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| **FORM IG-1 Part B** |
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|  | **Company Number** |
| **ANNUAL REPORT****RATE-REGULATED GAS UTILITIES****of** |
|  |  |  |
|  | **Name of Utility** |  |
|  |  |  |
|  | **Address** |  |
|  |  |  |
|  |  **City State Zip Code** |  |
|  |  |  |
|  | **Name of Person Responsible for Report** |  |
|  |  |  |
|  | **Address if not the same as above** |  |
|  |  |  |
|  | **Telephone Number** |  |
|  |  |  |
|  | **Email Address** |  |
| **For the Year Ended****December 31, 2023****to the****IOWA UTILITIES BOARD****DES MOINES, IOWA****219-0002** |

# Form IG-1 Part B

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| **TABLE OF CONTENTS** |  |
| **Description** | **Page/Location** |
| Contact Information | IUB 24/7 |
| Net Assessable Revenue Report | IUB 24/7 |
| Compliance with Board Rules | IUB 24/7 |
| Unclaimed Property (Iowa Only) | IUB 24/7 |
| General Instructions/Annual Report Information | A-B |
| Statement of Income for the Year | 114-116 |
| Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion | 200-201 |
| Gas Stored (Accts. 117, 164.1, 164.2, 164.3) | 208 |
| Deferred Losses from Disposition of Utility Plant (Acct. 187) | 214 |
| Deferred Gains from Disposition of Utility Plant (Acct. 256) | 224 |
| Investment Tax Credits Generated and Utilized | 232 |
| Deferred Investment Tax Credits | 266-267 |
| Annual Amounts of Tax Deferrals by Year of Asset Addition (Acct. 282) | 274-277 |
| Gas Operating Revenues (Acct. 400) | 301-301.3 |
| Unregulated Competitive Natural Gas Service Operating Revenues, MCF Sold, and End Users | 302-302.2 |
| Customers Interruptible,Off Peak, and Firm Sales to Distribution System Industrial Customers | 305 |
| Gas Operation and Maintenance Expenses | 320-325 |
| Depreciation, Depletion, and Amortization of Gas Plant | 334-337 |
| Twelve-Month Summary Bill Frequency Analysis | 429 |
| Sales of Gas by Rate Schedule | 513-514 |
| Transmission System Peak Deliveries | 516-516.3 |
| Auxiliary Peaking Facilities | 517-517.3 |
| Gas Services - Gas Meters | 607 |
| Meter Tests and Test Results | 608 |
| Summary of Gas Reading Cycle - Gas Losses | 613 |
| Other Financial, Organizational, etc., Information | 650 |
| Attestation | 950 |

**GENERAL INSTRUCTIONS**

For the 2023 utility annual report, companies required to file a Part B will complete some annual report fields in IUB 24/7, the IUB’s company contact web application, and also complete this Part B form and then upload this form to the annual report section of IUB 24/7.

IE-1, IG-1 and WA-1 Part B forms are available on the IUB’s [How Do I File a Utility Annual Report?](https://iub.iowa.gov/records-documents/how-do-i-filing-utility-annual-report) webpage.

Information should be filed on a CALENDAR-year basis.

Part B is a Word document. This document includes financial, plant, and other data. After completing the form, convert it to PDF for uploading to IUB 24/7. Some information from Part B will be required to complete the fields in IUB 24/7.

On each form, the header information will automatically populate after entry on the cover sheet.

**The online annual report and Part B upload must be completed in IUB 24/7 on or before April 1.**

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| **ANNUAL REPORT INFORMATION** |
| 1. Filing Date:

Annual Reports are to be filed with the Iowa Utilities Board on or before **April 1** as directed in the 199 IAC 23.1(2) at <https://iub247.iowa.gov/>1. Contact the Iowa Utilities Board: Customer Service

Iowa Utilities Board 1375 E. Court Ave.Des Moines, IA 50319-0069 515-725-7300ITsupport@iub.iowa.gov1. Website/Email Address of the Iowa Utilities Board:

Website .............................................<https://iub.iowa.gov/>EFS Homepage..................................<https://efs.iowa.gov/>Email Address ...................................iub@iub.iowa.gov1. Electronic filing assistance/contact information: Iowa Utilities Board

Phone: 515-725-7337Email: ITsupport@iub.iowa.gov Business and support hours:Monday through Friday8 a.m. to 4:30 p.m., except [State Holidays](https://das.iowa.gov/das-core/customer-service-center/state-holidays) |

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| **STATEMENT OF INCOME FOR THE YEAR** |
| 1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in discount 414, *Other Utility Operating Incom*e, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
 | 1. Use page 122 for important notes regarding the statement of income or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility’s customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or

recover amounts paid with respect to power or gas purchases. |
| Line No. | Account | Reference Page No. | TOTAL |
| Current Year (in dollars) | Previous Year (in dollars) |
|  | (a) | (b) | (c) | (d) |
| 1 | UTILITY OPERATING INCOME |  |  |  |
| 2 | Operating Revenues (400) | 300-301 |  |  |
| 3 | Operating Expenses |  |  |  |
| 4 | Operation Expenses (401) | 320-325 |  |  |
| 5 | Maintenance Expenses (402) | 320-325 |  |  |
| 6 | Depreciation Expense (403) | 336-338 |  |  |
| 7 | Amortization and Depletion of Utility Plant (404-405) | 336-338 |  |  |
| 8 | Amortization of Utility Plant Acq. Adjustment (406) | 336-338 |  |  |
| 9 | Amortization of Prop. Losses, Unrecovered Plant and Regulatory Study Costs (407) |  |  |  |
| 10 | Amortization of Conversion Expenses (407) |  |  |  |
| 11 | Taxes Other than Income Taxes (408.1) | 262-263 |  |  |
| 12 | Income Taxes — Federal (410.1) | 262-263 |  |  |
| 13 | — Other (410.1) | 262-263 |  |  |
| 14 | Provision of Deferred Income Taxes (410.1) | 234, 272-277 |  |  |
| 15 | *(Les*s) Provision for Deferred Income Taxes—Credit (411.1) | 234, 272-277 |  |  |
| 16 | Investment Tax Credit Adjustment — Net (411.4) | 266 |  |  |
| 17 | *(Les*s) Gains from Disposition of Utility Plant (411.6) |  |  |  |
| 18 | Losses from Disposition of Utility Plant (411.7) |  |  |  |
| 19 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18) |  |  |  |
| 20 | Net Utility Operating Income (Enter Total of lines 2 less 19) (Carry forward to page 117, line 21) |  |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 114 from FERC Form No. 2.

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| **STATEMENT OF INCOME FOR THE YEAR** (Continued) |
| 1. Give concise explanations concerning significant amounts o any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
2. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
3. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which
 | f had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.1. Explain in a footnote if the previous year’s figures are different from that reported in prior reports.
2. If the columns are sufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental

statement. |
| Electric Utility | Gas Utility | Other Utility | Line No. |
| Current Year (in dollars) | Previous Year (in dollars) | Current Year (in dollars) | Previous Year(in dollars) | Current Year (in dollars) | Previous Year (in dollars) |
| (e) | (f) | (g) | (h) | (i) | (j) |  |
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\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 114 from FERC Form No. 2.

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| **STATEMENT OF INCOME FOR THE YEAR** (Continued) |
| Line No. | Other Utility | Other Utility | Other Utility |
| Current Year (in dollars) | Previous Year (in dollars) | Current Year (in dollars) | Previous Year (in dollars) | Current Year (in dollars) | Previous Year (in dollars) |
|  | (k) | (l) | (m) | (n) | (o) | (p) |
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\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 114 from FERC Form No. 2.

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| **SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS****FOR DEPRECIATION, AMORTIZATION AND DEPLETION** |
| Line No. | Item | Total | Electric |
|  | (a) | (b) | (c) |
| 1 | **UTILITY PLANT** |  |  |
| 2 | In Service: |  |  |
| 3 | Plant in Service (Classified) |  |  |
| 4 | Property Under Capital Leases |  |  |
| 5 | Plant Purchased or Sold |  |  |
| 6 | Completed Construction not Classified |  |  |
| 7 | Experimental Plant Unclassified |  |  |
| 8 | TOTAL *(Enter Total of lines 3 thru 7)* |  |  |
| 9 | Leased to Others |  |  |
| 10 | Held for Future Use |  |  |
| 11 | Construction Work in Progress |  |  |
| 12 | Acquisition Adjustments |  |  |
| 13 | TOTAL Utility Plant *(Enter Total of lines 8 thru 12)* |  |  |
| 14 | Accum. Prov. For Deprec., Amort., & Depl. |  |  |
| 15 | Net Utility Plant *(Enter Total of lines 13 less 14)* |  |  |
| 16 | **DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION** |  |  |
| 17 | In Service: |  |  |
| 18 | Depreciation |  |  |
| 19 | Amort. and Depl. of Producing Natural Gas Land and Land Rights |  |  |
| 20 | Amort. of Underground Storage Land and Land Rights |  |  |
| 21 | Amort. of Other Utility Plant |  |  |
| 22 | TOTAL In Service *(Enter Total of lines 18 thru 21)* |  |  |
| 23 | Leased to Others |  |  |
| 24 | Depreciation |  |  |
| 25 | Amortization and Depletion |  |  |
| 26 | TOTAL Leased to Others *(Enter Total of lines 24 and 25)* |  |  |
| 27 | Held for Future Use |  |  |
| 28 | Depreciation |  |  |
| 29 | Amortization and Depletion |  |  |
| 30 | TOTAL Leased to Others *(Enter Total of lines 28 and 29)* |  |  |
| 31 | Abandonment of Leases (Natural Gas) |  |  |
| 32 | Amort. of Plant Acquisition Adj. |  |  |
| 33 | TOTAL Leased to Others (Should agree with line 14 above)*(Enter Total of lines 22, 26, 30, 31, and 32)* |  |  |

