



Iowa Utilities Board

FY 2022 ANNUAL REPORT

JULY 1, 2021 – JUNE 30, 2022



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ABOUT THE IOWA UTILITIES BOARD

MISSION STATEMENT

The Iowa Utilities Board (IUB) regulates utilities to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to all Iowans.

VISION STATEMENT

The IUB is valued as the regulatory expert and solutions-oriented partner regarding utility issues.

GUIDING PRINCIPLES - CORE VALUES

The IUB implements the following guiding principles in the fulfillment of agency duties:

- We believe in continuous improvement and learning
- Each of us is responsible and accountable for our contribution to fulfilling the mission and vision of the Iowa Utilities Board
- We demonstrate respect for all people
- All stakeholders receive equitable treatment
- Consumers receive value in utility services and utilities receive an opportunity to earn a reasonable return on prudent investments
- Economic growth and quality of life are supported by ensuring utility services are adequate to meet customer demand
- Consumers are provided with the information they need to make informed choices about their utility services
- Market solutions are implemented where appropriate

ORGANIZATION

The IUB is an independent, quasi-judicial agency. The three Board members are appointed by the Governor and confirmed by the Iowa Senate. Subject to confirmation by the Senate, the Governor shall appoint a member as the chairperson. The chairperson shall be the administrator of the utilities division and the appointment as chairperson shall be for a two-year term. The IUB is one of six autonomous divisions under the umbrella of the Department of Commerce.

BOARD MEMBERS

Geri Huser	Board Chair (May 1, 2015 – present)
Richard W. Lozier, Jr.	Board Member (May 1, 2017 – present)
Joshua J. Byrnes	Board Member (November 30, 2020 – present)

STAKEHOLDERS

The IUB's two primary customer groups are utility customers and utility companies. The agency also considers utility associations, federal agencies, regulatory agencies in other states, other State of Iowa agencies, environmental and industry groups, and all Iowans to be its stakeholders.

JURISDICTION AND REGULATORY AUTHORITY

ELECTRIC

The IUB regulates electricity under Iowa Code chapter 476. It regulates the rates and services of two investor-owned electric companies, MidAmerican Energy Company (MidAmerican), a subsidiary of Berkshire Hathaway Energy, and Interstate Power and Light Company (IPL), a subsidiary of Alliant Energy. Together these companies serve more than one million electric customers in Iowa. Iowa's municipal electric utilities are regulated for service and other matters specified by statute. Rural electric cooperatives are regulated for service and have the option of choosing to be regulated for rates. In addition, IUB Federal/Regional staff work closely with two Regional Transmission Organizations (RTO) with Iowa connections: the Midcontinent Independent System Operators (MISO) and the Southwest Power Pool (SPP). MISO is a not-for-profit, member-based organization focused on three critical tasks; managing the generation and transmission of high-voltage electricity across 15 U.S. states, including parts of Iowa, and one Canadian province; managing energy markets in the MISO region; and planning the grid of tomorrow. SPP oversees the bulk electric grid and wholesale power market in the central United States on behalf of a diverse group of utilities and transmission companies in 17 states, including parts of Iowa. SPP ensures the reliable supply of power, adequate transmission infrastructure, and competitive wholesale electricity prices for a 552,000-square-mile region, including more than 70,000 miles of high-voltage transmission lines in the Eastern Interconnection. Iowa is part of the Eastern Interconnection. During this reporting period, IUB staff worked with and through both the MISO and SPP organizations on various policy and market-related issues that arose at the Federal Energy Regulatory Commission.

NATURAL GAS

The IUB has general jurisdiction over gas utilities furnishing natural gas by piped distribution under chapter 476, but does not regulate propane gas. The IUB regulates the rates and services of four investor-owned gas utilities: MidAmerican, IPL, Black Hills Energy, and Liberty Utilities. The IUB also regulates certain areas of gas service provided by municipal utilities. Gas utilities having fewer than 2,000 customers are subject to separate rate and service regulatory provisions under Iowa Code § 476.1C. The IUB's jurisdiction also includes inspection of interstate natural gas pipelines on behalf of the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration (PHMSA) under Iowa Code chapter 479A. The pipeline safety program is annually certified by PHMSA and provides the IUB the authority for conducting inspections and accident investigations on intrastate pipelines that lie entirely within Iowa.

