informational meeting mailing lists filed by Summit Carbon and deemed confidential, in part, by the Board. On August 12, 2022, the District Court denied Summit Carbon's request for an injunction blocking the release of the records. On September 9, 2022, Summit Carbon filed a notice of appeal. The matter remains pending before the Iowa Appellate Courts as of the close of the reporting period.

Iowa Association of Municipal Utilities v. Iowa Utilities Board

Polk County No. CVCV062999

(Docket No. RMU-2020-0027)

This district court action seeks judicial review of two administrative rules adopted in new 199 IAC chapter 27, "Regulation of Electric Cooperatives and Municipal Electric Utilities under Iowa Code Chapter 476." On November 18, 2022, the District Court issued a ruling on the Petition for Judicial Review, upholding Board Rule 27.3(2)"c"(1)(1) and ruling that Rule 27.1(18) is invalid.

Tom Robinson et al v. Iowa Utilities Board

Polk County No. CVCV062986

(Docket No. GCU-2021-0001)

This district court action sought judicial review of an order indicating an intent to issue a generating certificate for the solar project proposed by Coggon Solar LLC. On July 7, 2022, the Petition for Judicial Review was dismissed by the District Court.

MidAmerican Energy Company v. Iowa Utilities Board

Polk County No. CVCV063014

(Docket No. SPU-2021-0003)

This district court action sought judicial review of an order requiring the submission of documents that MidAmerican asserted are protected by privilege for Board determination of whether such documents are protected from disclosure. On September 20, 2022, the District Court ruled that the Board could obtain the subject documents through the issuance of a subpoena, rather than the order which had been utilized.

MidAmerican Energy Company v. Iowa Utilities Board

Polk County No. CVCV063447

(Docket No. SPU-2020-0003)

This district court action sought judicial review of an order arising from a complaint filed by farm tenants of a property upon which MidAmerican constructed a wind turbine. MidAmerican asserted that violations of tenant rights or tax filing requirements are not subject to the IUB complaint process. On December 15, 2022, the District Court issued a ruling finding that the Board had exceeded its authority in attempting to address irregularities in the contracting of easements for wind turbine projects.

MidAmerican Energy Company et al v. Iowa Utilities Board

Polk County No. CVCV064145

(Docket No. SPU-2020-0003)

This district court action sought judicial review of a final order assessing public utilities for the Iowa Energy Center. On February 21, 2023, the District Court reversed the order of the Board.

ITC Midwest v. Iowa Utilities Board

Polk County No. CVCV063439 and CVCV064019

(Docket No. E-21340)

This district court proceeding sought judicial review of interlocutory rulings of the Board requiring an amendment to an electric transmission line franchise prior to the extension of that franchise. Two petitions for judicial review were filed and consolidated. On June 28, 2023, the matter was voluntarily dismissed due to the parties having reached a mutually agreeable resolution of the issues raised.

Duane Arnold Solar v. Iowa Utilities Board

Polk County No. CVCV064397

(Docket Nos. GCU-2021-0002, GCU-2021-0003)

This district court proceeding sought judicial review of an order granting generating certificates subject to certain conditions. On November 10, 2022, the matter was voluntarily dismissed due to a resolution reached in the underlying docket.

Interstate Power and Light Company v. Iowa Utilities Board

Polk County No. CVCV065011

(Docket No. RPU-2021-0003)

This district court proceeding seeks judicial review of an order denying advance ratemaking for 150 MW of solar and BESS projects. On June 20, 2023, the district court issued a stay pending the parties' joint agreement for rehearing and reconsideration by the Board. This matter remains pending as of the close of the reporting period.

Wolf Carbon Solutions US, LLC v. Iowa Utilities Board

Polk County No. EQCE088916 and EQCE088409

(Docket No. HLP-2022-0002)

These district court proceedings, filed September 7, 2022, arise from a request for public records for landowner informational meeting mailing lists filed by Wolf Carbon and deemed confidential, in part, by the Board. Wolf Carbon's motions for a temporary stay of these proceedings were granted on September 23, 2022. The matter remains pending as of the close of the reporting period.

Navigator Heartland Greenway, LLC v. Iowa Utilities Board

Polk County No. EQCE088024

(Docket No. HLP-2021-0003)

This district court proceeding, filed January 3, 2023, arises from a request for public records for landowner informational meeting mailing lists filed by Navigator Heartland Greenway and deemed confidential, in part, by the Board. Navigator Heartland Greenway's motion for a temporary stay of the proceeding was granted on September 16, 2022. The matter remains pending as of the close of the reporting period.

FEDERAL COURTS

As of the close of the reporting period, no cases involving the IUB were pending in any federal court.

FEDERAL COMMUNICATIONS COMMISSION (FCC)

During the reporting period, the IUB submitted its Annual State Certification to the FCC and the Universal Service Administrative Company (USAC) pursuant to the requirements of 47 CFR section 54.314. This rule addresses how the IUB should file its annual certification indicating

that the federal high-cost universal service support provided to the eligible telecommunications carriers (ETCs) within Iowa was used for the provision, maintenance, and upgrading of facilities and services for which the support was intended. The IUB's 2022 annual certification covered 169 ETCs that received federal high-cost universal service fund support. In calendar year 2022, Iowa's ETCs received approximately \$183 million of federal high-cost universal service fund support.

Also, more than 166 wireline and wireless ETCs serving customers in Iowa received federal Lifeline funding. In calendar year 2022, these carriers received approximately \$3.4 million in low-income support, and approximately 31,000 low-income Iowans received Lifeline assistance for wireless, wireline, and broadband services. Service providers must use the National Verifier to assist consumers to apply for the Lifeline Program. Consumers may also use the National Verifier consumer portal or write by mail to apply for Lifeline assistance.

FEDERAL ENERGY REGULATORY COMMISSION (FERC)

During this reporting period, the IUB Federal/Regional team worked, both directly and through the Organization of MISO States (OMS) and the Regional State Committee (RSC), on various policy issues that arose in the regional energy markets and at FERC. Examples of those filings included notices of proposed rulemakings on Improvements to Generator Interconnection Procedures and Agreements, incentives for cybersecurity investments, compensation for reactive power complaint, EL22-56 (Iowa Coalition for Affordable Transmission v. ITC Midwest, LLC), RP22-1033 (Northern Natural Gas Company general rate case) and RM21-17 (Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection).

REGIONAL ELECTRIC TRANSMISSION MARKETS

During the reporting period, staff on the IUB Federal/Regional team participated as an active member of OMS, addressing various policy and market issues that arose within MISO. This included involvement in the major ongoing comprehensive reviews of MISO Long Range Transmission Planning (LRTP) Tranche 2, MISO approaches to regional expansion criteria and benefits for transmission cost allocation, Surveys on MISO/OMS Resource Adequacy and Distributed Energy Resources (DERs), Reliability Based Demand Curve for enhancing price signals, studies on resource availability, and accreditation. Staff also followed activities in other MISO stakeholder groups, including markets, planning, seams, interconnection processes, and advisory committees.

IUB staff participated in MISO and SPP stakeholder meetings regarding regional and interregional transmission planning and cost allocation, and continued discussions on 2022 summer and winter preparedness, resource availability and need studies, generation interconnection procedures, markets and prices, reliability, and seams issues. Staff served on the SPP Cost Allocation Working Group. Staff also followed interconnection issues discussed at the Generator Interconnection Improvement Task Force, the Supply Adequacy Work Group, and Markets and Operations Policy Committee. Board member Byrnes also served as OMS strategic liaison for transmission planning and MISO Planning Advisory Committee.