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| **SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS****FOR DEPRECIATION, AMORTIZATION AND DEPLETION** (Continued) |
| Gas | Other (Specify) | Other (Specify) | Other (Specify) | Common | Line No. |
| (d) | (e) | (f) | (g) | (h) |  |
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| **GAS STORED (Account 117, 164.1, 164.2, and 164.3)** |
| 1. Report below the information called for concerning inventories of gas stored.
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Mcf of inputs and withdrawals and balance for each project, except under certain specified circumstances. If the respondent’s inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and reason for any deviation from the general basis provided by the Uniform System of Accounts. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting
 | performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon *native gas* constituting the “gas cushion” of any storage reservoir.1. If the respondent uses a “base stock” in connection with its inventory accounting, give a concise statement of the basis and the accounting performed with respect to any encroachment of withdrawals upon “base stock,” or restoration of previous encroachment, including brief particulars of any such accounting during the year.
2. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision; (b) explanation of circumstances requiring such provision; (c) basis of provision and factors of calculation; (d) estimated ultimate accumulated provision accumulation; and (e) a summary showing balance of accumulated provision and entries during year.
3. Pressure base of gas volumes reported in this schedule is 14.73 psia at 60ºF.
 |
| Line No. | Description | Current (Account 164.1) |
|  |  | (b)$ |  |
| 1 | Balance, beginning of year |
| 2 | Gas delivered to storage (contra Account) |  |
| 3 | Gas withdrawn from storage (contra Account) |  |
| 4 | Other debits or credits (Explain) |  |
| 5 |  |  |
| 6 |  |  |
| 7 |  |  |
| 8 |  |  |
| 9 |  |  |
| 10 | Balance, end of year |  |
| 11 | Mcf |  |
| 12 | Amount per Mcf |  |
|  |  |  |
| 13 | State basis of segregation of inventory between current and noncurrent portions. |
| 14 |
| 15 | Gas delivered to storage: |  |  |  |  |  |
| 16 | Mcf |  |  |  |  |
| 17 | Amount per Mcf |  |  |  |  |  |
| 18 | Cost basis of gas delivered to storage: |  |  |  |  |
| 19 | Specify: Own production (give production area, see Uniform System of Accounts); |
| 20 | average system purchases; specific purchases (state which purchases). |
| 21 |  |
| 22 | Does cost of gas delivered to storage include any expenses for use of respondent’s |
| 23 | transmission, storage, or other facilities? If so, give particulars and date of |
| 24 | Board approval of the accounting. |  |  |  |
| 25 |  |  |  |  |
| 26 |  |  |  |  |
| 27 | Gas withdrawn from storage: |  |  |  |  |  |
| 28 | Mcf |  |  |  |  |
| 29 | Amount per Mcf |  |  |  |  |  |
| 30 | Cost basis of withdrawals: |  |  |  |  |  |  |
| 31 | Specify: average cost, lifo, or fifo. Explain any change in inventory basis during year and date of Board approval of the change |
| 32 | or approval of an inventory basis different from the referred to in Uniform System of Accounts. |  |
| 33 |  |  |
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| DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) |
| * + - * 1. In Column (a), give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
				2. Losses on property with an original cost of less than $50,000 may be grouped. The number of items making up the grouped amount shall be reported in Column (a).
 |  | In Column (b), give the date of Board approval of journal entries. Where approval has not been received, give explanation following the respective item in Column (a). (See account 187, Deferred Losses from Sale of Utility Plant.) |
| Line No. | Description of Property | Date J.E.Approved | Total Amount of Loss | BalanceBeginningof Year | Current Year | BalanceEnd of Year |
| Amortizations to Acct. 411.7 | Additional Losses |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
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| 30 |  |  |  |  |  |  |  |
| 31 | Total |  | $ | $ | $ | $ | $ |

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| DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) |
| In Column (a), give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.Gains on property with an original cost of less than $50,000 may be grouped. The number of items making up the grouped amount shall be reported in Column (a). |  | In Column (b), give the date of Board approval of journal entries. Where approval has not been received, give explanation following the respective item in Column (a). (See account 256, Deferred Gains from Sale of Utility Plant.) |
| Line No. | Description of Property | Date J.E.Approved | Total Amount of Gain | BalanceBeginningof Year | Current Year | BalanceEnd of Year |
| Amortizations to Acct. 411.6 | Additional Gains |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
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| 31 | Total |  | $ | $ | $ | $ | $ |

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| **INVESTMENT TAX CREDITS GENERATED AND UTILIZED** |
| Line No. | Year | Electric | Other Departments or Operations |
| Generated | Utilized | Weighted Average Life of Property | Generated | Utilized |
|  | (a) | (b) | (c) | (d) | (e) | (f) |
| 205 | 2017 – 3% |  |  |  |  |  |
| 206 | 4% |  |  |  |  |  |
| 207 | 7% |  |  |  |  |  |
| 208 | 10% |  |  |  |  |  |
| 209 | 11% |  |  |  |  |  |
| 210 | 2018 – 3% |  |  |  |  |  |
| 211 | 4% |  |  |  |  |  |
| 212 | 7% |  |  |  |  |  |
| 213 | 10% |  |  |  |  |  |
| 214 | 11% |  |  |  |  |  |
| 210 | 2019 – 3% |  |  |  |  |  |
| 211 | 4% |  |  |  |  |  |
| 212 | 7% |  |  |  |  |  |
| 213 | 10% |  |  |  |  |  |
| 214 | 11% |  |  |  |  |  |
| 210 | 2020 – 3% |  |  |  |  |  |
| 211 | 4% |  |  |  |  |  |
| 212 | 7% |  |  |  |  |  |
| 213 | 10% |  |  |  |  |  |
| 214 | 11% |  |  |  |  |  |

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| --- | --- | --- | --- |
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| (1)(2) |  | An OriginalA Resubmission |
|  |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) |
| Report below Iowa-only information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized. |
| LineNo. | AccountSubdivisions (a) | Balance at Beginning of Year(b) | Deferred for Year | Allocations toCurrent Year's Income | Adjustments (g) |
| Account No. (c) | Amount (d) | Account No. (e) | Amount (f) |
| 1 | Gas Utility |  |
| 2 | 3% |  |  |  |  |  |  |
| 3 | 4% |  |  |  |  |  |  |
| 4 | 7% |  |  |  |  |  |  |
| 5 | 10% |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |  |
| 8 | TOTAL |  |  |  |  |  |  |
| 9 | Other (List separately and show 3%, 4%, 7%,10% and TOTAL) |  |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report End of  |
| (1)(2) |  | An OriginalA Resubmission |
|  |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued) |
|  |
| Balance at End of Year(h) | Average Period of Allocationto Income(i) | ADJUSTMENT EXPLANATION | LineNo. |
|  |
|  | 1 |
|  |  |  | 2 |
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| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of ReportEnd of |
| **Accumulated Deferred Income Taxes-Other Property (Account 282)** |
| 1. Report Iowa-only information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. (A utility may substitute FERC Form 2, pages 274 through 275 for pages 274 through 275 of this form if the FERC filing contains solely Iowa-only information).
2. At Other (Specify), include deferrals relating to other income and deductions.
 |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year(b) | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 |  |  |  |
| 2 | Electric |  |  |  |
| 3 | Gas |  |  |  |
| 4 |  |  |  |  |
| 5 | Total (Enter Total of lines 2 thru 4) |  |  |  |
| 6 |  |  |  |  |
| 7 | TOTAL Account 282 (Enter Total of lines 5 thr |  |  |  |
| 8 | Classification of TOTAL |  |  |  |
| 9 | Federal Income Tax |  |  |  |
| 10 | State Income Tax |  |  |  |
| 11 | Local Income Tax |  |  |  |
|  |

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| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of ReportEnd of |
| **Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)** |
| 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates. |
| Line No. | Changes during YearAmounts Debited to Account 410.2 (e) | Changes during YearAmounts Credited to Account 411.2 (f) | AdjustmentsDebits Acct. No. (g) | AdjustmentsDebits Amount (h) | AdjustmentsCredits Account No. (i) | AdjustmentsCredits Amount (j) | Balance at End of Year(k) |
| 1 |  |  |  |  |  |  |  |
| 2 |  |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |  |
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| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of ReportEnd of |
| **Accumulated Deferred Income Taxes-Other (Account 283)** |
| 1. Report Iowa-only information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. (A utility may substitute FERC Form 2, pages 276 through 277 for pages 276 through 277 of this form if the FERC filing contains solely Iowa-only information).
2. At Other (Specify), include deferrals relating to other income and deductions.
 |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year(b) | Changes During Year Amounts Debited toAccount 410.1(c) | Changes During Year Amounts Credited toAccount 411.1(d) |
| 1 | Account 283 |  |  |  |
| 2 | Electric |  |  |  |
| 3 | Gas |  |  |  |
| 4 |  |  |  |  |
| 5 | Total (Total of lines 2 thru 4) |  |  |  |
| 6 |  |  |  |  |
| 7 | TOTAL Account 283 (Total of lines 5 thru |  |  |  |
| 8 | Classification of TOTAL |  |  |  |
| 9 | Federal Income Tax |  |  |  |
| 10 | State Income Tax |  |  |  |
| 11 | Local Income Tax |  |  |  |
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| --- | --- | --- | --- |
| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report (Mo, Da, Yr) | Year/Period of ReportEnd of |
| **Accumulated Deferred Income Taxes-Other (Account 283) (continued)** |
| 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates. |
| Line No. | Changes during YearAmounts Debited to Account 410.2 (e) | Changes during YearAmounts Credited to Account 411.2 (f) | AdjustmentsDebits Acct. No. (g) | AdjustmentsDebits Amount (h) | AdjustmentsCredits Account No. (i) | AdjustmentsCredits Amount (j) | Balance at End of Year(k) |
| 1 |  |  |  |  |  |  |  |
| 2 |  |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |  |
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| **GAS OPERATING REVENUES (Account 400)** |
| 1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural gas and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the flat rate accounts; except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of 12 figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60ºF). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to Mcf.
 | 1. If increases or decreases from previous year (columns (c), (e), and (g)) are not derived from previously-reported figures, explain any inconsistencies in a footnote.
2. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
3. Page 301 operating revenues, Mcf sales and number of customers must equal the total of pages 301.1 - 301.3. If page 301 totals do not equal the sum of pages 301.1 - 301.3, explain