TELECOMMUNICATIONS

The IUB has limited regulatory authority over the telecommunications industry under Iowa law that is tailored to ensure fair, affordable, universal access to necessary services. In 2017, the IUB issued an order deregulating landline telephone service quality for Iowa customers in Docket No. INU-2016-0001, based on the determination that there was effective competition for local communications services. However, the IUB maintains regulatory oversight relating to the following essential communications services and service provider types based on the determination that regulation continues to be in the public interest and has met the test in Iowa Code 476.1D:

- Assessments for Dual Party Relay Service;
- Duties and authority delegated to the IUB by the Federal Communications Commission;
- Telecommunications carrier registration requirements;
- Annual reports; and
- Rate and service regulation of Alternative Operator Service providers

In addition, the IUB issues cable television franchise certificates pursuant to Iowa Code chapter 477A and shall issue a certificate of franchise authority within thirty calendar days after receipt of a completed application and affidavit submitted by the applicant and signed by an officer or general partner of the applicant, subject to the requirements in subsection 477A.3. The certificate authorizes the construction and operation of a cable system in a public right-of-way and authorizes a municipality to collect a franchise fee from the system owner.

Under chapter 477C, the IUB administers a dual party relay service to allow persons who are deaf, hard of hearing, deaf-blind, or have difficulty speaking to use a telecommunications device.

The IUB administers the program, which has two primary components. First, section 477C.3 directs the IUB to plan, establish, administer, and promote a statewide dual party relay service, which is a communication system that provides these individuals with access to the telephone system functionally equivalent to the access available to persons who are not deaf, hard of hearing, deaf-blind, or have difficulty speaking. Second, section 477C.4 directs the IUB to plan, establish, administer, and promote a program to secure, finance, and distribute specialized or supplemental telecommunications equipment to provide access to the telephone system.

In addition, section 477C.5 establishes a dual party relay council (DPRC) appointed by the IUB, which consists of 11 members representing the deaf and hard-of-hearing community, telecommunication companies, and other groups. DPRC members are:

- Craig Graziano, (Office of Consumer Advocate, DPRC Chair)
- Sandra Anderson (Consumer)
- Jill Avery (Office of Deaf Services)
- Barbara Carlin (Consumer)
- Shirley Hampton (Consumer)
- Casey Peck (Telecom Representative)
- Anne-Michelle Pedersen (Consumer)
- Kelsey Seaberg (IUB)
- Brett Seeburger (Consumer)
- Michael Struck (Consumer)
- Johnathon Tavera (Telecom Representative)

The council members serve two-year terms and advise the IUB on all matters concerning relay service and the equipment distribution program.

WATER

The IUB regulates the rates and service of one investor-owned water utility, Iowa-American

Water Company. The company serves water customers in the cities of Davenport, Clinton, Bettendorf, Riverdale, Panorama Park, LeClaire, Blue Grass, and Dixon, and surrounding parts of Scott County, Iowa. The IUB does not regulate municipally owned waterworks or rural water districts.

SEWER AND WASTEWATER

The IUB has limited authority over the rates, services, and disconnection of water, storm water, and sanitary sewer services provided by investor-owned utilities.

The IUB has limited statutory authority to approve the sale and acquisition of water, sanitary sewer, or storm water utilities with a fair market value of \$500,000 or more and specify advance ratemaking principles as part of the sale.

OTHER AUTHORITIES

The IUB's jurisdiction also includes: certification of electric power generators (chapter 476A); safety and siting authority over electric transmission lines (chapter 478); safety and siting of intrastate natural gas pipelines (chapter 479); and the siting of hazardous liquid pipelines (chapter 479B). Additionally, the IUB has a Memorandum of Understanding with the Attorney General's Office regarding Iowa's One Call law and investigations related to violations of the One Call law regarding underground utility infrastructure. One Call complaints may be investigated by IUB staff and then forwarded to the Attorney General for review and enforcement.