COMMENTS WITH THE ORGANIZATION OF MISO STATES (OMS)

As an active stakeholder of MISO’s regulatory sector, the IUB participated in a number of filings made by the OMS that included doc-less interventions. The IUB participated in the following FERC filings made by the OMS:

- EL22-83 Invenergy’s Complaint re: Merchant Transmission in MTEP – Doc-less (8/25/2022)
- AD22-13 Technical Conference Request on HVDC Lines – Doc -less (8/25/2022)
- EL22-78 Industrials’ Complaint re: Competition and state ROFR – Doc-less (9/1/2022)
- ER22-2891 Ramp and Short-Term Reserve Demand Curve Enhancements – Doc-less (10/10/2022)
- RM22-14 Initial Comments in Improvements to Generator Interconnection Procedures NOPR (10/13/2022)
- ER23-523 Notice of Intervention and Comments Schedule 2 Tariff Revisions – Reactive Power (12/21/2022)
- ER23-630 Attachment Y Retirement and Suspension Study Process – Doc-less (1/19/2023)
- EL23-28 SEIA Complaint on DIR Participation in Ancillary Services – Doc-less (3/1/2023)
- AD22-8 Post-Technical Conference Comments Local Transmission Planning and Cost Management (3/23/2023)
- AD23-3 Post-Workshop Comments Interregional Transfer Capability (5/15/2023)
- RM22-7 Comments in Backstop Transmission Siting NOPR (6/9/2023)

Financials/Assessments FY 2023

Remainder Assessments

FINAL INDUSTRY DIRECT & REMAINDER ASSESSMENT FOR FISCAL YEAR 2023

Fiscal Year 2023 Expenditures

Utilities Division	\$11,809,174
Total Assessable Base	\$11,809,174

Fiscal Year 2023 Revenues Collected

Direct Assessment Receipts	\$5,842,972
Federal Support	\$853,584
Intra-State Transfers and Reimbursements	\$639,335
Other Receipts	\$89,354
Total Revenues	\$7,425,245

Fiscal Year 2023 Remainder Base	\$4,383,929
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Breakdown of FY 2023 Industry Direct & Remainder

Industry Direct – Electric	\$2,318,756
Industry Direct – Gas	\$1,400,854
Industry Direct – Water	\$7,023
Industry Direct – Telephone	\$416,770
Industry Remainder – Allocated to All Industries	\$240,525
Total FY 2023 Industry Direct & Remainder¹	\$4,383,929

¹ Amounts may not match due to rounding.

2022 UTILITY ASSESSABLE REVENUES AND 2023 ASSESSMENTS

	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
<i>Rate-Regulated Companies</i>		
Electric Utilities	\$4,648,466,640	\$2,177,698
Gas Utilities	\$1,408,975,879	\$1,400,937
Water Utilities	\$44,794,484	\$8,561
Telecom Service Providers	\$4,560,710	\$12,107
Subtotal	\$6,106,797,713	\$3,587,196
<i>Non-Rate-Regulated Companies</i>		
Municipal Electric Utilities	\$600,756,976	\$140,722
Municipal Gas Utilities	\$100,632,333	\$50,026
Rural Electric Cooperatives	\$784,457,341	\$183,749
Telecom Service Providers	\$309,002,540	\$410,128
Subtotal	\$1,794,849,190	\$784,625
Grand Total	\$7,901,646,903	\$ 4,383,929

Assessment Rates:

Rate-Regulated Companies

Electric Utilities: \$0.0004684767 or \$0.47 Per \$1,000 of Assessable Revenue
 Gas Utilities: \$0.0009942947 or \$0.99 Per \$1,000 of Assessable Revenue
 Water Utilities: \$0.0001911228 or \$0.19 Per \$1,000 of Assessable Revenue
 Telecom Service Providers: \$0.0026545141 or \$2.65 Per \$1,000 of Assessable Revenues

Non-Rate-Regulated Companies

Electric Utilities: \$0.0002342384 or \$0.23 Per \$1,000 of Assessable Revenue
 Gas Utilities: \$0.0004971473 or \$0.50 Per \$1,000 of Assessable Revenue
 Telecom Service Providers: \$0.0013272571 or \$1.33 Per \$1,000 of Assessable Revenue

REMAINDER ASSESSMENTS BY COMPANY

RATE-REGULATED COMPANIES

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Water Utilities		
Iowa-American Water Company	\$44,794,484	\$8,561
Subtotal Water Utilities	\$44,794,484	\$8,561
Electric Utilities		
Interstate Power and Light Company	\$1,921,594,047	\$900,222
MidAmerican Energy Company	\$2,726,872,593	\$1,277,476
Subtotal Electric Utilities	\$4,648,466,640	\$2,177,698
Gas Utilities		
Black Hills/Iowa Gas Utility Company, LLC	\$347,643,964	\$345,661
Interstate Power and Light Company	\$781,217,204	\$776,760
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$7,329,231	\$7,287
MidAmerican Energy Company	\$272,785,480	\$271,229
Subtotal Gas Utilities	\$1,408,975,879	\$1,400,937
Telecom Service Providers		
Combined Public Communications, LLC	\$72,326	\$192
Global Tel*Link Corporation	\$495,314	\$1,315
Inmate Calling Solutions, LLC	\$204,925	\$544
Minburn Telecommunications, Inc.	\$131,416	\$349
Network Communications International Corp.	\$536,358	\$1,424
Prodigy Solutions	\$38,472	\$102
Reliance Telephone of Grand Forks, Inc.	\$912,045	\$2,421
Securus Technologies, Inc.	\$1,141,855	\$3,031
TKC Telecom, LLC	\$1,028,000	\$2,729
Subtotal Telecom Service Providers	\$4,560,711	\$12,107
Total Rate Regulated Companies	\$6,106,797,714	\$3,599,303

NON-RATE-REGULATED COMPANIES

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
<i>Non-Rate-Regulated Companies</i>		
<i>Municipal Electric Utilities</i>		
Afton	\$834,562	\$195
Akron	\$1,871,293	\$438
Algona	\$18,269,613	\$4,279
Alta	\$1,831,331	\$429
Alta Vista	\$190,529	\$45
Alton	\$974,828	\$228
Ames	\$66,593,130	\$15,599
Anita	\$833,090	\$195
Anthon	\$700,914	\$164
Aplington	\$863,340	\$202
Atlantic	\$19,282,782	\$4,517
Auburn	\$244,972	\$57
Aurelia	\$986,454	\$231
Bancroft	\$1,805,272	\$423
Bellevue	\$2,814,717	\$659
Bloomfield	\$1,840,479	\$431
Breda	\$659,936	\$155
Brooklyn	\$1,417,498	\$332
Buffalo	\$618,944	\$145
Burt	\$490,663	\$115
Callender	\$287,049	\$67
Carlisle	\$2,650,793	\$621
Cascade	\$1,774,179	\$416
Cedar Falls	\$74,905,514	\$17,546
Coggon	\$562,575	\$132
Coon Rapids	\$2,876,215	\$674
Corning	\$1,823,782	\$427
Corwith	\$402,261	\$94
Danville	\$619,663	\$145
Dayton	\$707,572	\$166
Denison	\$9,976,941	\$2,337
Denver	\$2,209,457	\$518
Dike	\$773,011	\$181
Durant	\$1,786,934	\$419
Dysart	\$1,725,845	\$404

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Earlville	\$537,783	\$126
Eldridge	\$5,713,409	\$1,338
Ellsworth	\$985,950	\$231
Estherville	\$6,892,911	\$1,615
Fairbank	\$913,331	\$214
Farnhamville	\$450,646	\$106
Fonda	\$548,536	\$128
Fontanelle	\$631,930	\$148
Forest City	\$6,040,541	\$1,415
Fredericksburg	\$1,448,721	\$339
Glidden	\$898,919	\$211
Gowrie	\$1,197,677	\$281
Graettinger	\$1,216,623	\$285
Grafton	\$209,632	\$49
Grand Junction	\$662,386	\$155
Greenfield	\$5,043,648	\$1,181
Grundy Center	\$2,428,749	\$569
Guttenberg	\$2,534,064	\$594
Harlan	\$7,979,443	\$1,869
Hartley	\$1,534,747	\$359
Hawarden	\$2,642,808	\$619
Hinton	\$1,072,040	\$251
Hopkinton	\$738,204	\$173
Independence	\$8,475,105	\$1,985
Indianola	\$16,430,754	\$3,849
Keosauqua	\$1,467,160	\$344
Kimballton	\$186,729	\$44
La Porte City	\$1,793,782	\$420
Lake Mills	\$2,332,091	\$546
Lake Park	\$1,554,515	\$364
Lake View	\$1,971,535	\$462
Lamoni	\$2,511,538	\$588
Larchwood	\$876,360	\$205
Laurens	\$3,765,678	\$882
Lawler	\$337,209	\$79
Lehigh	\$227,812	\$53
Lenox	\$1,806,709	\$423
Livermore	\$397,587	\$93

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Long Grove	\$401,136	\$94
Manilla	\$520,871	\$122
Manning	\$3,072,409	\$720
Mapleton	\$1,461,005	\$342
Maquoketa	\$8,742,723	\$2,048
Marathon	\$237,499	\$56
McGregor	\$850,798	\$199
Milford	\$4,762,320	\$1,116
Montezuma	\$2,540,271	\$595
Mount Pleasant	\$9,119,060	\$2,136
Board of Water, Neola	\$62,667,135	\$14,679
Neola	\$894,910	\$210
New Hampton	\$5,352,892	\$1,254
New London	\$2,189,865	\$513
Ogden	\$2,075,212	\$486
Onawa	\$3,146,311	\$737
Orange City	\$7,666,621	\$1,796
Orient	\$307,510	\$72
Osage	\$6,033,008	\$1,413
Panora	\$1,466,520	\$344
Paton	\$132,600	\$31
Paullina	\$837,502	\$196
Pella	\$21,106,836	\$4,944
Pocahontas	\$1,988,950	\$466
Preston	\$1,378,371	\$323
Primghar	\$1,135,315	\$266
Readlyn	\$697,035	\$163
Remsen	\$1,533,677	\$359
Renwick	\$602,565	\$141
Rock Rapids	\$2,333,106	\$547
Rockford	\$941,093	\$220
Sabula	\$551,766	\$129
Sanborn	\$2,748,858	\$644
Sergeant Bluff	\$3,238,529	\$759
Shelby	\$618,565	\$145
Sibley	\$3,349,155	\$785
Sioux Center	\$10,165,383	\$2,381
Spencer	\$17,363,046	\$4,067
Stanhope	\$358,107	\$84