any variances in a footnote. |
| Line No. | Title of Account | OPERATING REVENUES | MCF OF NATURAL GAS SOLD/TRANSPORTED | AVG. NO. OF NAT. GAS CUSTOMERS PER MON. |
| Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | GAS SERVICE REVENUES |  |  |  |  |  |  |
| 2 | (480) Residential Sales | $ | $ |  |  |  |  |
| 3 | (481) Commercial & Industrial Sales |  |  |  |  |  |  |
| 4 | Small (or Comm.) *(See Instr. 6)* | $ | $ |  |  |  |  |
| 5 | Large (or Ind.) *(See Instr. 6)* | $ | $ |  |  |  |  |
| 6 | (482) Other Sales to Public Author | $ | $ |  |  |  |  |
| 7 | (484) Interdepartmental Sales | $ | $ |  |  |  |  |
| 8 | TOTAL Sales to Ult. Consumers | $ | $ |  |  |  |  |
| 9 | (483) Sales for Resale | $ | $ |  |  |  |  |
| 10 | TOTAL Nat. Gas Serv. Revenues | $ | $ |  |  |  |  |
| 11 | Revenues from Manufactured Gas | $ | $ |  |  |  |  |
| 12 | TOTAL Gas Service Revenues | $ | $ |  |  |  |  |
| 13 | OTHER OPERATING REVENUES |  |  |  |  |  |  |
| 14 | (487) Forfeited Discounts | $ | $ |  |  |  |  |
| 15 | (488) Misc. Service Revenues | $ | $ |
| 16 | Revenue from Transportation of Gas of Others – Small Volume Customers | $ | $ |  |  |  |  |
| 17 | Revenue from Transportation of Gas of Others – Large Volume Customers | $ | $ |  |  |  |  |
| 18 | (489) Total Revenue from Transportation of Gas of Others | $ | $ |  |  |  |  |
| 19 | (490) Sales of Prod. Ext. from Nat. Gas | $ | $ |  |  |  |  |
| 20 | (491) Rev. from Nat. Gas Proc. by Others | $ | $ |  |  |
| 21 | (492) Incidental Gasoline and Oil Sales | $ | $ |  |  |
| 22 | (493) Rent from Gas Property | $ | $ |  |  |  |  |
| 23 | (494) Interdepartmental Sales | $ | $ |
| 24 | 495 Other Gas Revenues | $ | $ |
| 25 | TOTAL Other Operating Revenues | $ | $ |  |  |  |  |
| 26 | TOTAL Gas Operating Revenues | $ | $ |  |  |
| Note: 1) Revenues are net of any refund distribution |
|  | 2) Refunds total dollar amount |  | $ |  |  |  |  |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission).

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| **GAS OPERATING REVENUES (Account 400)** |
| 1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural gas and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the flat rate accounts; except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of 12 figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60ºF). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to Mcf.
 | 1. If increases or decreases from previous year (columns (c), (e), and (g)) are not derived from previously-reported figures, explain any inconsistencies in a footnote.
2. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
3. Page 301 operating revenues, Mcf sales and number of customers must equal the total of pages 301.1 - 301.3. If page 301 totals do not equal the sum of pages 301.1 - 301.3, explain

any variances in a footnote. |
| Line No. | Title of Account | OPERATING REVENUES | MCF OF NATURAL GAS SOLD/TRANSPORTED | AVG. NO. OF NAT. GAS CUSTOMERS PER MON. |
| Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | GAS SERVICE REVENUES |  |  |  |  |  |  |
| 2 | (480) Residential Sales | $ | $ |  |  |  |  |
| 3 | (481) Commercial & Industrial Sales |  |  |  |  |  |  |
| 4 | Small (or Comm.) *(See Instr. 6)* | $ | $ |  |  |  |  |
| 5 | Large (or Ind.) *(See Instr. 6)* | $ | $ |  |  |  |  |
| 6 | (482) Other Sales to Public Author | $ | $ |  |  |  |  |
| 7 | (484) Interdepartmental Sales | $ | $ |  |  |  |  |
| 8 | TOTAL Sales to Ult. Consumers | $ | $ |  |  |  |  |
| 9 | (483) Sales for Resale | $ | $ |  |  |  |  |
| 10 | TOTAL Nat. Gas Serv. Revenues | $ | $ |  |  |  |  |
| 11 | Revenues from Manufactured Gas | $ | $ |  |  |  |  |
| 12 | TOTAL Gas Service Revenues | $ | $ |  |  |  |  |
| 13 | OTHER OPERATING REVENUES |  |  |  |  |  |  |
| 14 | (487) Forfeited Discounts | $ | $ |  |  |  |  |
| 15 | (488) Misc. Service Revenues | $ | $ |
| 16 | Revenue from Transportation of Gas of Others – Small Volume Customers | $ | $ |  |  |  |  |
| 17 | Revenue from Transportation of Gas of Others – Large Volume Customers | $ | $ |  |  |  |  |
| 18 | (489) Total Revenue from Transportation of Gas of Others | $ | $ |  |  |  |  |
| 19 | (490) Sales of Prod. Ext. from Nat. Gas | $ | $ |  |  |  |  |
| 20 | (491) Rev. from Nat. Gas Proc. by Others | $ | $ |  |  |
| 21 | (492) Incidental Gasoline and Oil Sales | $ | $ |  |  |
| 22 | (493) Rent from Gas Property | $ | $ |  |  |  |  |
| 23 | (494) Interdepartmental Sales | $ | $ |
| 24 | 495 Other Gas Revenues | $ | $ |
| 25 | TOTAL Other Operating Revenues | $ | $ |  |  |  |  |
| 26 | TOTAL Gas Operating Revenues | $ | $ |  |  |
| Note: 1) Revenues are net of any refund distribution |
|  | 2) Refunds total dollar amount |  | $ |  |  |  |  |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission).

**NATURAL GAS PIPELINE**

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| **GAS OPERATING REVENUES (Account 400)** |
| 1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural gas and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the flat rate accounts; except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of 12 figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60ºF). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to Mcf.
 | 1. If increases or decreases from previous year (columns (c), (e), and (g)) are not derived from previously-reported figures, explain any inconsistencies in a footnote.
2. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
3. Page 301 operating revenues, Mcf sales and number of customers must equal the total of pages 301.1 - 301.3. If page 301 totals do not equal the sum of pages 301.1 - 301.3, explain

any variances in a footnote. |
| Line No. | Title of Account | OPERATING REVENUES | MCF OF NATURAL GAS SOLD/TRANSPORTED | AVG. NO. OF NAT. GAS CUSTOMERS PER MON. |
| Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | GAS SERVICE REVENUES |  |  |  |  |  |  |
| 2 | (480) Residential Sales | $ | $ |  |  |  |  |
| 3 | (481) Commercial & Industrial Sales |  |  |  |  |  |  |
| 4 | Small (or Comm.) *(See Instr. 6)* | $ | $ |  |  |  |  |
| 5 | Large (or Ind.) *(See Instr. 6)* | $ | $ |  |  |  |  |
| 6 | (482) Other Sales to Public Author | $ | $ |  |  |  |  |
| 7 | (484) Interdepartmental Sales | $ | $ |  |  |  |  |
| 8 | TOTAL Sales to Ult. Consumers | $ | $ |  |  |  |  |
| 9 | (483) Sales for Resale | $ | $ |  |  |  |  |
| 10 | TOTAL Nat. Gas Serv. Revenues | $ | $ |  |  |  |  |
| 11 | Revenues from Manufactured Gas | $ | $ |  |  |  |  |
| 12 | TOTAL Gas Service Revenues | $ | $ |  |  |  |  |
| 13 | OTHER OPERATING REVENUES |  |  |  |  |  |  |
| 14 | (487) Forfeited Discounts | $ | $ |  |  |  |  |
| 15 | (488) Misc. Service Revenues | $ | $ |
| 16 | Revenue from Transportation of Gas of Others – Small Volume Customers | $ | $ |  |  |  |  |
| 17 | Revenue from Transportation of Gas of Others – Large Volume Customers | $ | $ |  |  |  |  |
| 18 | (489) Total Revenue from Transportation of Gas of Others | $ | $ |  |  |  |  |
| 19 | (490) Sales of Prod. Ext. from Nat. Gas | $ | $ |  |  |  |  |
| 20 | (491) Rev. from Nat. Gas Proc. by Others | $ | $ |  |  |
| 21 | (492) Incidental Gasoline and Oil Sales | $ | $ |  |  |
| 22 | (493) Rent from Gas Property | $ | $ |  |  |  |  |
| 23 | (494) Interdepartmental Sales | $ | $ |
| 24 | 495 Other Gas Revenues | $ | $ |
| 25 | TOTAL Other Operating Revenues | $ | $ |  |  |  |  |
| 26 | TOTAL Gas Operating Revenues | $ | $ |  |  |
| Note: 1) Revenues are net of any refund distribution |
|  | 2) Refunds total dollar amount |  | $ |  |  |  |  |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission).

**NORTHERN NATURAL GAS PIPELINE**

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| --- | --- | --- | --- |
| Name of Respondent | This Report Is:1. An Original
2. A Resubmission
 | Date of Report*(Mo& Da. Yr.)* | Year of ReportDec. 31, 2018 |
| **GAS OPERATING REVENUES (Account 400)** |
| 1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural gas and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the flat rate accounts; except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of 12 figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60ºF). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to Mcf.
 | 1. If increases or decreases from previous year (columns (c), (e), and (g)) are not derived from previously-reported figures, explain any inconsistencies in a footnote.
2. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
3. Page 301 operating revenues, Mcf sales and number of customers must equal the total of pages 301.1 - 301.3. If page 301 totals do not equal the sum of pages 301.1 - 301.3, explain