In addition to ratemaking and service regulation, the IUB has the authority to resolve complaints about utility service, approve plans for energy efficiency programs, and approve plans for the recovery of costs to control emissions from generating facilities, oversee affiliate transactions, and review utility company proposals for reorganization.

IUB ADMINISTRATIVE RULES

The IUB's rules can be found in Iowa Administrative Code (IAC) 199, chapters 1–45, and available at: <https://www.legis.iowa.gov/law/administrativeRules/chapters?agency=199>. During FY 2022 the IUB continued its comprehensive review of each of its rules chapters in compliance with [Iowa Code section 17.A.7\(2\)](#), which states that a rules review be conducted over each five-year period. Pursuant to IUB rule found in IAC 199–3.11, *Review of Rules*, the IUB performs an ongoing review of its rules through rule-making dockets and makes information available to the public on the IUB website about those dockets, the rule-making process, and proposed rules.

FY 2022 PROJECT, PROGRAMS, AND FUNCTION HIGHLIGHTS

INFORMATION TECHNOLOGY (IT)

During FY 2022, the IUB made updates to various systems and processes to support operations and records management. The IUB completed a process improvement effort for its board order routing and editing process to help streamline the document editing and issuing process by

implementing tracking via a database. Along with that effort the IUB implemented Power BI for internal tracking of various agency records and metrics for management to access a quick and broader view of IUB operations. The agency is continuing to work on integrating more of its data sources and systems to Power BI for agency-wide reporting.

During the reporting period, the IUB also released two major updates to its electronic filing system (EFS), which included electric franchise records management and a new consumer comment and objection form for open dockets. Electric franchise records management allows the IUB and utilities to view and manage their electric franchise records via a standard standalone record in the EFS. Previously the data was found by various methods in the EFS. The consumer comments form was moved to EFS to streamline the process in which comments, objections, or letters of support are filed in open dockets in EFS by consumers. The new form provides a more streamlined process for IUB staff processing written comments and for consumers trying to file written comments.

The IUB also launched two interactive maps for electric service territory boundaries and incumbent local exchange (telephone) area boundaries on its website. These maps allow utilities and consumers to view service area boundaries at any time and download and review the GIS map files for their own use and analysis. The maps were previously available via PDF format and were updated on an annual basis.

IUB human resources, accounting, and technology staff have been actively involved in the Iowa WorkSmart Project, which is a state initiative to implement Workday. Workday is an on-demand Enterprise Resource Planning (ERP) System that will replace the State's current human capital and financial management legacy systems, Human Resources Information System (HRIS) and Integrated Information of Iowa (I/3). Workday replaced HRIS in the first quarter of FY 2022 and is anticipated to replace I/3 in the fourth quarter of FY 2023. IUB staff attended weekly meetings, completed weekly assignments, and were selected to train IUB and other state personnel on time tracking, absences, and expenses. In addition to providing the WorkSmart team information about IUB operations, IUB team members are identifying ways to make our human resources and accounting operations more efficient in the future.

ELECTRIC TRANSMISSION SAFETY AND FRANCHISE PETITIONS

During the reporting period, the IUB's Safety and Engineering section staff inspected two electric transmission line operators for compliance with safety standards. Staff inspected office records and conducted 40 safety code compliance inspections of electrical lines and facilities. These inspections also reviewed the utilities' compliance with required inspection and maintenance plans. Staff also conducted 92 field inspections for franchise petitions that were filed with the IUB. A total of 90 electric franchise petitions were filed with the IUB between July 1, 2020, and June 30, 2021. During this time period, the IUB issued 13 new electric transmission line franchises, 32 extensions to expiring franchises, 13 new franchises for existing lines, and nine amendments for existing franchises. In addition, 13 public informational meetings were held on proposed transmission line projects. No new electric transmission line franchises were withdrawn.

Additionally, the IUB found a total of 149 electric transmission line (E-docket) probable violations. Utilities filed 19 electric contact accident reports with the IUB during the reporting period. Of the nine accidents, only one resulted in a fatality.