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Stanton	\$633,351	\$148
State Center	\$1,889,120	\$443
Story City	\$6,786,304	\$1,590
Stratford	\$569,410	\$133
Strawberry Point	\$1,036,952	\$243
Stuart	\$2,114,081	\$495
Sumner	\$2,566,088	\$601
Tipton	\$3,568,631	\$836
Traer Municipal	\$1,763,235	\$413
Villisca	\$3,631,349	\$851
Vinton	\$5,771,575	\$1,352
Wall Lake	\$827,876	\$194
Waverly	\$18,935,783	\$4,435
Webster City	\$13,042,474	\$3,055
West Bend	\$2,497,575	\$585
West Liberty	\$5,676,718	\$1,330
West Point	\$1,474,305	\$345
Westfield	\$92,701	\$22
Whittemore	\$642,601	\$151
Wilton	\$2,697,989	\$632
Winterset	\$5,587,023	\$1,309
Woodbine	\$1,510,730	\$354
Woolstock	\$189,170	\$44
Subtotal Municipal Electric Utilities	\$600,756,976	\$140,722
<i>Municipal Gas Utilities</i>		
Allerton	\$1,888,784	\$939
Alton	\$677,341	\$337
Bedford	\$822,024	\$409
Bloomfield	\$1,380,424	\$686
Brighton	\$345,069	\$172
Brooklyn	\$803,087	\$399
Cascade	\$1,306,591	\$650
Cedar Falls	\$20,915,354	\$10,398
Clearfield	\$317,993	\$158
Coon Rapids	\$1,082,930	\$538
Corning	\$949,828	\$472
Emmetsburg	\$2,111,453	\$1,050

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Everly	\$386,487	\$192
Fairbank	\$545,765	\$271
Gilmore City	\$1,602,859	\$797
Graettinger	\$472,870	\$235
Guthrie Center	\$1,032,439	\$513
Harlan	\$3,962,659	\$1,970
Hartley	\$987,360	\$491
Hawarden	\$1,253,509	\$623
Lake Park	\$1,001,469	\$498
Lamoni	\$679,781	\$338
Lenox	\$2,713,877	\$1,349
Lineville	\$126,300	\$63
Lorimor	\$193,355	\$96
Manilla	\$376,725	\$187
Manning	\$2,526,699	\$1,256
Mapleton	\$612,717	\$305
Montezuma	\$1,088,082	\$541
Morning Sun	\$358,356	\$178
Moulton	\$249,579	\$124
Orange City	\$3,280,791	\$1,631
Osage	\$3,670,365	\$1,825
Prescott	\$111,478	\$55
Preston	\$561,610	\$279
Remsen	\$838,190	\$417
Rock Rapids	\$1,778,157	\$884
Rolfe	\$302,429	\$150
Sabula	\$336,577	\$167
Sac City	\$1,148,908	\$571
Sanborn	\$1,717,511	\$854
Sioux Center	\$13,446,272	\$6,685
Tipton	\$1,950,856	\$970
Titonka	\$350,230	\$174
Traer Municipal	\$1,212,475	\$603
Wall Lake	\$1,513,522	\$752
Waukee	\$11,712,953	\$5,823
Wayland	\$612,440	\$304
Wellman	\$610,175	\$303
West Bend	\$859,872	\$427
Whittemore	\$662,521	\$329

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Winfield	\$422,905	\$210
Woodbine	\$760,330	\$378
Subtotal Municipal Gas Utilities	\$100,632,333	\$50,026
<i>Rural Electric Cooperatives</i>		
Access Energy Cooperative	\$36,871,862	\$8,637
Allamakee Clayton	\$21,566,368	\$5,052
Amana Society Service Company (1)	\$8,367,591	\$1,960
Atchison Holt Electric Coop.	\$2,380,681	\$558
Boone Valley Electric Coop.	\$905,337	\$212
Butler County Rural Elec. Coop.	\$29,244,973	\$6,850
Calhoun County Electric Coop. Assn.	\$5,773,035	\$1,352
Cass Electric Cooperative	\$180,038	\$42
Chariton Valley Electric Cooperative, Inc.	\$12,753,064	\$2,987
Clarke Electric Cooperative, Inc.	\$14,352,671	\$3,362
Consumers Energy Cooperative	\$22,800,827	\$5,341
East-Central Iowa Rural Electric Coop.	\$23,853,324	\$5,587
Eastern Iowa Light & Power Cooperative	\$64,773,614	\$15,172
Farmers Electric Coop., Inc. - Greenfield	\$14,747,240	\$3,454

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Farmers Electric Cooperative - Kalona	\$2,441,804	\$572
Federated Rural Electric Association	\$115,187	\$27
Franklin Rural Electric Cooperative	\$7,465,702	\$1,749
Freeborn-Mower Cooperative Service	\$16,016	\$4
Grundy County Rural Electric Cooperative	\$9,878,067	\$2,314
Grundy Electric Cooperative, Inc.	\$423,590	\$99
Guthrie Co. Rural Electric Cooperative Assn.	\$15,688,422	\$3,675
Harrison County Rural Electric Cooperative	\$14,118,090	\$3,307
Heartland Power Cooperative	\$28,585,273	\$6,696
Iowa Lakes Electric Cooperative	\$61,187,068	\$14,332
Linn County Rural Electric Coop. Assn.	\$60,807,247	\$14,243
Lyon Rural Electric Cooperative	\$12,155,085	\$2,847
Maquoketa Valley Electric Cooperative	\$35,813,523	\$8,389
Midland Power Cooperative	\$52,136,165	\$12,212
MiEnergy Cooperative	\$27,534,623	\$6,450
Nishnabotna Valley Rural Electric Coop.	\$18,142,641	\$4,250

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Nobles Cooperative Electric Association	\$23,820	\$6
North West Rural Electric Cooperative	\$50,466,870	\$11,821
Osceola Electric Cooperative, Inc.	\$6,549,735	\$1,534
Pella Cooperative Electric Association	\$7,966,889	\$1,866
Pleasant Hill Community Line	\$577,115	\$135
Prairie Energy Cooperative	\$29,636,614	\$6,942
Raccoon Valley Electric Cooperative	\$15,130,857	\$3,544
Southern Iowa Electric Cooperative, Inc.	\$13,804,406	\$3,234
Southwest Iowa Rural Electric Cooperative	\$12,803,812	\$2,999
T. I. P. Rural Electric Cooperative	\$16,467,470	\$3,857
United Electric Cooperative, Inc.	\$1,133,595	\$266
Western Iowa Power Cooperative	\$14,371,780	\$3,366
Woodbury County Rural Electric Cooperative	\$10,445,249	\$2,447
Subtotal Rural Electric Cooperatives	\$784,457,341	\$183,749

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Telecom Service Providers		
AMP NETWORKS LLC	\$13,050	\$17
2600Hz Inc	\$1,110	\$1
Access One, Inc.	\$6,674	\$9
Access Technologies, Inc.	\$1,140,763	\$1,514
AccessLine Communications Corporation	\$13,619	\$18
Ace Telephone Association	\$782,816	\$1,039
ACN Communication Services, LLC	\$1,033	\$1
Advanced Network Communications	\$201,589	\$268
Advantage Telecommunications, Corp.	\$35	\$0
Affinity Network Incorporated	\$842	\$1
Airespring, Inc.	\$432,069	\$573
Algona Municipal Utilities	\$597,699	\$793
Alliance Communications Cooperative, Inc.	\$509,998	\$677
Alpine Communications, LC	\$2,291,505	\$3,041
Alpine Long Distance, LC	\$155,910	\$207
Alta Municipal Broadband Communication Utility	\$122,201	\$162
Amerivision Communications Inc.	\$13,017	\$17
AMG Technology Investment Group, LLC	\$559	\$1
Andrew Telephone Company, Inc.	\$104,279	\$138
ANPI Business, LLC	\$175,234	\$233