any variances in a footnote. |
| Line No. | Title of Account | OPERATING REVENUES | MCF OF NATURAL GASSOLD/TRANSPORTED | AVG. NO. OF NAT. GASCUSTOMERS PER MON. |
| Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. | Amount for Year | Amount for Previous Yr. |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | GAS SERVICE REVENUES |  |  |  |  |  |  |
| 2 | (480) Residential Sales | $ | $ |  |  |  |  |
| 3 | (481) Commercial & Industrial Sales |  |  |  |  |  |  |
| 4 | Small (or Comm.) *(See Instr. 6)* | $ | $ |  |  |  |  |
| 5 | Large (or Ind.) *(See Instr. 6)* | $ | $ |  |  |  |  |
| 6 | (482) Other Sales to Public Author | $ | $ |  |  |  |  |
| 7 | (484) Interdepartmental Sales | $ | $ |  |  |  |  |
| 8 | TOTAL Sales to Ult. Consumers | $ | $ |  |  |  |  |
| 9 | (483) Sales for Resale | $ | $ |  |  |  |  |
| 10 | TOTAL Nat. Gas Serv. Revenues | $ | $ |  |  |  |  |
| 11 | Revenues from Manufactured Gas | $ | $ |  |  |  |  |
| 12 | TOTAL Gas Service Revenues | $ | $ |  |  |  |  |
| 13 | OTHER OPERATING REVENUES |  |  |  |  |  |  |
| 14 | (487) Forfeited Discounts | $ | $ |  |  |  |  |
| 15 | (488) Misc. Service Revenues | $ | $ |
| 16 | Revenue from Transportation of Gas of Others – Small Volume Customers | $ | $ |  |  |  |  |
| 17 | Revenue from Transportation of Gasof Others – Large Volume Customers | $ | $ |  |  |  |  |
| 18 | (489) Total Revenue from Transportation of Gas of Others | $ | $ |  |  |  |  |
| 19 | (490) Sales of Prod. Ext. from Nat. Gas | $ | $ |  |  |  |  |
| 20 | (491) Rev. from Nat. Gas Proc. by Others | $ | $ |  |  |
| 21 | (492) Incidental Gasoline and Oil Sales | $ | $ |  |  |
| 22 | (493) Rent from Gas Property | $ | $ |  |  |  |  |
| 23 | (494) Interdepartmental Sales | $ | $ |
| 24 | 495 Other Gas Revenues | $ | $ |
| 25 | TOTAL Other Operating Revenues | $ | $ |  |  |  |  |
| 26 | TOTAL Gas Operating Revenues | $ | $ |  |  |
| Note: 1) Revenues are net of any refund distribution |
|  | 2) Refunds total dollar amount |  |  | $ |  |  |  |  |  |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non- jurisdictional (regulated by the Federal Energy Regulatory Commission).

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| **TOTAL IOWA** |
| **UNREGULATED COMPETITIVE NATURAL GAS SERVICE OPERATING REVENUES, MCF SOLD, AND END USERS** |
| **This section of the annual report may be filed with a request for confidentiality pursuant to 199 IAC 1.9(6).** |
|  | Revenue | MCF Sold | Average Number of End Users |
| Small | Large | Total | Small | Large | Total | Small | Large | Total |
| **January** |  |  |  |  |  |  |  |  |  |
| **February** |  |  |  |  |  |  |  |  |  |
| **March** |  |  |  |  |  |  |  |  |  |
| **April** |  |  |  |  |  |  |  |  |  |
| **May** |  |  |  |  |  |  |  |  |  |
| **June** |  |  |  |  |  |  |  |  |  |
| **July** |  |  |  |  |  |  |  |  |  |
| **August** |  |  |  |  |  |  |  |  |  |
| **September** |  |  |  |  |  |  |  |  |  |
| **October** |  |  |  |  |  |  |  |  |  |
| **November** |  |  |  |  |  |  |  |  |  |
| **December** |  |  |  |  |  |  |  |  |  |
| **2020 Total** |  |  |  |  |  |  |  |  |  |

**“Revenue,” “MCF Sold,” and “Average Number of End Users” are first reported by individual utility distribution system. The totals for each utility distribution system are then to be added together and reported in the table above.**

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| **Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities** |
| **UNREGULATED COMPETITIVE NATURAL GAS SERVICE OPERATING REVENUES, MCF SOLD, AND END USERS** |
|  | Revenue | MCF Sold | Average Number of End Users |
| Small | Large | Total | Small | Large | Total | Small | Large | Total |
| **January** |  |  |  |  |  |  |  |  |  |
| **February** |  |  |  |  |  |  |  |  |  |
| **March** |  |  |  |  |  |  |  |  |  |
| **April** |  |  |  |  |  |  |  |  |  |
| **May** |  |  |  |  |  |  |  |  |  |
| **June** |  |  |  |  |  |  |  |  |  |
| **July** |  |  |  |  |  |  |  |  |  |
| **August** |  |  |  |  |  |  |  |  |  |
| **September** |  |  |  |  |  |  |  |  |  |
| **October** |  |  |  |  |  |  |  |  |  |
| **November** |  |  |  |  |  |  |  |  |  |
| **December** |  |  |  |  |  |  |  |  |  |
| **2020 Total** |  |  | **\*\*** |  |  |  |  |  |  |

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| **Black Hills Energy** |
| **UNREGULATED COMPETITIVE NATURAL GAS SERVICE OPERATING REVENUES, MCF SOLD, AND END USERS** |
|  | Revenue | MCF Sold | Average Number of End Users |
| Small | Large | Total | Small | Large | Total | Small | Large | Total |
| **January** |  |  |  |  |  |  |  |  |  |
| **February** |  |  |  |  |  |  |  |  |  |
| **March** |  |  |  |  |  |  |  |  |  |
| **April** |  |  |  |  |  |  |  |  |  |
| **May** |  |  |  |  |  |  |  |  |  |
| **June** |  |  |  |  |  |  |  |  |  |
| **July** |  |  |  |  |  |  |  |  |  |
| **August** |  |  |  |  |  |  |  |  |  |
| **September** |  |  |  |  |  |  |  |  |  |
| **October** |  |  |  |  |  |  |  |  |  |
| **November** |  |  |  |  |  |  |  |  |  |
| **December** |  |  |  |  |  |  |  |  |  |
| **2020 Total** |  |  | **\*\*** |  |  |  |  |  |  |

**\*\* The revenue amounts are to include total revenue collected from customers, including gas costs.**

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| **Interstate Power and Light Company** |
| **UNREGULATED COMPETITIVE NATURAL GAS SERVICE OPERATING REVENUES, MCF SOLD, AND END USERS** |
|  | Revenue | MCF Sold | Average Number of End Users |
| Small | Large | Total | Small | Large | Total | Small | Large | Total |
| **January** |  |  |  |  |  |  |  |  |  |
| **February** |  |  |  |  |  |  |  |  |  |
| **March** |  |  |  |  |  |  |  |  |  |
| **April** |  |  |  |  |  |  |  |  |  |
| **May** |  |  |  |  |  |  |  |  |  |
| **June** |  |  |  |  |  |  |  |  |  |
| **July** |  |  |  |  |  |  |  |  |  |
| **August** |  |  |  |  |  |  |  |  |  |
| **September** |  |  |  |  |  |  |  |  |  |
| **October** |  |  |  |  |  |  |  |  |  |
| **November** |  |  |  |  |  |  |  |  |  |
| **December** |  |  |  |  |  |  |  |  |  |
| **2020 Total** |  |  | **\*\*** |  |  |  |  |  |  |

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| **MidAmerican Energy Company** |
| **UNREGULATED COMPETITIVE NATURAL GAS SERVICE OPERATING REVENUES, MCF SOLD, AND END USERS** |
|  | Revenue | MCF Sold | Average Number of End Users |
| Small | Large | Total | Small | Large | Total | Small | Large | Total |
| **January** |  |  |  |  |  |  |  |  |  |
| **February** |  |  |  |  |  |  |  |  |  |
| **March** |  |  |  |  |  |  |  |  |  |
| **April** |  |  |  |  |  |  |  |  |  |
| **May** |  |  |  |  |  |  |  |  |  |
| **June** |  |  |  |  |  |  |  |  |  |
| **July** |  |  |  |  |  |  |  |  |  |
| **August** |  |  |  |  |  |  |  |  |  |
| **September** |  |  |  |  |  |  |  |  |  |
| **October** |  |  |  |  |  |  |  |  |  |
| **November** |  |  |  |  |  |  |  |  |  |
| **December** |  |  |  |  |  |  |  |  |  |
| **2020 Total** |  |  | **\*\*** |  |  |  |  |  |  |

**\*\* The revenue amounts are to include total revenue collected from customers, including gas costs.**

**TOTAL PIPELINES**

|  |
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| **INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS** |
| 1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.
2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract by law,

ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.1. Off peak sales are seasonal and other sales which do not occur during wintertime demands.
2. Report pressure base of gas volumes at 14.73 psia at 60ºF.
 |
| Line No. | Item | Date of Occurrence | Pipeline |  No. of Customers Affected | Number/ Amount |
| Small | Large |
|  | (a) | (b) | (f) | (c) | (d) | (e) |
| 1 | Interruptible Customers |
| 2 | Average Number of Customers for the Year |
| 3 | Mcf of Gas Sales for the Year |  |
| 4 | Interruptions |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
| 5 | Off Peak Customers |  |  |  |  |
| 6 | Average Number of Customers for the Year |
| 7 | Mcf of Gas Sales for the Year |  |
| 8 | Firm Customers |  |
| 9 | Average Number of Customers for the Year |
| 10 | Mcf of Gas Sales for the Year |  |
| 11 | TOTAL Industrial Customers |  |
| 12 | Average Number of Customers for the Year |
| 13 | Mcf of Gas Sales for the Year |  |

Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission).

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| **GAS OPERATION AND MAINTENANCE EXPENSES** |
| If the amount for previous year is not derived from previously reported figures, explain in footnotes. |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
| 1 | **1. PRODUCTION EXPENSES** |  |  |
| 2 | **A. Steam Power Generation** |  |  |
| 3 | Manufactured Gas Production *(Submit Supplemental Statement)* |  |  |
| 4 | **B. Natural Gas Production** |  |  |
| 5 | **B1. Natural Gas Production and Gathering** |  |  |
| 6 | Operation |  |  |
| 7 | (750) Operation Supervision and Engineering |  |  |
| 8 | (751) Production Maps and Records |  |  |
| 9 | (752) Gas Wells Expenses |  |  |
| 10 | (753) Field Lines Expenses |  |  |
| 11 | (754) Field Compressor Station Expenses |  |  |
| 12 | (755) Field Compressor Station Fuel and Power |  |  |
| 13 | (756) Field Measuring and Regulating Station Expenses |  |  |
| 14 | (757) Purification Expenses |  |  |
| 15 | (758) Gas Well Royalties |  |  |
| 16 | (759) Other Expenses |  |  |
| 17 | (760) Rents |  |  |
| 18 | TOTAL Operation *(Enter Total of Lines 7 thru 17)* |  |  |
| 19 | Maintenance |  |  |
| 20 | (761) Maintenance Supervision and Engineering |  |  |
| 21 | (762) Maintenance of Structures and Improvements |  |  |
| 22 | (763) Maintenance of Producing Gas Wells |  |  |
| 23 | (764) Maintenance of Field Lines |  |  |
| 24 | (765) Maintenance of Field Compressor Station Expenses |  |  |
| 25 | (766) Maintenance of Field Measuring and Regulating Station Expenses |  |  |
| 26 | (767) Maintenance of Purification Expenses |  |  |
| 27 | (768) Maintenance of Drilling and Cleaning Equipment |  |  |
| 28 | (769) Maintenance of Other Equipment |  |  |
| 29 | TOTAL Maintenance *(Enter Total of Lines 20 thru 28)* |  |  |
| 30 | TOTAL Natural Gas Production and Gathering *(Enter Total of Lines 18 and 29)* |  |  |
| 31 | **B2. Products Extraction** |  |  |
| 32 | Operation |  |  |
| 33 | (770) Operation Supervision and Engineering |  |  |
| 34 | (771) Operation Labor |  |  |
| 35 | (772) Gas Shrinkage |  |  |
| 36 | (773) Fuel |  |  |
| 37 | (774) Power |  |  |
| 38 | (775) Materials |  |  |
| 39 | (776) Operation Supplies and Expenses |  |  |
| 40 | (777) Gas Processed by Others |  |  |
| 41 | (778) Royalties on Products Extracted |  |  |
| 42 | (779) Marketing Expenses |  |  |
| 43 | (780) Products Purchased for Resale |  |  |
| 44 | (781) Variation in Products Inventory |  |  |
| 45 | (Less) (782) Extracted Products used by Utility – Credit |  |  |
| 46 | (783) Rents |  |  |
| 47 | TOTAL Operation *(Enter Total of Lines 33 thru 46)* |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 320 from FERC Form No. 2.