NATURAL GAS SAFETY AND FRANCHISE PETITIONS

As part of a certification agreement with and grant funding provided from the United States Department of Transportation, Pipeline and Hazardous Materials Safety Administration Office of Pipeline Safety, the IUB can be reimbursed for up to 80% of the cost of its natural gas pipeline safety inspection program. Because this grant funding is issued on a calendar-year basis, all information is for CY 2021.

In CY 2021 the IUB Safety and Engineering staff inspected:

- Three interstate distribution liquefied natural gas (LNG) units
- 36 municipal gas distribution units
- 15 private gas distribution units
- One liquid gas-propane distribution unit
- 34 interstate transmission units

No inspections were conducted on liquefied petroleum gas units, interstate transmission units, and interstate LNG units

During the reporting period, IUB Safety and Engineering staff found 494 probable violations of federal and state pipeline safety rules, which resulted in 159 compliance actions. The 494 probable violations were the result of individual inspections filed as RG- or P-dockets with the IUB, and they are entered into the IUB's Safety and Engineering section database for tracking. During this reporting period, 12 pipeline permit petitions were filed with the IUB.

The IUB issued one new pipeline permit, six renewals to expiring permits, and one amendment to a pipeline permit.

PUBLIC INFORMATION – MEDIA RELATIONS

During the reporting period, the IUB Communications staff responded to 795 inquiries from the news media, utility industry press, the general public, and other individuals seeking information about the IUB's proceedings and major docket decisions.

Public information was provided in relation to all inquiries, which included responses to individuals on how to attend or participate virtually in an IUB meeting or proceeding and how to find information about open dockets in the IUB's electronic filing system. Responses also detailed how interested persons can find information on the IUB website or file written complaints about utility service under the IUB's informal complaint process pursuant to 199 IAC chapter 6.

During this reporting period Communications staff:

- Issued 45 news releases to help inform Iowans about specific docket decisions and other IUB proceedings, and provided helpful consumer information to utility customers and stakeholders.
- Issued 12 news advisories regarding monthly public meetings of the IUB.
- Added new website content to assist utility customers, stakeholders, and the general public with how to participate in an IUB docket or proceeding, and find electric and local telephone exchange areas with interactive maps, and provided an improved process for filing written comments, objections, or letters of support in an open docket.
- Added website content to instruct utility companies about how to register or make annual compliance filings with the IUB using the IUB 24/7 web application.
- Using the GovDelivery platform, issued four electronic newsletters to inform the utility industry, the media, and the public about the IUB’s meetings, dockets, and proceedings.

CUSTOMER SERVICE

IUB Customer Service staff responds to telephone inquiries, written correspondence about utility activities, and service complaints from customers. Staff also assists with general information requests from various utility companies.

IUB staff catalogs all telephone calls and written correspondence. Customer Service staff responded to 460 telephone complaint inquiries in addition to investigating and processing 226 informal complaints and general inquiries from customers.

In addition to written inquiries, Customer Service also received and resolved 663 general correspondence inquiries.

Customer Service also receives and investigates Iowa One Call complaints in conjunction with the Iowa Attorney General’s Office, and there were 77 investigations received during the reporting period.

Utility customer complaints are investigated pursuant to complaint procedures found in IUB administrative rules at [199 IAC chapter 6](#). Common complaint themes include disconnection, billing disputes, high bills, land restoration, telecommunications pole restoration, and smart meters.

FY 2022 MAJOR DOCKETS

All filings in dockets opened by the IUB are made in the IUB’s electronic filing system (EFS). The dockets are identified by docket type and the calendar year of the filing. The major dockets listed below link to EFS where the filings and IUB orders can be reviewed.