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
ANPI, LLC	\$619,324	\$822
AT&T Corp.	\$3,241,465	\$4,302
Atkins Telephone Company, Inc.	\$174,112	\$231
Aureon Communications, L.L.C.	\$3,993,207	\$5,300
Ayrshire Farmers Mutual Telephone Company	\$127,023	\$169
Baldwin-Nashville Telephone Company, Inc.	\$70,055	\$93
Barnes City Cooperative Telephone Company	\$64,888	\$86
BCN Telecom, Inc.	\$151,405	\$201
Bernard Telephone Company, Inc	\$299,524	\$398
Big River Telephone Company, LLC	\$14,127	\$19
Blue Earth Valley Telephone Company	\$5,730	\$8
Board of Water, Electric and Communications Trustees	\$325,445	\$432
Breda Telephone Corp.	\$848,552	\$1,126
Brightspeed Broadband, LLC	\$699	\$1
Broadband Dynamics, LLC	\$366	\$0
Broadview Networks Inc	\$41,315	\$55
Broadwing Communications, LLC	\$13	\$0
Brooklyn Mutual Telecommunications Cooperative	\$1,006,515	\$1,336
BT Americas Inc.	\$243	\$0

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
BTC, Inc.	\$1,487,543	\$1,974
BullsEye Telecom, Inc.	\$439,798	\$584
Butler-Bremer Mutual Telephone Company	\$437,502	\$581
CallTower, Inc.	\$407,610	\$541
Cannon Valley Telecom, Inc.	\$19,193	\$25
Cascade Communications Company	\$479,160	\$636
Casey Cable Company	\$230,787	\$306
Casey Mutual Telephone Company	\$65,899	\$87
Cause Based Commerce, Inc.	\$89,013	\$118
Cedar Communications, L.L.C.	\$321,801	\$427
Center Junction Telephone Company, Inc.	\$22,526	\$30
Central Iowa Broadband, Inc.	\$81,540	\$108
Central Scott Telephone Company	\$967,251	\$1,284
CenturyLink Communications, LLC	\$8,653,497	\$11,485
CenturyTel of Chester, Inc.	\$12,816	\$17
CenturyTel of Postville, Inc.	\$98,369	\$131
Cincinnati Bell Inc.	\$23,601	\$31
Citizens Communication Company	\$93,014	\$123
Citizens Mutual Telephone Cooperative	\$1,422,462	\$1,888
Citizens Telecommunications	\$249,495	\$331

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Company of Minnesota, LLC		
City of Hawarden	\$227,400	\$302
City of Pella	\$71,803	\$95
CL Tel Long Distance, Inc.	\$130,395	\$173
Clarence Telephone Company	\$190,482	\$253
Clay County Rural Telephone Cooperative, Inc.	\$18	\$0
Clear Lake Independent Telephone Company	\$1,092,020	\$1,449
Clear Rate Communications, LLC	\$642,891	\$853
C-M-L Telephone Cooperative Association of Meriden Iowa	\$571,064	\$758
CMN-RUS, LLC	\$169,968	\$226
Coeo Solutions, LLC	\$600	\$1
Colo Telephone Company	\$145,185	\$193
Comcast Business Communications, LLC	\$5,739	\$8
CommChoice of Iowa	\$326,363	\$433
Communication Innovators, Inc.	\$78,269	\$104
Communications 1 Network, Inc	\$1,168,386	\$1,551
Community Cable Television Agency of O'Brien County	\$360,000	\$478
Complete Communication Services Corp.	\$114,461	\$152
Comtech21, LLC	\$252	\$0
Consolidated Communications	\$392,569	\$521

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Enterprise Services, Inc.		
ConvergeOne, Inc.	\$274,934	\$365
Coon Rapids Municipal Utility	\$188,057	\$250
Coon Valley Cooperative Telephone Association, Inc.	\$196,742	\$261
Cooperative Telephone Company	\$198,499	\$263
Cooperative Telephone Exchange	\$176,090	\$234
Corn Belt Communications, Inc	\$185,256	\$246
Corn Belt Telephone Company	\$367,378	\$488
Cox Iowa Telcom, LLC	\$1,565,894	\$2,078
Crexendo Business Solutions, Inc.	\$397,570	\$528
CS Technologies, Inc.	\$1,224,212	\$1,625
CST Communications, Inc	\$80,209	\$106
Cumberland Telephone Company	\$93,156	\$124
Danville Mutual Telephone Company	\$431,194	\$572
DeltaCom LLC	\$10,159	\$13
Dialpad, Inc.	\$1,234,282	\$1,638
Discount Long Distance, LLC	\$409	\$1
dishNET Wireline, LLC	\$283,918	\$377
Dixon Acquisition, LLC	\$49,881	\$66
Dumont Telephone Company	\$703,504	\$934
Dunkerton Telephone Cooperative	\$105,198	\$140
DVS Technologies LLC	\$1,469	\$2
Dymin Systems, Inc.	\$40,537	\$54

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
East Buchanan Telephone Cooperative	\$377,793	\$501
Easton Telecom Services, L.L.C.	\$6,798	\$9
Edgetel, LLC	\$7,346	\$10
Electric Lightwave, LLC	\$4,113	\$5
Ellsworth Cooperative Telephone Association	\$145,880	\$194
Embarq Missouri, Inc.	\$563	\$1
EnTelegent Solutions, Inc.	\$2,190	\$3
Estech Systems, Inc.	\$212,251	\$282
Evertel, Inc.	\$1,159	\$2
F&B Communications, Inc.	\$367,856	\$488
Farmers and Merchants Mutual Telephone Company	\$272,037	\$361
Farmers Cooperative Telephone Company	\$239,149	\$317
Farmers Mutual Cooperative Telephone Company	\$1,244,567	\$1,652
Farmers Mutual Cooperative Telephone Company of Moulton IA	\$147,110	\$195
Farmers Mutual Telephone Company	\$346,396	\$460
Farmers Mutual Telephone Company Inc	\$290,845	\$386
Farmers Mutual Telephone Cooperative of Shellsburg	\$705,883	\$937
Farmers Telephone Company of Batavia	\$55,133	\$73
Farmers Telephone Company of Essex	\$147,110	\$195

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Fenton Cooperative Telephone Company	\$104,667	\$139
FiberComm, LC	\$3,513,460	\$4,663
First Choice Technology, Inc.	\$363	\$0
First Communications, LLC	\$71,840	\$95
First Fiber Corporation	\$64,525	\$86
FMTC Long Distance Inc	\$447,243	\$594
FMTC-I35, Inc	\$395,219	\$525
Fractel LLC	\$110	\$0
France Telecom Corporate Solutions L.L.C.	\$367	\$0
Frontier Communications of America, Inc.	\$68,085	\$90
Frontier Communications of Iowa, LLC	\$4,780,114	\$6,344
Fulton Communications, Inc	\$45,660	\$61
Fusion Cloud Services, LLC	\$57,573	\$76
Fusion, LLC	\$38,495	\$51
Future Technologies Group, LLC	\$26,077	\$35
G12 Communications, LLC	\$4,553	\$6
GC Pivotal, LLC	\$103,197	\$137
Global Crossing Telecommunications, Inc.	\$539,779	\$716
GoDaddy.com, LLC	\$28,183	\$37
Goldfield Access Network, L.C.	\$540,781	\$718
Goldfield Telephone Company	\$123,387	\$164

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Grand Mound Cooperative Telephone Association	\$140,780	\$187
Grand River Mutual Telephone Corporation	\$1,421,689	\$1,887
Granite Telecommunications, LLC	\$2,542,501	\$3,375
Grasshopper Group, LLC	\$98,905	\$131
Great Lakes Communication Corp	\$160,145	\$213
Great Plains Broadband LLC	\$11,392	\$15
Greenway Communication LLC	\$413	\$1
Griswold Cooperative Telephone Company	\$507,767	\$674
Grundy Center Municipal Utility	\$158,791	\$211
Guthrie Telecommunications Network, Inc	\$248,525	\$330
Harlan Municipal Utilities	\$216,021	\$287
Harmony Telephone Company, LLC	\$15,789	\$21
Hawkeye Interconnect Company	\$134,557	\$179
Hawkeye Telephone Company	\$90,536	\$120
Heart of Iowa Communications Cooperative	\$741,229	\$984
Heart of Iowa Ventures, LLC	\$562,433	\$746
Heartland Telecommunications Company of Iowa	\$1,441,823	\$1,914