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| **GAS OPERATION AND MAINTENANCE EXPENSES (Continued)** |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
|  | **B2. Products Extraction (Continued)** |  |  |
| 48 | Maintenance |  |  |
| 49 | (784) Maintenance Supervision and Engineering |  |  |
| 50 | (785) Maintenance of Structures and Improvements |  |  |
| 51 | (786) Maintenance of Extraction and Refining Equipment |  |  |
| 52 | (787) Maintenance of Pipe Lines |  |  |
| 53 | (788) Maintenance of Extracted Products Storage Equipment |  |  |
| 54 | (789) Maintenance of Compressor Equipment |  |  |
| 55 | (790) Maintenance of Gas Measuring and Reg. Equipment |  |  |
| 56 | (791) Maintenance of Other Equipment |  |  |
| 57 | TOTAL Maintenance *(Enter Total of Lines 49 thru 56)* |  |  |
| 58 | TOTAL Products Extraction *(Enter Total of Lines 47 and57)* |  |  |
| 59 | **C. Exploration and Development** |  |  |
| 60 | Operation |  |  |
| 61 | (795) Delay Rentals |  |  |
| 62 | (796) Nonproductive Well Drilling |  |  |
| 63 | (797) Abandoned Leases |  |  |
| 64 | (798) Other Exploration |  |  |
| 65 | TOTAL Exploration and Development *(Enter Total of Lines 61 thru 64)* |  |  |
| 66 | **D. Other Gas Supply Expenses** |  |  |
| 67 | Operation |  |  |
| 68 | (800) Natural Gas Well Head Purchases |  |  |
| 69 | (800.1) Natural Gas Well Head Purchases, Intracompany Transfers |  |  |
| 70 | (801) Natural Gas Field Line Purchases |  |  |
| 71 | (802 Natural Gasoline Plant Outlet Purchases |  |  |
| 72 | (803) Natural Gas Transmission Line Purchases |  |  |
| 73 | (804) Natural Gas City Gate Purchases |  |  |
| 74 | (804.1) Liquefied Natural Gas Purchases |  |  |
| 75 | (805) Other Gas Purchases |  |  |
| 76 | (Less) (805.1) Purchased Gas Cost Adjustments |  |  |
| 77 | TOTAL Purchased Gas *(Enter Total of Lines 68 thru 76)* |  |  |
| 78 | (806) Exchange Gas |  |  |
| 79 | Purchased Gas Expenses |  |  |
| 80 | (807.1) Well Expenses – Purchased Gas |  |  |
| 81 | (807.2) Operation of Purchased Gas Measuring Stations |  |  |
| 82 | (807.3) Maintenance of Purchased Gas Measuring Stations |  |  |
| 83 | (807.4) Purchased Gas Calculation Expenses |  |  |
| 84 | (807.5) Other Purchased Gas Expenses |  |  |
| 85 | TOTAL Purchased Gas Expenses *(Enter Total of Lines 80 thru 84)* |  |  |
| 86 | (808.1) Gas Withdrawn from Storage – Debit |  |  |
| 87 | (Less) (808.2) Gas Delivered to Storage – Credit |  |  |
| 88 | (810.1) Withdrawals of Liquefied Natural Gas for Processing – Debit |  |  |
| 89 | (Less) (810.2) Deliveries of Natural Gas for Processing – Credit |  |  |
| 90 | Gas Used in Utility Operations – Credit |  |  |
| 91 | (810) Gas Used for Compressor Station Fuel – Credit |  |  |
| 92 | (811) Gas Used for Products Extraction – Credit |  |  |
| 93 | (812) Gas Used for Other Utility Operations – Credit |  |  |
| 94 | TOTAL Gas Used in Utility Operations – Credit *(Enter Total of Lines 91 thru 93)* |  |  |
| 95 | (813) Other Gas Supply Expenses |  |  |
| 96 | TOTAL Other Gas Supply Expenses *(Enter Total of Lines 77, 78, 85, 86 thru 89, 94, &**95)* |  |  |
| 97 | TOTAL Production Expenses *(Enter Total of Lines 3, 30, 58, 65, and 96)* |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 321 from FERC Form No. 2.

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| **GAS OPERATION AND MAINTENANCE EXPENSES (Continued)** |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
| 98 | **2. NATURAL GAS STORAGE, TERMINALING, AND PROCESSING EXPENSES** |  |  |
| 99 | **A. Underground Storage Expenses** |  |  |
| 100 | Operation |  |  |
| 101 | (814) Operation Supervision and Engineering |  |  |
| 102 | (815) Maps and Records |  |  |
| 103 | (816) Wells Expenses |  |  |
| 104 | (817) Lines Expense |  |  |
| 105 | (818) Compressor Station Expenses |  |  |
| 106 | (819) Compressor Station Fuel and Power |  |  |
| 107 | (820) Measuring and Regulating Station Expenses |  |  |
| 108 | (821) Purification Expenses |  |  |
| 109 | (822) Exploration and Development |  |  |
| 110 | (823) Gas Losses |  |  |
| 111 | (824) Other Expenses |  |  |
| 112 | (825) Storage Well Royalties |  |  |
| 113 | (826) Rents |  |  |
| 114 | TOTAL Operation *(Enter Total of Lines 101 thru 113)* |  |  |
| 115 | Maintenance |  |  |
| 116 | (830) Maintenance of Supervision and Engineering |  |  |
| 117 | (831) Maintenance of Structures and Improvements |  |  |
| 118 | (832) Maintenance of Reservoirs and Wells |  |  |
| 119 | (833) Maintenance of Lines |  |  |
| 120 | (834) Maintenance of Compressor Station Equipment |  |  |
| 121 | (835) Maintenance of Measuring and Regulating Station Equipment |  |  |
| 122 | (836) Maintenance of Purification Equipment |  |  |
| 123 | (837) Maintenance of Other Equipment |  |  |
| 124 | TOTAL Maintenance *(Enter Total of Lines 116 thru 123)* |  |  |
| 125 | TOTAL Underground Storage Expenses *(Enter Total of Lines 114 and 124)* |  |  |
| 126 | **B. Other Storage Expenses** |  |  |
| 127 | Operation |  |  |
| 128 | (840) Operation Supervision and Engineering |  |  |
| 129 | (841) Operation Labor and Expenses |  |  |
| 130 | (842) Rents |  |  |
| 131 | (842.1) Fuel |  |  |
| 132 | (842.2) Power |  |  |
| 133 | (842.3) Gas Losses |  |  |
| 134 | TOTAL Operation *(Enter Total of Lines 128 thru133)* |  |  |
| 135 | Maintenance |  |  |
| 136 | (843.1) Maintenance of Supervision and Engineering |  |  |
| 137 | (843.2) Maintenance of Structures and Improvements |  |  |
| 138 | (843.3) Maintenance of Gas Holders |  |  |
| 139 | (84.34) Maintenance of Purification Equipment |  |  |
| 140 | (843.5) Maintenance of Liquefaction Equipment |  |  |
| 141 | (843.6) Maintenance of Vaporizing Equipment |  |  |
| 142 | (843.7) Maintenance of Compressor Equipment |  |  |
| 143 | (843.8) Maintenance of Measuring and Regulating Station Equipment |  |  |
| 144 | (843.9) Maintenance of Other Equipment |  |  |
| 145 | TOTAL Maintenance *(Enter Total of Lines 136 thru 144)* |  |  |
| 146 | TOTAL Other Storage Expenses *(Enter Total of Lines 134 and 145)* |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 322 from FERC Form No. 2.