- Docket No. C-2021-0179 - [City of Decorah Complaint Versus Interstate Power and Light Company / Alliant Energy Regarding Data Request for Feasibility Study for Municipalization of Utility](#)

- Docket No. EPB-2020-0156, [MidAmerican Energy Company: Emissions Plan and Budget](#)
- Docket No. E-22432, [Heartland Divide Wind II, LLC, Electric Franchise to Erect, Maintain and Operate an Electric Transmission Line in Guthrie, Audubon, and Adair Counties, Iowa](#)
- Docket No. GCU-2021-0001, [Coggon Solar Application for Certificate of Public Convenience and Necessity](#)
- Docket No. HLP-2021-0001, [Summit Carbon Solutions Petition for Hazardous Liquid Pipeline](#)
- Docket No. HLP-2021-0002, [NuStar Pipeline Petition for Hazardous Liquid Pipeline](#)
- Docket No. HLP-2021-0003, [Navigator Petition for Hazardous Liquid Pipeline](#)
- Docket No. HLP-2022-0002, [Wolf Carbon Solutions Petition for Hazardous Liquid Pipeline](#)
- Docket No. INU-2020-0001, [Investigation into Disposal of Wind Facilities by Rate-Regulated Utilities](#)
- Docket No. INU-2021-0001, [Investigation into a Comprehensive Statewide Plan for Iowa's Transmission Grid of the Future](#)
- Docket No. NOI-2021-0001, [Review of Iowa Energy Assurance Plan](#)
- Docket No. NOI-2021-0002, [Inquiry into Statutory Requirements for Telecommunications](#)
- Docket No. NOI-2021-0003, [Inquiry into the Use of Meters at Campgrounds](#)
- Docket No. PGA-2020-0150, [Interstate Power and Light Company Docket for Filing and Reviewing Purchased Gas Adjustments of Rate-Regulated Utilities](#)
- Docket No. PGA-2021-0150, [Interstate Power and Light Company Docket for Filing and Reviewing Purchased Gas Adjustments of Rate-Regulated Utilities](#)
- Docket No. PGA-2020-0156, [MidAmerican Energy Company Docket for Filing and Reviewing Purchased Gas Adjustments of Rate-Regulated Utilities](#)
- Docket No. PGA-2021-0156, [MidAmerican Energy Company Docket for Filing and Reviewing Purchased Gas Adjustments of Rate-Regulated Utilities](#)
- Docket No. PGA-2020-0222, [Liberty Utilities Docket for Filing and Reviewing Purchased Gas Adjustments of Rate-Regulated Utilities](#)
- Docket No. PGA-2021-0222, [Liberty Utilities Docket for Filing and Reviewing Purchased Gas Adjustments of Rate-Regulated Utilities](#)
- Docket No. PGA-2020-0225, [Black Hills Energy, Docket for Filing and Reviewing Purchased Gas Adjustments of Rate-Regulated Utilities](#)
- Docket No. PGA-2021-0225, [Black Hills Energy, Docket for Filing and Reviewing Purchased Gas Adjustments of Rate-Regulated Utilities](#)
- Docket No. RPU-2019-0001, [Interstate Power and Light Company: Electric Rate Case Subsequent Proceeding](#)

- Docket No. RPU-2019-0002, [Interstate Power and Light Company: Gas Rate Case Subsequent Proceeding](#)
- Docket No. RPU-2020-0001, [Iowa American Water: Application for Water Rate Increase Proceeding](#)
- Docket No. RPU-2021-0002, [Black Hills Energy: Application for Gas Rate Increase](#)
- Docket No. SPU-2021-0003, [MidAmerican Energy Company: Proposal to Evaluate and Review Electric Generation Options, Environmental Requirements, Reliability, and Economic Development Potential](#)
- Docket No. SPU-2021-0005, [MidAmerican Energy Company: Review of MidAmerican Energy Company Revenue Sharing Mechanism, Including Request for Removal of Depreciation Deferral Cap](#)
- Docket No. SPU-2021-0014, [Iowa-American Water Company Application for Approval of Acquisition of the Wastewater Operations of the City of Blue Grass, Iowa](#)
- Docket No. SPU-2022-0003, [Objection to May 2, 2022 Iowa Code 476.10A Assessment](#)

RULE-MAKING DOCKETS

During the reporting period, the IUB continued to review dockets on its rules chapters in compliance with Iowa Code 17A.7(2), which requires a rules review be conducted over each five-year period. During FY 2022, the IUB completed rule makings on chapters 37 through 45.