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Hospers Telephone Exchange, Inc.	\$341,034	\$453
Host My Sip, LLC	\$2,492	\$3
Hubbard Cooperative Telephone Association	\$186,450	\$247
Huxley Communications Cooperative	\$534,749	\$710
IAMO Communications, Inc.	\$83,929	\$111
ICIM Corporation	\$8,823	\$12
ImOn Communications, LLC	\$3,530,574	\$4,686
inContact, Inc.	\$193,333	\$257
Independence Light & Power, Telecommunications	\$317,832	\$422
Independent Networks, LC	\$107,727	\$143
Indianola Municipal Utilities	\$245,484	\$326
Interface Security Systems, LLC	\$25,683	\$34
Interstate Cablevision, LLC	\$102,065	\$135
Iowa Network Services, Inc.	\$1,551,300	\$2,059
iTalk Global Communications Inc.	\$15,117	\$20
ITC Global Networks, LLC	\$686	\$1
Jefferson Telephone Company	\$971,553	\$1,290
Jordan Soldier Valley Telephone	\$83,569	\$111
Junction Networks Inc.	\$56,153	\$75
Kalona Cooperative Telephone Co	\$167,475	\$222
Keystone Farmers Coop Telephone Company	\$297,837	\$395

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Killduff Telephone Company	\$38,449	\$51
Konica Minolta Business Solutions U.S.A., Inc	\$142,415	\$189
La Motte Telephone Company, Inc.	\$233,420	\$310
La Porte City Telephone Company	\$536,917	\$713
Laurens Municipal Broadband Communications Utility	\$103,411	\$137
Legent Comm LLC	\$115	\$0
Lehigh Valley Cooperative Telephone Association	\$357,700	\$475
LENOX MUNICIPAL UTILITIES	\$60,634	\$80
Level 3 Communications, LLC	\$2,073,463	\$2,752
Level 3 Telecom of Iowa, LLC	\$49,945	\$66
Lingo Telecom, LLC	\$243,888	\$324
Local Internet Service Company	\$1,392,450	\$1,848
Lone Rock Co-operative Telephone Company	\$83,997	\$111
Long Distance Consolidated Billing Co.	\$4,246	\$6
Long Lines Metro LLC	\$812,890	\$1,079
Lost Nation-Elwood Telephone Company	\$241,859	\$321
Louisa Communications	\$133,389	\$177
LPC Long Distance Inc.	\$16,964	\$23
LTD Broadband LLC	\$1,925	\$3
Lynnville Telephone Company, Inc.	\$82,621	\$110

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Mabel Cooperative Telephone Company	\$231,364	\$307
MAGICJACK SMB, INC.	\$185	\$0
Mahaska Communication Group LLC	\$965,349	\$1,281
Manning Municipal Utilities	\$79,187	\$105
Mapleton Communications Management Agency	\$101,721	\$135
Maquoketa Valley Rural Electric Cooperative	\$238,435	\$613
Marne & Elk Horn ¹ Telephone Co	\$435,558	\$578
Martelle Cooperative Telephone Association	\$75,589	\$100
Masergy Cloud Communications, Inc.	\$1,046,702	\$1,389
Massena Telephone Company	\$162,153	\$215
MCC Telephony of Iowa, LLC	\$27,251,663	\$36,170
MCI Communications Services LLC	\$4,865,383	\$6,458
MCImetro Access Transmission Services LLC	\$278,893	\$370
McLeodUSA Telecommunications Services LLC	\$5,553,468	\$7,371
Mechanicsville Telephone Company	\$176,191	\$234
Mediapolis Telephone Company	\$573,150	\$761
Metro Fibernet LLC	\$456,175	\$605
Metropolitan Telecommunications of Iowa, LLC	\$703,593	\$934
MidlandsNet LLC	\$113,761	\$151

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Miles Communications, LLC	\$71,488	\$95
Miles Cooperative Telephone Association	\$142,289	\$189
Minburn Telephone Company	\$166,380	\$221
Minerva Valley Telephone Co., Inc.	\$291,490	\$387
Modern Cooperative Telephone Company	\$307,773	\$408
Multiline Long Distance, Inc	\$79	\$0
Municipal Communications Utility of the City of Cedar Falls, Iowa	\$875,252	\$1,162
Mutual Telephone Company of Sioux Center, Iowa	\$1,682,732	\$2,233
National Access Long Distance, Inc	\$1,005	\$1
Nebraska Technology & Telecommunications, Inc.	\$798,556	\$1,060
NEC Cloud Communications America, Inc.	\$56,044	\$74
NEIT Services, LLC	\$145,546	\$193
Neutral Tandem-Iowa	\$2,612,536	\$3,468
New Horizons Communications Corp.	\$58,654	\$78
Night Owl Wireless LLC	\$11,559	\$15
North English Cooperative Telephone Company	\$218,966	\$291
Northeast Iowa Telephone Company	\$547,436	\$727

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Northern Iowa Communication Partners LLC	\$3,992	\$5
Northern Iowa Telephone Company	\$603,457	\$801
Northwest Communications Cooperative Association	\$344,750	\$458
NORTHWEST IOWA TELEPHONE	\$4,856,754	\$6,446
NOS Communications, Inc.	\$4,062	\$5
Nuso, LLC	\$206,114	\$274
Ogden Telephone Company	\$294,831	\$391
Olin Telephone Company, Inc.	\$180,173	\$239
Omnitel Communications Inc	\$277,892	\$369
Onslow Cooperative Telephone Association	\$54,264	\$72
Onvoy, LLC	\$619,324	\$822
Ooma, Inc.	\$600,152	\$797
Oran Mutual Telephone Company	\$67,579	\$90
ORANGE CITY COMMUNICATIONS	\$426,428	\$566
Osage Municipal Utilities	\$215,303	\$286
PAETEC Communications, LLC	\$1,081,559	\$1,436
Palmer Long Distance, Inc.	\$18,549	\$25
Palmer Mutual Telephone Company	\$116,495	\$155
Palo Cooperative Telephone Association	\$139,397	\$185
Panora Communications Cooperative	\$519,008	\$689

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
PanTerra Networks, Inc.	\$15,982	\$21
Partner Communications Cooperative	\$1,162,075	\$1,542
Peoples Telephone Company	\$116,191	\$154
Prairie Telephone Co., Inc.	\$177,132	\$235
Prairieburg Telephone Company, Inc.	\$26,194	\$35
Preferred Long Distance Inc	\$134,275	\$178
Premier Communications, Inc.	\$2,905,340	\$3,856
Q Fiber, LLC	\$192	\$0
Quality Voice & Data, Inc.	\$5,946	\$8
QuantumShift Communications, Inc.	\$21,431	\$28
Qwest Corporation	\$65,064,135	\$86,357
Radcliffe Telephone Company	\$121,988	\$162
Reasnor Telephone Company	\$50,859	\$68
Reduced Rate Long Distance, LLC	\$65	\$0
Reinbeck Telecommunications Utility	\$84,204	\$112
RingSquared LLC	\$3,288	\$4
RingSquared Telecom LLC	\$118	\$0
Ringsted Telephone Company	\$86,976	\$115
River Valley Telecommunications Coop	\$541,327	\$718
Rockwell Cooperative Telephone Association	\$221,560	\$294

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Router12 Networks LLC	\$55,902	\$74
Sac County Mutual Telephone Company	\$358,319	\$476
Sangoma US Inc.	\$120,378	\$160
SBC Long Distance LLC	\$15,216	\$20
Schaller Telephone Company	\$611,786	\$812
Scranton Telephone Company	\$105,268	\$140
Searboro Telephone Company	\$94,115	\$125
ServiceTitan, Inc.	\$196,631	\$261
Sharon Telephone Company	\$304,696	\$404
Shellsburg Cablevision, Inc.	\$750,173	\$996
Skybeam, LLC	\$18,134	\$24
SkyBlue Solutions, LLC	\$536,200	\$712
Skye Telecom LLC	\$13	\$0
South Central Communications, Inc.	\$588,023	\$780
South Slope Cooperative Telephone Company	\$26,658,400	\$35,383
Spectrotel of the Midwest LLC	\$98,165	\$130
Spencer Municipal Utilities	\$1,038,852	\$1,379
Spring Grove Communications	\$18,534	\$25
Springville Cooperative Telephone Association	\$247,423	\$328
Sprint Communications Company L.P.	\$538	\$1
Stratford Mutual Telephone Company	\$134,435	\$178
Stratus Networks	\$8,021	\$11