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| **GAS OPERATION AND MAINTENANCE EXPENSES (Continued)** |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
| 147 | **C. Liquefied Natural Gas Terminating and Processing Expenses** |  |  |
| 148 | Operation |  |  |
| 149 | (844.1) Operation Supervision and Engineering |  |  |
| 150 | (844.2) LNG Processing Terminal Labor and Expenses |  |  |
| 151 | (844.3) Liquefaction Processing Labor and Expenses |  |  |
| 152 | (844.4) Liquefaction Transportation Labor and Expenses |  |  |
| 153 | (844.5) Measuring and Regulating Station Expenses |  |  |
| 154 | (844.6) Compressor Station Labor and Expenses |  |  |
| 155 | (844.7) Communication System Expenses |  |  |
| 156 | (844.8) System Control and Load Dispatching |  |  |
| 157 | (845.1) Fuel |  |  |
| 158 | (845.2) Power |  |  |
| 159 | (845.3) Rents |  |  |
| 160 | (845.4) Demurrage Charges |  |  |
| 161 | (Less) (845.5) Wharfage Receipts – Credit |  |  |
| 162 | (845.6) Processing Liquefied or Vaporized Gas by Others |  |  |
| 163 | (846.1) Gas Losses |  |  |
| 164 | (846.2) Other Expenses |  |  |
| 165 | TOTAL Operation *(Enter Total of Lines 149 thru164)* |  |  |
| 166 | Maintenance |  |  |
| 167 | (847.1) Maintenance of Supervision and Engineering |  |  |
| 168 | (847.2) Maintenance of Structures and Improvements |  |  |
| 169 | (847.3) Maintenance of LNG Processing Terminal Equipment |  |  |
| 170 | (847.4) Maintenance of LNG Transportation Equipment |  |  |
| 171 | (847.5) Maintenance of Measuring and Regulating Equipment |  |  |
| 172 | (847.6) Maintenance of Compressor Station Equipment |  |  |
| 173 | (847.7) Maintenance of Communication Equipment |  |  |
| 174 | (847.8) Maintenance of Other Equipment |  |  |
| 175 | TOTAL Maintenance *(Enter Total of Lines 167 thru 174)* |  |  |
| 176 | TOTAL Liquefied Natural Gas Terminaling and Processing Expenses *(Enter Total of Lines 165 and 175)* |  |  |
| 177 | TOTAL Natural Gas Storage *(Enter Total of Lines 125, 146, and 176)* |  |  |
| 178 | **3. TRANSMISSION EXPENSES** |  |  |
| 179 | Operation |  |  |
| 180 | (850) Operation Supervision and Engineering |  |  |
| 181 | (851) System Control and Load Dispatching |  |  |
| 182 | (852) Communication System Expenses |  |  |
| 183 | (853) Compressor Station Labor and Expenses |  |  |
| 184 | (854) Gas for Compressor Station Fuel |  |  |
| 185 | (855) Other Fuel and Power for Compressor Stations |  |  |
| 186 | (856) Mains Expenses |  |  |
| 187 | (857) Measuring and Regulating Station Expenses |  |  |
| 188 | (858) Transmission and Compression of Gas by Others |  |  |
| 189 | (859) Other Expenses |  |  |
| 190 | (860) Rents |  |  |
| 191 | TOTAL Operation *(Enter Total of Lines 180 thru 190)* |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 323 from FERC Form No. 2.

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| **GAS OPERATION AND MAINTENANCE EXPENSES (Continued)** |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
|  | **3. TRANSMISSION EXPENSES (Continued)** |  |  |
| 192 | Maintenance |  |  |
| 193 | (861) Maintenance Supervision and Engineering |  |  |
| 194 | (862) Maintenance of Structures and Improvements |  |  |
| 195 | (863) Maintenance of Mains |  |  |
| 196 | (864) Maintenance of Compressor Station Equipment |  |  |
| 197 | (865) Maintenance of Measuring and Regulating Equipment |  |  |
| 198 | (866) Maintenance of Communication Equipment |  |  |
| 199 | (867) Maintenance of Other Equipment |  |  |
| 200 | TOTAL Maintenance *(Enter Total of Lines 193 thru 199)* |  |  |
| 201 | TOTAL Transmission Expenses *(Enter Total of Lines 191 and200)* |  |  |
| 202 | **4. DISTRIBUTION EXPENSES** |  |  |
| 203 | Operation |  |  |
| 204 | (870) Operation Supervision and Engineering |  |  |
| 205 | (871) Distribution Load Dispatching |  |  |
| 206 | (872) Compressor Station Labor and Expenses |  |  |
| 207 | (873) Compressor Station Fuel and Power |  |  |
| 208 | (874) Mains and Services Expenses |  |  |
| 210 | (875) Other Fuel and Power for Compressor Stations |  |  |
| 210 | (876) Measuring and Regulating Station Expenses – General |  |  |
| 211 | (877) Measuring and Regulating Station Expenses – Industrial |  |  |
| 212 | (878) Measuring and Regulating Station Expenses – City Gate Check Station |  |  |
| 213 | (879) Customer Installations Expenses |  |  |
| 214 | (880) Other Expenses |  |  |
| 215 | (881) Rents |  |  |
| 216 | TOTAL Operation *(Enter Total of Lines 204 thru 215)* |  |  |
| 217 | Maintenance |  |  |
| 218 | (885) Maintenance Supervision and Engineering |  |  |
| 219 | (886) Maintenance of Structures and Improvements |  |  |
| 220 | (887) Maintenance of Mains |  |  |
| 221 | (888) Maintenance of Compressor Station Equipment |  |  |
| 222 | (889) Maintenance of Measuring and Regulating Equipment – General |  |  |
| 223 | (890) Maintenance of Measuring and Regulating Equipment – Industrial |  |  |
| 224 | (891) Maintenance of Measuring and Regulating Equipment – City Gate Check Station |  |  |
| 225 | (892) Maintenance of Services |  |  |
| 226 | (893) Maintenance of Meters and House Regulators |  |  |
| 227 | (894) Maintenance of Other Equipment |  |  |
| 228 | TOTAL Maintenance *(Enter Total of Lines 218 thru 227)* |  |  |
| 229 | TOTAL Distribution Expenses *(Enter Total of Lines 216 and228)* |  |  |
| 230 | **5. CUSTOMER ACCOUNTS EXPENSES** |  |  |
| 231 | Operation |  |  |
| 232 | (901) Supervision |  |  |
| 233 | (902) Meter Reading Expenses |  |  |
| 234 | (903) Customer Records and Collection Expenses |  |  |
| 235 | (904) Uncollectible Accounts |  |  |
| 236 | (905) Miscellaneous Customer Accounts Expenses |  |  |
| 237 | TOTAL Customer Accounts Expenses *(Enter Total of Lines 232 thru 236)* |  |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 324 from FERC Form No. 2.

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| **GAS OPERATION AND MAINTENANCE EXPENSES (Continued)** |
| Line No. | Account | Amount for Current Year | Amount for Previous Year |
|  | (a) | (b) | (c) |
| 238 | **5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES** |  |  |
| 239 | Operation |  |  |
| 240 | (907) Supervision |  |  |
| 241 | (908) Customer Assistance Expenses |  |  |
| 242 | (910) Informational and Instructional Expenses |  |  |
| 243 | (910) Miscellaneous Customer Service and Informational Expenses |  |  |
| 244 | TOTAL Customer Service & Informational Exp. *(Enter Total of Lines 240 thru 243)* |  |  |
| 245 | **6. SALES EXPENSES** |  |  |
| 246 | Operation |  |  |
| 247 | (911) Supervision |  |  |
| 248 | (912) Demonstrating and Selling Expenses |  |  |
| 249 | (913) Advertising Expenses |  |  |
| 250 | (916) Miscellaneous Sales Expenses |  |  |
| 251 | TOTAL Sales Expenses *(Enter Total of Lines 247 thru 250)* |  |  |
| 252 | **7. ADMINISTRATIVE AND GENERAL EXPENSES** |  |  |
| 253 | Operation |  |  |
| 254 | (920) Administrative and General Salaries |  |  |
| 255 | (921) Office Supplies and Expenses |  |  |
| 256 | Less (922) Administrative Expenses Transferred–Credit |  |  |
| 257 | (923) Outside Services Employed |  |  |
| 258 | (924) Property Insurance |  |  |
| 259 | (925) Injuries and Damages |  |  |
| 260 | (926) Employee Pensions and Benefits |  |  |
| 261 | (927) Franchise Requirements |  |  |
| 262 | (928) Regulatory Commission Expenses |  |  |
| 263 | (929) Duplicate Charges–Cr. |  |  |
| 264 | (930.1) General Advertising Expenses |  |  |
| 265 | (930.2) Miscellaneous General Expenses |  |  |
| 266 | (931) Rents |  |  |
| 267 | TOTAL Operation *(Enter Total of Lines 254 thru266)* |  |  |
| 268 | Maintenance |  |  |
| 269 | (935) Maintenance of General Plant |  |  |
| 270 | TOTAL Administrative and General Expenses *(Enter Total of Lines 267 and 269)* |  |  |
| 271 | **TOTAL Operation and Maintenance Expenses *(Enter Total of Lines 97,177, 201, 229, 237, 244, 251, and 270)*** |  |  |

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| **NUMBER OF GAS DEPARTMENT EMPLOYEES** |
| 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent’s payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction
 | employees in a footnote.3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to thegas department from joint functions. |
| 1. Payroll Period Ended (Date) |  |  |
| 2. Total Regular Full-Time Employees |  |
| 3. Total Part-Time and Temporary Employees |  |
| 4. Total Employees |  |

\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 325 from FERC Form No. 2.

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| **DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)***(Except Amortization of Acquisition Adjustments)* |
| 1. Report in Section A the amounts of depreciation expense, depletion, and amortization of the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information requested in Section B for the report year 1971, 1974, and every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974, and every fifth year thereafter).

Report in Column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount, or functional classifications other than those pre-printed in Column (a).Indicate at the bottom of Section B the manner in which Column | (b) balances are obtained. If average balances, state the method of averaging used. For Column (c), report available information for each plant functional classification listed in Column (a). If composite depreciation accounting is used, report available information called for in Columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimate gas reserves.3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and natureof the provisions and the plant items to which related. |
| A. Summary of Depreciation, Depletion, and Amortization Charges |
| Line No. | Functional Classification | Depreciation Expense(Account 403) | Amortization and Depletion of Producing Natural Gas Land and Land Rights(Account 404.1) | Amortization of Underground Storage Land and Land Rights(Account 404.2) | Amortization of Other Limited-term Gas Plant (Account 404.3) | Amortization of Other Gas Plant (Account405) | Total (b to f) |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Intangible Plant |  |  |  |  |  |  |
| 2 | Production Plant, Manufactured Gas |  |  |  |  |  |  |
| 3 | Production and Gathering Plant, Natural gas |  |  |  |  |  |  |
| 4 | Products Extraction Plant |  |  |  |  |  |  |
| 5 | Underground Gas Storage Plant |  |  |  |  |  |  |
| 6 | Other Storage Plant |  |  |  |  |  |  |
| 7 | Base Load LNG Terminating and Processing Plant |  |  |  |  |  |  |
| 8 | Transmission Plant |  |  |  |  |  |  |
| 9 | Distribution Plant |  |  |  |  |  |  |
| 10 | General Plant |  |  |  |  |  |  |
| 11 | Common Plant – Gas |  |  |  |  |  |  |
| 12 | TOTAL |  |  |  |  |  |  |
| B. Basis for Depletion and Amortization Charges |
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| **DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)** |
| C. Factors Used in Estimating Depreciation Charges |
| Line No. | Account No. | Depreciable Plant Base (thousands) | Estimated Average Service Life | Net Salvage (percent) | Applied Depreciation Rate(s) (percent) | Mortality Curve Type | Average Remaining Life |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
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| **DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)** |
| C. Factors Used in Estimating Depreciation Charges |
| Line No. | Account No. | Depreciable Plant Base (thousands) | Estimated Average Service Life | Net Salvage (percent) | Applied Depreciation Rate(s) (percent) | Mortality Curve Type | Average Remaining Life |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
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\*Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission). If company is 100% in plant and service in Iowa, you may substitute a copy of page 337 from FERC Form No. 2.