In addition, the following docket numbers and chapters listed are in the review process (have or had rule makings) at the close of the FY 2022 reporting period:

- Chapters 8, 9, 17, and 38 (Civil Penalties, Restoration Of Agricultural Lands During And After Pipeline Construction, Assessments, and Local Exchange Competition) Updates Due to 2021 Iowa Acts Chapter 75 (House File 693) and Other Changes – [Docket No. RMU-2021-0008](#)
- Chapters 10 and 19 (Intrastate Gas Pipelines and Underground Gas Storage, Service Supplied by Gas Utilities) – [Docket No. RMU-2021-0010](#)
- Chapter 11 (Electric Lines) in response to 2020 legislative adoption of new Iowa Code § 478.16 – [Docket No. RMU-2021-1114](#)
- Chapter 13, Hazardous Liquid Pipelines and Underground Storage – [Docket No. RMU-2020-0013](#)
- Chapter 20, Electric Service Rules – [Docket No. RMU-2019-0020](#)
- Chapter 27, Regulation of Municipal Electric Utilities and Electric Cooperatives Rules – [Docket No. RMU-2020-0027](#)
- Chapter 27, Regulation of Municipal Electric Utilities and Electric Cooperatives Rules (Amend Chapter 27) – [Docket No. RMU-2021-0027](#)
- Chapter 29 (Management Efficiency Evaluation) – [Docket No. RMU-2021-0029](#)
- Chapter 31 (Access to Affiliate Records, Requirements for Annual Filings, and Asset and Service Transfers Rules) – [Docket No. RMU-2021-0031](#)

- Chapter 33 (Review of Non-Utility Activities – Record Keeping and Cost Allocations Rule) – [Docket No. RMU-2021-0033](#)
- Chapter 34 (Review of Non-Utility Activities – Record Keeping and Cost Allocations Rule) – [Docket No. RMU-2021-0034](#)
- Chapter 37 (Equipment Distribution Program) – [Docket No. RMU-2022-0037](#)

COURT CASES AND FEDERAL PROCEEDINGS

IOWA COURTS

LS Power et al v. State of Iowa, Iowa Utilities Board et al. **Polk County No. CVCV060840**

This district court action is a challenge to the constitutionality of Iowa Code § 478.16, adopted by the Iowa Legislature during the 2020 legislative session. The subject matter relates to entities authorized to build new electric transmission lines in Iowa. LS Power Midcontinent LLC and Southwest Transmission LLC filed a Petition for Declaratory and Injunctive Relief on October 14, 2020. On March 25, 2021, the proceeding was dismissed by the Polk County District Court. Rehearing was denied by order dated April 23, 2021. Appeal filed May 20, 2021. The matter remains pending as of the close of the reporting period.

Linda Juckette v. Iowa Utilities Board **Polk County No. CVCV061580** **(Docket No. E-22417)**

This district court action arises from the issuance of an electric transmission line franchise to MidAmerican Energy Company by the IUB on February 1, 2021. Linda Juckette filed a Petition for Judicial Review on March 24, 2021, challenging the IUB’s approval of a transmission line crossing her property. IUB issued an order approving MidAmerican Energy’s intervention in the proceeding. On November 7, 2021, the judicial review was denied and dismissed by the Polk County District Court. The matter was appealed on November 22, 2021. The matter remains pending as of the close of the reporting period.

Environmental Law and Policy Center et al v. Iowa Utilities Board **Polk County No. CVCV061992** **(Docket No. EPB-2020-0156)**

This district court action arises from the IUB approval of MidAmerican’s 2020 update to its Emissions Plan and Budget by order dated March 24, 2021. The Petitioners filed a Petition for Judicial Review on June 11, 2021. On December 7, 2021, the judicial review was denied and dismissed by the Polk County District Court. Reconsideration was denied. The matter was appealed on February 28, 2022. The matter remains pending as of the close of the reporting period.

Summit Carbon Solutions v. Iowa Utilities Board **Polk County No. CVCV062900**

(Docket No. HLP-2021-0001)

This district court action arises from a request for public records submitted by Sierra Club Iowa Chapter for landowner informational meeting mailing lists filed by Summit Carbon and deemed confidential, in part, by the Board. The District Court action is a request for an injunction to prevent the release of the information to Sierra Club. The matter remains pending as of the close of the reporting period.