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Sully Telephone Association	\$273,300	\$363
Superior Telephone Cooperative	\$32,371	\$43
SWIFT Service LLC	\$895,632	\$1,189
Syndeo LLC	\$25,053	\$33
Talk America Services, LLC	\$8,572	\$11
TCSI, Inc	\$7,368	\$10
Telecom Evolutions, LLC	\$6,991	\$9
Telecom Management, Inc.	\$63,717	\$85
Telecom One, Inc.	\$425	\$1
Teleport Communications America LLC	\$18,246	\$24
Telrite Corporation	\$34,009	\$45
Templeton Telephone Company	\$154,324	\$205
Terril Telephone Cooperative	\$129,302	\$172
The Farmers Mutual Telephone Company of Stanton, Iowa	\$455,779	\$605
The Farmers Telephone Company of Riceville, Iowa	\$169,724	\$225
The Mutual Telephone Company of Morning Sun, Iowa	\$95,261	\$126
The Preston Telephone Company	\$336,526	\$447
The Readlyn Telephone Company	\$247,361	\$328
The Royal Telephone Company	\$69,901	\$93
The West Liberty Telephone Company	\$662,814	\$880
The Wyoming Mutual Telephone Company	\$164,319	\$218

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Thing5 LLC	\$22,410	\$30
Titonka Telephone Company	\$308,029	\$409
TouchTone Communications, Inc.	\$99,272	\$132
TransWorld Network, LLC	\$6,560	\$9
True IP Solutions, LLC	\$2,555	\$3
Unite Private Networks, LLC	\$215,907	\$287
United Business Technologies, Inc.	\$491,055	\$652
United Farmers Telephone Company, Inc.	\$979,544	\$1,300
US South Communications, Inc.	\$49	\$0
USA Digital Communications, Inc.	\$4,201	\$6
USIPCommunications, LLC	\$1,683	\$2
Van Buren Telephone Company, Inc.	\$901,211	\$1,196
Van Horne Cooperative Telephone Company, Inc	\$124,214	\$165
Velocity Fiber, LLC	\$4,428	\$6
Velocity, A Managed Services Company, Inc.	\$21,189	\$28
Ventura Telephone Company	\$79,805	\$106
Verizon Long Distance LLC	\$12,505	\$17
Verizon Select Services Inc.	\$1	\$0
ViaSat, Inc.	\$18,021	\$24
Vinton Municipal Communications Utility	\$66,398	\$88

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Voicecom Telecommunications, LLC	\$727	\$1
VoIPly, LLC	\$2,403	\$3
Votacall, Inc.	\$2,797	\$4
Voyant Communications, LLC	\$52,442	\$70
Waverly Communications Utility	\$384,564	\$510
Webb Dickens Telephone Corporation	\$70,643	\$94
Webster-Calhoun Cooperative Telephone Association	\$1,744,736	\$2,316
Wellman Cooperative Telephone Association	\$399,029	\$530
West Iowa Telephone Company	\$726,449	\$964
Western Iowa Long Distance, Inc.	\$72,122	\$96
Western Iowa Telephone Association	\$806,547	\$1,070
Westside Independent Telephone Company	\$237,343	\$315
White Label Communications, LLC	\$40,847	\$54
WiiTel Communications, LLC	\$5,013	\$7
WiMacTel, Inc.	\$536	\$1
Windstream Communications LLC	\$4,365	\$6
Windstream Iowa Communications LLC	\$31,864,107	\$42,292
Windstream Iowa-Comm LLC	\$1,672,890	\$2,220
Windstream IT Comm LLC	\$544,146	\$722
Windstream KDL LLC	\$13,913	\$18

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Windstream Montezuma LLC	\$224,600	\$298
Windstream Nebraska Inc	\$42,848	\$57
Windstream New Edge, LLC	\$37,807	\$50
Windstream Norlight LLC	\$121,352	\$161
Windstream of the Midwest Inc	\$72,876	\$97
Winnebago Cooperative Telecom Association	\$2,160,434	\$2,867
WIRED Telcom LLC	\$3,220	\$4
Woolstock Mutual Telephone Association	\$115,149	\$153

Company	CY 2022 Revenues	FY 2023 Industry Direct & Remainder
Working Assets Funding Service, Inc.	\$22,591	\$30
WTC Communications	\$492,790	\$654
XO Communications Services, LLC	\$43,109	\$57
Yazatel, LLC	\$1,161	\$2
Zoom Voice Communications, Inc.	\$1,827,752	\$2,426
Zultys, Inc.	\$2,516	\$3
Subtotal Non-Rate-Regulated Telecom Service Providers	\$309,002,540	\$410,128
Total Non-Rate-Regulated Companies	\$1,794,849,190	\$784,625

¹ The subtotals by industry for Non-Rate-Regulated Telecom Service Providers and the Total Non-Rate-Regulated Companies may not match the amounts shown in the table labeled 2022 Utility Assessable Revenues and 2023 Assessments due to an adjustment of the revenues previously reported by Marne Elk Horn Telephone Company in its annual report. The adjustment was provided to the IUB after invoicing for the reporting period had already concluded.

DIRECT ASSESSMENTS

Company Name	FY 2023 Direct Assessment Invoiced
Ace Telephone Association	\$30.50
ACN Communication Services, Inc.	\$21.50
Advanced Network Communications, LLC	\$82.25
Afton Municipal Electric System	\$996.25
Ag Land Energy 1, LLC	\$133.20
Ag Land Energy 2, LLC	\$133.20
Ag Land Energy 3, LLC	\$97.00
Ag Land Energy 4, LLC	\$133.20
Ag Land Energy 5, LLC	\$133.20
Ag Land Energy 6, LLC	\$133.20
Ag Processing Inc.	\$6,002.61
Air Voice Wireless, LLC	\$10,015.10
Airus, Inc.	\$40.34
Algona Municipal Utilities	\$7,014.63
Allamakee-Clayton Electric Cooperative, Inc.	\$9,995.68
Allerton Gas Company	\$26.25
Alliance Communications Cooperative, Inc.	\$82.25
Alliant Technologies, LLC	\$43.00
Alpine Communications L.C.	\$191.25
Amana Society Service Company	\$597.25
Ames Municipal Electric System	\$22,125.70
Andrew Telephone Company, Inc.	\$32.55
AT&T Corp.	\$21.50
Atchison Holt Electric Cooperative	\$26.25
Atkins Telephone Company, Inc.	\$3,380.18
Atlantic Municipal Utilities	\$4,718.60
August Wind Energy, LLC	\$133.20
Avid Communications, L.L.C.	\$120.56
Bandwidth.com CLEC, LLC	\$21.50
Bigelow Municipal Electric Utility	\$1,978.95
Birch Power, LLC	\$142.25
Black Hills/Iowa Gas Utility Company, LLC d/b/a Black Hills Energy	\$196,545.22
Bloomfield, City of	\$78.50
Blue Earth Valley Telephone Company	\$82.25

Company Name	FY 2023 Direct Assessment Invoiced
Boomerang Wireless, LLC	\$52.50
BP Pipelines (North America) Inc.	\$3,960.35
Brightmark Kirkman RNG LLC	\$2,944.59
Brightmark Roorda RNG LLC	\$3,187.57
Brightmark Van Ess RNG LLC	\$2,931.16
Buckeye Partners, L.P.	\$12,847.60
BullsEye Telecom, Inc.	\$21.50
Butler County Rural Electric Cooperative	\$139.50
Cable One VoIP LLC	\$481.55
Calhoun County Electric Cooperative Association	\$94.35
Carlisle Municipal Electric Utilities	\$877.00
Cascade Municipal Utilities	\$26.25
Cedar Falls Utilities	\$307.75
Central Iowa Power Cooperative	\$68,664.11
Central Scott Telephone Company	\$43.00
CenturyLink Communications, LLC d/b/a Lumen Technologies Group	\$3,099.59
CenturyTel of Chester, Inc. d/b/a CenturyLink	\$39.41
Citizens Telecommunications Company of Minnesota, LLC	\$82.25
City of Pella	\$5,983.15
Clear Rate Communications, Inc.	\$4,359.75
Coggon Solar LLC	\$9,946.55
Comcast IP Phone, LLC	\$99.00
Consolidated Communications Enterprise Services, Inc. f/k/a Enventis Telecom, Inc.	\$100.32
Coon Rapids Municipal Utilities	\$26.25
Cooperative Telephone Company	\$38.00
Corn Belt Power Cooperative	\$88,067.72
Corn Belt Telephone Company	\$61.50
Corn, LP	\$1,230.23
Corning Municipal Utilities	\$26.25
Cox Iowa Telcom, LLC	\$21.50
CS Technologies, Inc.	\$24.75
Cumberland Rose Wind Energy LLC	\$133.20