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| TWELVE-MONTH SUMMARY BILL FREQUENCY ANALYSIS |
| * + - 1. Report below the information requested concerning \_\_\_\_\_\_\_\_ bill frequency for the year. Submit one report for each rate schedule.
			2. In Column (b), there must be no fewer than 40 nor more than 80 block intervals. The block intervals must be arranged to coincide with company’s block rate design endings and contain no more than 2 percent of total consumption in an interval.
			3. Total all appropriate columns.
			4. Compute total revenue and average usage per bill in the remaining space at the end of each summary.
 |  |  |
| RateCode | BlockInterval | Number of Bills | No. BillsGreaterThan ThisInterval | Consumption | Notes:  |
| (a) | (b) | (c) | (d) | (e) |
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| **SALES OF GAS BY RATE SCHEDULES** |
| 1. Report below for each rate schedule in effect during the year the number designation and title of the rate schedule, the Ccf of gas sold, revenue, average number of customers, average Ccf per customer, and average revenue per Ccf.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in “Gas Operating Revenues,” page 514. Provide additional listings within the appropriate heading where more than one (1) revenue code is assigned to a rate schedule to record each schedule application as more than one (1) class of customers being served from the rate schedule (Residential, Commercial, etc.). Furnish information for all residential customers using principally gas for house heating (central & space). Those customers whose service may be firm or interrupted under terms of the gas contract and who purchase under a separate interruptible rate

schedule are to be reported separately for commercial and | industrial. This report shall include any rider rates applicable to the basic schedules and the appropriate revenue details.1. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
2. For any rate schedule having a purchase gas adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
3. Include in Column (g) the amounts billed as the result of a PGA escalation clause which is in excess of the basic rate schedules as set in the latest rate case or a rate application with amended rate schedules being collected under bond.
4. Group rate schedules within the headings by pipeline source. After the pipeline name, state the average BTU per cf. Also, state the high BTU and the low BTU, if deviations from the

average are significant. |
| Line No. | Number and Title of Rate ScheduleNote: List Iowa sales, subtotal, other sales, subtotal by rate schedule | Ccf Sold | Revenue ($) | AverageNumber of Customers | Ccf ofSales per Customer | Revenue PerCcf Sold | Purchased Gas Adjustments Included inColumn (c) |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
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| **SALES OF GAS BY RATE SCHEDULES (Continued)** |
| Line No. | Number and Title of Rate ScheduleNote: List Iowa sales, subtotal, other sales, subtotal by rate schedule | Ccf Sold | Revenue ($) | Average Number of Customers | Ccf of Sales per Customer | Revenue PerCcf Sold | Purchased Gas Adjustments Included inColumn (c) |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
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**TOTAL PIPELINES\*\***

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| **DISTRIBUTION SYSTEM PEAK DELIVERIES** |
| 1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 1, which permits inclusion of the peak information required on this page.
2. Report Mcf on a pressure base of 14.73 psia at 60ºF.
 |
| Line No. | Item | Month/Day/Year | Amount of Mcf | Curtailments onMonth/Day Indicated |
|  | (a) | (b) | (c) | (d) |
|  | Section A. Highest Day of System Peak Deliveries |
| 1 | Date of Highest Day's Deliveries |
| 2 | Deliveries to Customers Subject to FERC Rate Schedule |  |  |
| 3 | Deliveries to Others |  |
| 4 | TOTAL |  |
|  | Section B. Highest Month's System Deliveries |  |
| 13 | Month of Highest Month's System Deliveries |
|  | Deliveries to Customers Subject to FERC Rate Schedule |  |  |
|  | Deliveries to Others |  |  |
| 14 | TOTAL |  |  |
| 15 |  |
| 16 |
| 17 |
| 18 |
| 19 |
|  |
| 20 |
| 21 |
| 22 |
| 23 |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission).

\*\* Page 516 transmission system peak deliveries must contain the same information as pages 516.1 - 516.3.

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**AMERICAN NATURAL RESOURCES PIPELINE\*\***

|  |
| --- |
| **DISTRIBUTION SYSTEM PEAK DELIVERIES** |
| 1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 1, which permits inclusion of the peak information required on this page.2. Report Mcf on a pressure base of 14.73 psia at 60ºF. |
| Line No. | Item | Month/Day/Year | Amount of Mcf | Curtailments onMonth/Day Indicated |
|  | (a) | (b) | (c) | (d) |
|  | Section A. Highest Day of System Peak Deliveries |
| 1 | Date of Highest Day's Deliveries |
| 2 | Deliveries to Customers Subject to FERC Rate Schedule |  |  |
| 3 | Deliveries to Others |  |
| 4 | TOTAL |  |
|  | Section B. Highest Month's System Deliveries |  |
| 13 | Month of Highest Month's System Deliveries |
|  | Deliveries to Customers Subject to FERC Rate Schedule |  |  |
|  | Deliveries to Others |  |  |
| 14 | TOTAL |  |  |
| 15 |  |
| 16 |
| 17 |
| 18 |
| 19 |
|  |
| 20 |
| 21 |
| 22 |
| 23 |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission).

\*\* Report the transmission system peak deliveries for **American Natural Resources Pipeline ONLY**.

**NATURAL GAS PIPELINE\*\***

|  |
| --- |
| **DISTRIBUTION SYSTEM PEAK DELIVERIES** |
| 1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 1, which permits inclusion of the peak information required on this page.2. Report Mcf on a pressure base of 14.73 psia at 60ºF. |
| Line No. | Item | Month/Day/Year | Amount of Mcf | Curtailments onMonth/Day Indicated |
|  | (a) | (b) | (c) | (d) |
|  | Section A. Highest Day of System Peak Deliveries |
| 1 | Date of Highest Day's Deliveries |
| 2 | Deliveries to Customers Subject to FERC Rate Schedule |  |  |
| 3 | Deliveries to Others |  |
| 4 | TOTAL |  |
|  | Section B. Highest Month's System Deliveries |  |
| 13 | Month of Highest Month's System Deliveries |
|  | Deliveries to Customers Subject to FERC Rate Schedule |  |  |
|  | Deliveries to Others |  |  |
| 14 | TOTAL |  |  |
| 15 |  |
| 16 |
| 17 |
| 18 |
| 19 |
|  |
| 20 |
| 21 |
| 22 |
| 23 |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission).

\*\* Report the transmission system peak deliveries for **Natural Gas Pipeline ONLY**.

# NORTHERN NATURAL GAS PIPELINE\*\*

|  |
| --- |
| **DISTRIBUTION SYSTEM PEAK DELIVERIES** |
| 1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 1, which permits inclusion of the peak information required on this page.2. Report Mcf on a pressure base of 14.73 psia at 60ºF. |
| Line No. | Item | Month/Day/Year | Amount of Mcf | Curtailments onMonth/Day Indicated |
|  | (a) | (b) | (c) | (d) |
|  | Section A. Highest Day of System Peak Deliveries |
| 1 | Date of Highest Day's Deliveries |
| 2 | Deliveries to Customers Subject to FERC Rate Schedule |  |  |
| 3 | Deliveries to Others |  |
| 4 | TOTAL |  |
|  | Section B. Highest Month's System Deliveries |  |
| 13 | Month of Highest Month's System Deliveries |
|  | Deliveries to Customers Subject to FERC Rate Schedule |  |  |
|  | Deliveries to Others |  |  |
| 14 | TOTAL |  |  |
| 15 |  |
| 16 |
| 17 |
| 18 |
| 19 |
|  |
| 20 |
| 21 |
| 22 |
| 23 |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission).

\*\* Report the transmission system peak deliveries for **Northern Natural Gas Pipeline ONLY**.

**TOTAL PIPELINES\*\***

|  |
| --- |
| **AUXILIARY PEAKING FACILITIES** |
| 1. Report below the auxiliary peaking facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.
 |
| Line No. | Location of Facility | Type of Facility | Maximum Daily Delivery Capacity of Facility, Mcf at14.73 psia at 60ºF | Cost of Facility (In Dollars) | Was Facility Operated on Day of HighestTransmission Peak Delivery? |
| Yes | No |
| 1 | (a) | (b) | (c) | (d) |  |  |
| 2 |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |
| 8 |  |  |  |  |  |  |
| 9 |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |
| 15 |  |  |  |  |  |  |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission).

\*\* Page 517 auxiliary peak facilities must contain the same information as pages 517.1 - 517.3.

**AMERICAN NATURAL RESOURCES PIPELINE\*\***

|  |
| --- |
| **AUXILIARY PEAKING FACILITIES** |
| 1. Report below the auxiliary peaking facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.
 |
| Line No. | Location of Facility | Type of Facility | Maximum Daily Delivery Capacity of Facility, Mcf at14.73 psia at 60ºF | Cost of Facility (In Dollars) | Was Facility Operated on Day of HighestTransmission Peak Delivery? |
| Yes | No |
| 1 | (a) | (b) | (c) | (d) |  |  |
| 2 |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |
| 8 |  |  |  |  |  |  |
| 9 |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |
| 15 |  |  |  |  |  |  |

\* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission).

\*\* Report auxiliary peak facilities for **American Natural Resources Pipeline ONLY**.

# NATURAL GAS PIPELINE\*\*

|  |
| --- |
| **AUXILIARY PEAKING FACILITIES** |
| 1. Report below the auxiliary peaking facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.
 |
| Line No. | Location of Facility | Type of Facility | Maximum Daily Delivery Capacity of Facility, Mcf at14.73 psia at 60ºF | Cost of Facility (In Dollars) | Was Facility Operated on Day of HighestTransmission Peak Delivery? |
| Yes | No |
| 1 | (a) | (b) | (c) | (d) |  |  |
| 2 |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |
| 8 |  |  |  |  |  |  |
| 9 |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |
| 15 |  |  |  |  |  |  |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission).