Iowa Association of Municipal Utilities v. Iowa Utilities Board

Polk County No. CVCV062999

(Docket No. RMU-2020-0027)

This district court action seeks judicial review of two administrative rules adopted in new Iowa Administrative Code chapter 199-27 “Regulation of Electric Cooperatives and Municipal Electric Utilities under Iowa Code Chapter 476.” The matter remains pending as of the close of the reporting period.

Tom Robinson etal v. Iowa Utilities Board

Polk County No. CVCV062986

(Docket No. GCU-2021-0001)

During this reporting period the district court action sought judicial review of an order indicating an intent to issue a generating certificate for the solar project proposed by Coggon Solar LLC. The matter remains pending as of the close of the reporting period.

MidAmerican Energy Company v. Iowa Utilities Board

Polk County No. CVCV063014

(Docket No. SPU-2021-0003)

This district court action seeks judicial review of an order requiring the submission of documents which MidAmerican asserts are protected by privilege for Board determination of whether such documents are protected from disclosure. The matter remains pending as of the close of the reporting period.

MidAmerican Energy Company v. Iowa Utilities Board

Polk County No. CVCV063447

(Docket No. SPU-2020-0003)

This district court action seeks judicial review of an order arising from a complaint filed by farm tenants of a property upon which MidAmerican constructed a wind turbine. MidAmerican asserts that violations of tenant rights or tax filing requirements are not subject to the IUB complaint process. The matter remains pending as of the close of the reporting period.

ITC Midwest v. Iowa Utilities Board

Polk County No. CVCV063439 and CVCV064019

(Docket No. E-21340)

This district court proceeding seeks judicial review of interlocutory rulings of the Board requiring an amendment to an electric transmission line franchise prior to the extension of that franchise. Two petitions for judicial review have been filed and the matters have been consolidated. The matter remains pending as of the close of the reporting period.

FEDERAL COURTS

As of the close of the reporting period, no cases involving the IUB were pending in any federal court.

FEDERAL COMMUNICATIONS COMMISSION (FCC)

During FY 2022, the IUB submitted its Annual State Certification to the FCC and the Universal Service Administrative Company (USAC) pursuant to the requirements of 47 CFR § 54.314. This rule addresses how the IUB should file its annual certification indicating that the federal high-cost universal service support provided to the eligible telecommunications carriers (ETCs) within Iowa was used for the provision, maintenance, and upgrading of facilities and services for which the support was intended. The IUB's 2021 annual certification covered 163 ETCs that received federal high-cost universal service fund support¹. In calendar year 2021, Iowa's ETCs received approximately \$227 million of federal high-cost universal service fund support².

During the reporting period, there were more than 170 wireline and wireless ETCs serving customers in Iowa that received federal Lifeline funding. In calendar year 2021, these carriers received approximately \$4.5 million in low-income support, and approximately 42,000 low-income Iowans received Lifeline assistance for wireless, wireline, and broadband services³. Two of the ETCs reside on tribal land. Service providers must use the National Verifier to assist consumers to apply for the Lifeline Program. Consumers may also use the National Verifier consumer portal or write by mail to apply for Lifeline assistance.

FEDERAL ENERGY REGULATORY COMMISSION (FERC)

The IUB Federal/Regional team worked, both directly and through the Organization of MISO States (OMS) and the Regional State Committee (RSC), on various policy issues that arose in the regional energy markets and at the Federal Energy Regulatory Commission (FERC). Staff also made contributions to OMS filings at FERC. Examples of those filings included notices of proposed rule makings on incentive return on equity for transmission for RTO participation, transmission infrastructure, and jurisdictional challenges to state control of net metering, transmission infrastructure, and jurisdictional challenges to state control of net metering.

REGIONAL ELECTRIC TRANSMISSION MARKETS

The IUB Federal/Regional subsection staff participated as an active member of OMS, addressing various policy and market issues that arose within MISO. This included involvement in the major ongoing comprehensive reviews of MISO Long Range Transmission Planning (LRTP) Tranche 1, RLC Engineering Study/Review of MISO LRTP, and MISO approaches to regional

¹ 2021 Annual Letter Regarding State Certification of Support, Docket No. M-0001, September 14, 2021.