Company Name	FY 2023 Direct Assessment Invoiced
Dairyland Power Cooperative	\$33,414.62
Dakota Access, LLC	\$3,480.60
Dante Wind 1 LLC	\$39.25
Dante Wind 4 LLC	\$39.25
Danville Mutual Telephone Company	\$63.50
Denison Municipal Utilities	\$6,462.09
Dish Wireless LLC	\$5,185.25
dishNET Wireline L.L.C.	\$21.50
Dooley's Natural Gas of Iowa, LLC	\$34.60
Duane Arnold Solar II, LLC	\$9,539.23
Duane Arnold Solar III, LLC	\$1,051.40
Duane Arnold Solar, LLC	\$9,600.87
Dunkerton Telephone Cooperative	\$211.50
Eastern Iowa Light & Power Cooperative	\$731.00
EDF Energy Services, LLC	\$6,101.71
Elite Octane, LLC (f/k/a Farmers Energy Cardinal, LLC)	\$504.00
Ellsworth Cooperative Telephone Association	\$63.50
Emmetsburg Municipal Utilities	\$26.25
Energy Professionals, LLC	\$26.25
Enterprise Products Operating LLC	\$32,379.89
Estherville, City of	\$692.24
Evertex, Inc.	\$63.50
Exiant Communications LLC	\$120.56
Farmers Mutual Telephone Company of Stanton	\$215.75
Farmers Plus Inc	\$112.45
FiberComm, L.C.	\$12.90
Flint Hills Resources, LC	\$6,888.00
Forward Fontanelle Power, LLC	\$133.20
Franklin Rural Electric Cooperative	\$138.70
Fredericksburg Electric Utilities	\$2,598.45
Freedom Logistics LLC	\$236.55
Frontier Communications of Iowa, LLC	\$841.91
Gevo, Inc.	\$168.00
Global Tel*Link Corporation	\$86.50
GO MD USA LLC	\$7,226.25
Goldfinch Solar Project, LLC	\$25,212.68

Company Name	FY 2023 Direct Assessment Invoiced
Grand Junction Solar, LLC	\$34,182.98
Grand River Mutual Telephone Corporation	\$21.50
Granite Telecommunications, LLC	\$60.91
Great Pathfinder Wind, LLC	\$16.50
Green Energy Machine, LLC	\$159.45
Greenfield Municipal Utilities	\$8.60
Greenfield Wind Power, LLC	\$133.20
Griswold Cooperative Telephone Company	\$39.25
Grundy Center Municipal Utilities	\$1,409.22
Guthrie County Rural Electric Cooperative	\$6,377.87
GWE 1 LLC	\$39.25
GWE 2 LLC	\$39.25
GWE 5 LLC	\$39.25
GWE 7 LLC	\$39.25
Harlan Municipal Utilities	\$43.50
Harmony Telephone Company	\$82.25
Harrison County Rural Electric Cooperative	\$76.25
Hartley Municipal Utilities	\$3,748.20
Hatchling Solar, LLC	\$6,443.05
Hawkeye Solar, LLC	\$6,685.55
Hawkeye Telephone Company	\$49.50
Heartland Divide Wind II, LLC	\$4,121.33
Heartland Divide Wind Project, LLC	\$156.25
Heartland Power Cooperative	\$4,232.96
Heartland Power Solar Energy 1, LLC	\$112.45
Homeland Energy Solutions, LLC	\$7,830.21
Hopkinton Municipal Utilities	\$28.00
Horizon II, LLC	\$395.25
HZ Iowa LLC	\$39.25
ImOn Communications, LLC	\$819.00
Independence Light & Power	\$6,701.14
Indianola Municipal Utilities	\$17,286.30
Interstate Power and Light Company-Electric	\$1,077,574.14
Interstate Power and Light Company-Gas	\$204,794.83

Company Name	FY 2023 Direct Assessment Invoiced
Intrado Communications, LLC fka West Telecom Services, LLC	\$21.50
Intrado Safety Communications Inc. f/k/a West Safety Communications Inc.	\$348.25
Iowa American Water Company	\$167,557.40
Iowa Lakes Electric Cooperative	\$519.02
IP Horizon LLC	\$521.71
ITC Midwest, LLC	\$258,328.58
Junction Hilltop Wind 1, LLC	\$133.20
Junction Hilltop Wind 2, LLC	\$97.00
Junction Hilltop Wind 3, LLC	\$97.00
Junction Hilltop Wind 4, LLC	\$133.20
Junction Hilltop Wind 5, LLC	\$97.00
Kimballton Municipal Utilities	\$8,050.86
L and O Power Cooperative	\$11,073.86
La Porte City Utilities	\$92.00
Lake Park Municipal Utilities	\$1,232.00
Lawler, City of	\$28.00
Lehigh, City of	\$3,059.90
Lenox Municipal Electric Light and Power	\$90.50
Leonardo Wind 1 LLC	\$142.25
Level 3 Communications, LLC	\$413.15
Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities	\$62,373.23
Lingo Telecom, LLC	\$32.00
Linn County Rural Electric Cooperative Association	\$1,149.25
Long Lines Metro, Inc.	\$82.25
Lorimor Municipal Gas System	\$5,446.15
Louisa Communications, L.C.	\$43.00
LPC Long Distance Inc.	\$1,029.75
LTD Broadband LLC	\$47.00
Magellan Midstream Partners, L.P.	\$11,388.93
Mahaska Communication Group, LLC	\$39.41
Manilla Municipal Utilities	\$1,778.95
Manning Municipal Utilities	\$1,483.74
Maquoketa Valley Rural Electric Cooperative	\$542.62
Marne & Elk Horn Telephone Company	\$585.00
MCC Iowa LLC d/b/a Mediacom	\$2,676.00

Company Name	FY 2023 Direct Assessment Invoiced
McLeodUSA Telecommunications Services, LLC d/b/a PAETEC Business Services	\$21.50
Meadow Ridge Wind Energy, LLC	\$133.20
Metro FiberNet, LLC	\$21.50
Metropolitan Telecommunications of Iowa, Inc.	\$307.14
MiBroadband, LLC	\$2,399.25
Michelangelo Wind 1 LLC	\$142.25
Michelangelo Wind 3 LLC	\$142.25
Michelangelo Wind 4 LLC	\$142.25
MidAmerican Energy Company-Electric	\$1,573,385.85
MidAmerican Energy Company-Gas	\$191,376.04
MidAmerican Energy Services, LLC	\$141.75
Midland Power Cooperative	\$911.50
Morning Sun Municipal Gas System	\$26.25
Mount Pleasant Municipal Utilities	\$1,674.67
Muscatine Power and Water	\$993.75
Mutual Telephone Company of Morning Sun	\$195.25
N.W. Electric Power Cooperative, Inc.	\$31.25
Navigator Heartland Greenway LLC	\$414,416.50
Nebraska Public Power District fka Nebraska Electric Generation & Transmission	\$6,268.80
Nishnabotna Valley Rural Electric Cooperative	\$654.25
Nobles Cooperative Electric Association	\$1,980.59
Northeast Iowa Telephone Company	\$38.00
Northeast Missouri Electric Power Cooperative	\$10,947.18
Northern Natural Gas Company	\$401.00
Northwest Iowa Power Cooperative	\$18,960.50
Nuso, LLC	\$39.25
Nustar Energy L.P.	\$280,330.04
Omaha Public Power District	\$210.00
OmniTel Communications	\$87.50
ONEOK North System, L.L.C.	\$17,706.25
Oneota Solar, LLC	\$142.25
Onvoy, LLC	\$21.50
Optimum Wind 3 LLC	\$142.25

Company Name	FY 2023 Direct Assessment Invoiced
Optimum Wind 4 LLC	\$142.25
Optimum Wind 5 LLC	\$142.25
Optimum Wind 6 LLC	\$142.25
Optimum Wind 7 LLC	\$133.20
Orange City Municipal Utilities	\$1,220.95
Orient, City of	\$962.75
Osage Municipal Communications Utility	\$1,258.05
Osage Municipal Utilities	\$8,267.76
Osceola Electric Cooperative, Inc.	\$2,092.65
Panora Municipal Electric Utilities	\$26.25
Paullina Municipal Electric Utilities	\$26.25
Pembina Cochin LLC	\$16,532.00
Prairie Energy Cooperative	\$112.45
Preferred Long Distance, Inc.	\$154.50
Primghar Municipal Light Plant	\$3,710.05
Qwest Corporation	\$1,038.88
Reliance Telephone of Grand Forks, Inc.	\$1,937.05
Remsen Municipal Utilities	\$5,144.03
Roseman Energy, LLC	\$115.10
Sanborn Municipal Electric	\$5,646.02
Shelby, City of	\$1,417.00
Shellsburg Cablevision, Inc.	\$49.50
Sievers Family Farms, LLC	\$97.00
Silver Queen Wind Farm, LLC	\$1,331.70
Sinclair Transportation Company LLC	\$15,172.98
Sioux Center, City of	\$59.25
Sky Volt, LLC	\$133.20
Skybeam, LLC	\$2,678.60
Soo Green HVDC Link ProjectCo, LLC	\$255,551.81
South Central Communications, Inc.	\$21.50
South Slope Cooperative Telephone Company, Inc.	\$216.00
Southern Iowa Electric Cooperative, Inc.	\$707.00
Southwest Iowa Renewable Energy, LLC	\$92.00
Southwest Iowa Rural Electric Cooperative	\$94.25
Spectrotel, Inc	\$49.50
Spencer Municipal Communications Utility	\$136.50