\*\* Report auxiliary peak facilities for **Natural Gas Pipeline ONLY**.

# NORTHERN NATURAL GAS PIPELINE\*\*

|  |
| --- |
| **AUXILIARY PEAKING FACILITIES** |
| 1. Report below the auxiliary peaking facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.
 |
| Line No. | Location of Facility | Type of Facility | Maximum Daily Delivery Capacity of Facility, Mcf at14.73 psia at 60ºF | Cost of Facility (In Dollars) | Was Facility Operated on Day of HighestTransmission Peak Delivery? |
| Yes | No |
| 1 | (a) | (b) | (c) | (d) |  |  |
| 2 |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |
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| 9 |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |
| 12 |  |  |  |  |  |  |
| 13 |  |  |  |  |  |  |
| 14 |  |  |  |  |  |  |
| 15 |  |  |  |  |  |  |

* Iowa Only is defined as revenues and expenses for jurisdictional (regulated by the Iowa Utilities Board) and non-jurisdictional (regulated by the Federal Energy Regulatory Commission).

\*\* Report auxiliary peak facilities for **Northern Natural Gas Pipeline ONLY**.

|  |
| --- |
| **GAS SERVICES**Include only those owned by utility |
| Line No. | Size | Number added during year | Number retired during year | Total services at end of year |
| Main to Curb | On Customer Premises | Main to Curb | On Customer Premises | Main to Curb | On Customer Premises |
| 1 | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 2 |  |  |  |  |  |  |  |
| 3 |  |  |  |  |  |  |  |
| 4 |  |  |  |  |  |  |  |
| 5 |  |  |  |  |  |  |  |
| 6 |  |  |  |  |  |  |  |
| 7 |  |  |  |  |  |  |  |
| 8 |  |  |  |  |  |  |  |
| 9 |  |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |  |
| 11 | Totals |  |  |  |  |  |  |
| 12 | Have in active services been retired in accordance with requirements of paragraph C of Account 380 of the Uniform System of Accounts? |  |  |  |
| 13 | Have inactive services been disconnected from the gas supply? |  |  |  |  |
| **GAS METERS** |
| Line No. | Item | Number of gas meters |
|  |  |  | (a) |  |  |  | (b) |
| 14 | Number of beginning of year See Footnote | (1) |  |
|  | Additions during year |  |  |  |  | (1) |
| 15 | Purchases |  |  |  |  |
| 16 | Associated with utility plant acquired |  |  |  | (1) |
| 17 | Total additions |  |  |  |  | (1) |
|  | Reductions during year |  |  |  |  | (1) |
| 18 | Retirements |  |  |  |  |
| 19 | Associated with utility plant sold |  |  |  | (1) |
| 20 | Total reductions |  |  |  |  | (1) |
| 21 | Number at end of year |  |  |  |  | (1) |
| 22 | In stock |  |  |  |  |  | (1) |
| 23 | Locked meters on customer premises |  |  |  | (1) |
| 24 | Regular meters in customer use |  |  |  | (1) |
| 25 | Meters in company use, include in Account 381 |  |  |  | (1) |
| 26 | Total End of Year (as above) |  |  |  | (1) |
| 27 | Number of diaphragmed meters at end of year Which compensate for temperature |  |  |
| 28 | Number of house regulators installed at end of year |  |  |  |
| 29 | If some or all meter testing is accomplished by another agency approved by the Iowa Utilities Board pursuant to 199 IAC 19.6, designate such agency name(s) and address(es). |
| Footnote (1) – Include only those carried in Gas Plant Account 381. |

|  |
| --- |
| **METER TEST AND TEST RESULTS** |
| Line No. | Item | Number In- Service at Endof Year | Number of Meter Tests During Year | Total Meters Tested (c + d + e + f + g + h+I+ j) |
| New(as left) | Retire-ment(as found) | Periodi c(as found) | In- Service Mileage Based (asfound) | In- Service Stat.Sample(as found) | Removal – All Other Reasons(as found) | Compan y Investi- gation (asfound) | Request(as found) | AfterRepair. (as left) |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
|  | Diaphragmed meters (@ ½”W.C. with capacity) |  |  |  |  |  |  |  |
| 1 | 800 cu. ft./hr. or less |  |  |  |  |  |  |  |  |  |  |  |
| 2 | 801 to 2400 cu. ft. per hr. |  |  |  |  |  |  |  |  |  |  |  |
| 3 | Over 2400 cu. ft. per hr. |  |  |  |  |  |  |  |  |  |  |  |
| 4 | Rotary displacement meters |  |  |  |  |  |  |  |  |  |  |  |
| 5 | Turbine meters |  |  |  |  |  |  |  |  |  |  |  |
| 6 | Orifice meters |  |  |  |  |  |  |  |  |  |  |  |
| 7 | Bell provers |  |  |  |  |  |  |  |  |  |  |  |
| 8 | Rotary displ. test meters |  |  |  |  |  |  |  |  |  |
| 9 | Turbine test meters |  |  |  |  |  |  |  |  |  |  |  |
| 10 |  |  |  |  |  |  |  |  |  |  |  |  |
| 11 |  |  |  |  |  |  |  |  |  |  |  |  |
| 12 | Total |  |  |  |  |  |  |  |  |  |  |  |
| **Test Results of “As Found” Tests – Columns (d), (e), (f), (g), (h), (i) and (j) above****Number of meter testing in below % error categories at full-rate flow** |
| Line No. |  | Over-Registration | 0 | Under-Registration |
| Over+4% | +4% to+2% | +2% to 0 | 0 to –2% | -2% to-4% | Under-4% | Does Not Register |
|  | Diaphragmed meters (@ ½”W.C. with capacity) |  |  |  |  |  |  |  |  |  |
| 13 | 800 cu. ft./hr. or less |  |
| 14 | 801 to 2400 cu. ft. per hr. |  |  |  |  |  |  |  |  |  |
| 15 | Over 2400 cu. ft. per hr. |  |  |  |  |  |  |  |  |  |
| 16 | Rotary displacement meters |  |  |  |  |  |  |  |  |  |
| 17 | Turbine meters |  |  |  |  |  |  |  |  |  |
| 18 | Orifice meters |  |  |  |  |  |  |  |  |  |
| 19 |  |  |  |  |  |  |  |  |  |  |
| 20 | Totals |  |  |  |  |  |  |  |  |  |

|  |
| --- |
| **SUMMARY OF GAS METER READING CYCLE – Gas Distribution Losses (1)** |
| 1 | Natural Gas (NG) Purchases during reporting year (2) | Mcf | Mcf |
| 2 | Propone in storage on Jan. 1 of reporting year (in NG Btu/Mcf Equivalent) | Mcf |
| 3 | Propone added to storage during reporting year (in NG Btu/Mcf Equivalent) | Mcf |
| 4 | Propone in storage on Dec. 31 of reporting year (in NG Btu/Mcf Equivalent) | Mcf |
| 5 | Propone air mixture used during reporting year (in NG Btu/Mcf Equivalent) | Mcf |
|  | *(Enter Total of Lines 2, 3, and 4)* |  |  | Mcf |
| 6 | Metered use by utility during reporting year |  |  |
| 7 | Gas Sales (3) |  |  | Mcf |
| 8 | Unbilled Gas to be included |  |  | Mcf |
| 9 | Billed Gas to be excluded |  |  | Mcf |
| 10 | Adjusted Gas Sales |  |  | % |
|  | *(Enter Total of Lines 7 and 8 Less Line 9)* |  | Mcf |
| 11 | Gas losses (or gain) |  |  |
|  | *(Enter Total of Lines 1 and 5 Less Lines 6 and 10)* |  |  |
| 12 | Percent Gas losses (or gain) |  |  |
|  | *((Line 11 / (Line 1 + Line 5)) x 100%)* |  |  |  |
| FOOTNOTES |
| (1) If subschedules are required to adjust invoiced Purchases, Line 1, or Revenue Report Sales, Line 2, in order to arrive at Line 1 or Line 2, attach that information to this schedule. |
| (2) State if all gas that is measured at Town Border Stations is submetered at District Regulation Stations. |
|  Yes, it is submetered. |
|  |  No, however,  | %  | is submetered. |  |  |
| (3) Gas sales from start of meter reading cycle beginning in December of previous reporting year to start of meter reading cycle beginning in December of reporting year. |

### OTHER FINANCIAL, ORGANIZATIONAL, ETC., INFORMATION

Please report the following information in compliance with 199 IAC 23.2(8).

Part a: A list of all financial, statistical, technical, or operational reviews or reports prepared for stockholders, bond holders, utility organizations or associations, or other interested parties.

Line

No. Title Author Date

(a) (b) (c)

1

2

3

4

5

Part b: A list of all financial, statistical, technical, and operational review-related documents filed with an agency of the federal government (e.g., 10Q, 10K, etc.)

Line

No. Title Form Number With What Agency

(d) (e) (f)

1

2

3

4

5

Part c: A list of the aggregate measures of service quality and cost efficiency used by the President or Chief Operating Officer. Please include a brief (1 line) explanation of the measure.

Part d: A list of the report(s) used by the President or Chief Operating Officer containing the most recent value of each measure in Part c, respectively.

Line

No. Title

Report Title

Author (If

Applicable) Dates

Most Recent Value (If Applicable)

(g) (h) (i) (j) (k)

1

2

3

4

5

6

7

8

9

10

Use additional pages as needed

|  |
| --- |
| **ATTESTATION** |
| I,  | \_\_\_\_\_\_\_\_\_\_\_\_\_\_, certify that I am the Company Representative |
| (Type or print the name of the individual) |
| responsible for the Annual Report of \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_, |
|  | (Name of Company) |
| that I have examined the foregoing report, and that to the best of my knowledge, information, and belief, all statements of fact contained in said report are true and said report is a correct statement of the business and affairs of the above-named respondent with respect to each and every matter set forth therein during the period from January 1, 2023, throughDecember 31, 2023, inclusive. |
| Dated:  | , 2024 |  /s/  |
|  |  | (Electronic Signature – Type Name)\* |
|  |  | (Title) |
|  |  | (Street and Address) |
|  |  | (City, State, and Zip Code) |
|  |  | (Telephone Number) |
|  |  | (Email Address) |

\*In lieu of an original signature, please sign by typing /s/ and the name of the person. Annual reports with original signatures are not accepted in the IUB Electronic Filing System.