Company Name	FY 2023 Direct Assessment Invoiced
Spencer Municipal Utilities	\$10,884.42
Spring Grove Communications	\$82.25
Stanton, City of	\$94.25
State Center Municipal Utilities	\$1,597.51
Stratford, City of	\$26.25
Summit Carbon Solutions, LLC	\$1,175,015.82
Sumner Municipal Light Plant	\$2,140.93
T. I. P. Rural Electric Cooperative	\$0.00
TAG Mobile, LLC	\$376.75
Templeton Telephone Company	\$195.25
TKC Telecom LLC	\$3,098.85
Ton80 Communications, LLC	\$821.36
TracFone Wireless, Inc.	\$10.50
Traer Municipal Utilities	\$3,370.86
Union Electric Company dba Ameren Missouri	\$165.50
United Telecom Inc.	\$556.30
Venus Wind 3 LLC	\$142.25
Vonage Holding Corp.	\$119.80
Wall Lake, City of	\$56.00
Waverly Utilities	\$5,209.60
Wellman Cooperative Telephone Association	\$49.50
West Bend Municipal Utilities	\$196.00
West Branch RNG, LLC.	\$846.25
West Liberty Municipal Electric	\$28.00
West Liberty Telephone Company d/b/a Liberty Communication	\$76.00
Western Iowa Power Cooperative	\$121.50
Wide Voice, LLC	\$87.50
Wind GEM, LLC	\$97.00
Windstream Communications, LLC	\$1,803.75
Windstream Iowa Communications, LLC	\$21.50
Windstream Iowa-Comm, Inc.	\$21.50
Windstream IT Comm, LLC	\$21.50
Windstream KDL, LLC	\$21.50
Windstream Kinetic Fiber, LLC	\$191.75
Windstream Montezuma, Inc.	\$21.50
Windstream NTI, LLC	\$21.50

Company Name	FY 2023 Direct Assessment Invoiced
Windstream of the Midwest, Inc.	\$59.00
Wiota Wind Energy, LLC #1	\$142.25
Wolf Carbon Solutions US LLC	\$213,893.75
Woodbine Municipal Natural Gas System	\$10.50
Woolstock, City of	\$26.25
Worthwhile Solar Farm West LLC	\$39.25
XO Communications Services, LLC	\$21.50
YMax Communications Corporation	\$133.00
Zefcom, LLC d/b/a Affinity Cellular d/b/a Club Cellular	\$16.00
Total FY 2023 Direct Assessment Invoiced	\$6,826,406.91

IUB BUDGET, EXPENDITURES AND REVENUES - FY 2023

The IUB was legislatively authorized a budget of \$9,305,840 for the 2023 fiscal year. In addition to these authorized funds, the IUB receives federal funding from PHMSA, intrastate funding from other state agencies that share accounting staff, and from pipeline fees. Pursuant to 2022 Iowa Acts Chapter 1140, the IUB also provided notice of expenditure of additional moneys estimated at \$955,000 for FY23. This brought the total budget available to \$11,834,722.

Actual expenditures were \$11,805,701. The IUB is supported by its jurisdictional utilities and bills these utilities only for actual expenditures. Therefore, the revenues expended by the agency also totaled \$11,805,701.

- The IUB received a Natural Gas PHMSA Base Grant allocation of \$704,653 for its pipeline safety inspection program (01/01/2022-12/31/2022).
- The IUB received a \$100,000 PHMSA Damage Prevention Grant to fund a comprehensive state program designed to prevent damage to underground pipelines in Iowa (09/28/2021-09/28/2022).
- The IUB received a \$48,931 One Call Grant to coordinate enforcement and educational functions related to Iowa's One Call law with the Iowa Attorney General's Office.
- The IUB received a \$14,095 grant through Iowa Access and the OCIO Citizen Facing Website Program to perform monthly security scans and updates to the Drupal core modules, and for content management support and upgrades to the agency website.

AGENCY PERFORMANCE PLAN

FY 2023 REPORT ON PERFORMANCE MEASURES

The IUB's Performance Plan report highlights the services the IUB provided to Iowans, along with results achieved to ensure the provision of reasonably priced, reliable, environmentally responsible, and safe utility service in the state.

The two basic business functions of the IUB are utility regulation and compliance and resource management.

This information is provided in accordance with the State of Iowa Accountable Government Act, Iowa Code chapter 8E. The following pages contain the Performance Plan Results.

AGENCY PERFORMANCE REPORT

Mission: The Iowa Utilities Board regulates utilities to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to all Iowans.

Vision: The Iowa Utilities Board is valued as the regulatory expert and solutions-oriented partner regarding utility issues.

KEY RESULTS of CORE FUNCTIONS

Strategic Plan Goals:

- Goal 1: Our workforce identifies and responds to industry changes and customer needs.
- Goal 2: The value of IUB services is enhanced by providing a system of efficient, effective, and open communication between the public, stakeholders, and IUB employees.
- Goal 3: The IUB is a decision-making partner on utility-related issues and policy at a state and national level.
- Goal 4: Regulatory decision-making is informed and open and utility performance is monitored.

IUB Core Functions:

- Core Function 1: Regulation and Compliance
- Core Function 2: Resource Management

Performance measures of Utility Regulation and Compliance goals:

INSPECTIONS: Targeted goal of completing 100% of scheduled inspections of Iowa utility facilities within a year to try to minimize the number of accidents or incidents caused by improper maintenance of utility facilities.

Actual: 91%

MEETING STATUTORY DEADLINES: Targeted goal of 100% of orders issued before statutory deadline through a review of processes and procedures for tracking and approval to ensure timely and accurate issuance of Board decisions.

Actual: 100%

REVIEW OF ADMINISTRATIVE RULES: Targeted goal of 100% of administrative rules reviewed by assigning staff resources to meet the requirements pursuant to the five-year rule review established in 199 IAC 3.11(2).

Actual: 100%

LATE PAYMENTS ADDRESSED: Targeted goal of 100% of late payments addressed in a timely fashion by following up through a new tracking process and procedures and with individual contacts to meet targeted guidelines of payments for past-due invoices.

Actual: 100%

PETITIONS APPROVED FOR DOCKETS: Targeted goal of 100% of petitions approved in a timely manner for electric and pipeline (E&P) dockets by monitoring progress on petition reviews and reassigning staff resources as needed.

Actual: 100%

LATE ANNUAL REPORTS ADDRESSED: Targeted goal of 100% for establishing guidelines and tracking with individual utility contact follow-up regarding late filing of utility company annual reports.

Actual: 100%

CUSTOMER COMPLAINT RESOLUTION: Targeted goal of 100% of customer complaints resolved within 90 days from the date received, improved through update of processes and procedures, staff training, and data tracking to assure that acknowledgement letters and complaint resolution letters are rendered within these goals.

Actual: 68%

PIPELINE SAFETY: Targeted goal of 90% or higher for Iowa's score in the annual evaluation of its pipeline safety program by PHMSA, focusing achievement on promptly responding to any criticisms in the OPS annual evaluation to preclude score reduction in subsequent evaluations, maximizing federal grant eligibility, and conducting a pipeline safety program under PHMSA certificate.

Actual: 98% (2022)

Performance measures of Resource Management goals:

EMPLOYEE TRAINING: Targeted goal of 100% for number of annual training sessions in which employees participate, establish tracking to ensure employees are participating, and aligning the organizational structure and allocating resources to support meeting this goal in support of the agency mission and visions.

Actual: 83.2 %

BOARD FILINGS: Targeted goal of 100% to process electronic filings made to the IUB pursuant to established time guidelines, review and update processes and procedures, and provide staff training and data tracking to ensure goals are met.

Actual: 95.2%

RESOURCE REALLOCATIONS

Because the IUB is a relatively small agency, in fiscal year 2023 the IUB did not utilize resource reallocation to a measurable degree. Our human resources are sometimes shifted from one bureau of the agency to another, depending on workload. The staff of the IUB is often organized into multidisciplinary teams with the goal of providing the Board the best possible information on which to base its decisions.

AGENCY CONTACTS

Louis Vander Streek, Chief Operating Officer – (515) 725-7314
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Iowa Utilities Board
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Des Moines, IA 50319

The electronic version of the IUB’s Annual Report and Agency Performance Report can be found under the “Records & Documents” navigation tab of the IUB website at <https://iub.iowa.gov>.