² High Cost Disbursements. <https://opendata.usac.org/High-Cost/High-Cost-Disbursements/w6qn-gx72>.

³ Lifeline Disbursements. <https://opendata.usac.org/Lifeline/Lifeline-Disbursements/tfxa-gt3x>.

expansion criteria and benefits for transmission cost allocation, studies on resource availability, and accreditation. Staff also followed activities in other MISO stakeholder groups, including markets, planning, seams, interconnection processes, and advisory committees.

IUB staff participated in MISO and SPP stakeholder meetings regarding regional and interregional transmission planning and cost allocation, February 2021 winter weather event response analysis, resource availability and need studies, generation interconnection procedures, ambient and dynamic line rating policy discussions, markets and prices, reliability, and seams issues. Staff also served on the Cost Allocation Working Group. Issues discussed in this working group include reviewing the new member cost allocation review process and reviewing cost allocation in wind-rich areas. Staff also followed interconnection issues discussed at the Generator Interconnection Improvement Task Force, the Supply Adequacy Work Group, and Markets and Operations Policy Committee. Staff also participated and provided support to the IUB on the Seams Liaison Committee.

COMMENTS WITH THE ORGANIZATION OF MISO STATES (OMS)

As an active stakeholder of MISO's regulatory sector, the IUB participated in filings made by the OMS along with Complainant-Aligned Parties, at the District of Columbia Circuit Court of Appeals, in petitions for review of FERC decisions, and refund issues on Return on Equity matters.

The IUB participated in a number of FERC filings made by the OMS, including:

AD21-12	Post-Technical Conference Comments Electrification and the Grid of the Future (7/1/2021)
ER21-2365	Doc-less Intervention MVP Triennial Review (7/23/2021)
RM21-14	Comments Demand Response NOI (7/23/2021)
RM20-20	Reply Comments ROE Incentive Adder (7/26/2021)
RM-21-17	Motion to Extend Time for Comments Transmission Planning, Cost Allocation, Generator Interconnection ANOPR (8/19/2021)
RM-21-17	Initial Comments Transmission Planning, Cost Allocation, Generator Interconnection (10/12/2021)
ER22-116	Request for Order Certification of OMS as Authorized Agency (10/15/2021)
RM-21-17	Reply Comments Transmission Planning, Cost Allocation, Generator Interconnection ANOPR (11/30/2021)
ER22-496	Doc-less Intervention Minimum Capacity Requirement (12/16/2021)
ER22-495	Notice of Intervention and Comments Seasonal RA and Accreditation (1/7/2022)
AD22-5	Comments on Dynamic Line Ratings NOI (4/15/2022)
ER22-1535	Doc-less Intervention Relative Queue Priority (4/15/2022)
ER22-1640	Notice of Intervention and Comments on Order 2222 Compliance (6/15/2022)

Financials/Assessments FY 2022

Remainder Assessments

FINAL INDUSTRY DIRECT & REMAINDER ASSESSMENT FOR FISCAL YEAR 2022

Fiscal Year 2022 Expenditures

Utilities Division	\$10,285,283
Total Assessable Base	\$10,285,283

Fiscal Year 2022 Revenues Collected

Direct Assessment Receipts	\$3,771,702
Annual Pipeline Assessments	\$27,900
Federal Support	\$688,745
Intra-State Transfers and Reimbursements	\$179,983
Other Receipts	\$6,825
Total Revenues	\$4,661,506

Fiscal Year 2022 Remainder Base	\$5,623,777
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Breakdown of FY 2022 Industry Direct & Remainder

Industry Direct – Electric	\$2,216,574
Industry Direct – Gas	\$ 1,296,671
Industry Direct – Water	\$ 6,968
Industry Direct – Telephone	\$570,458
Industry Remainder – Allocated to All Industries	\$1,533,104
Total FY 2022 Industry Direct & Remainder	\$5,623,777

2021 UTILITY ASSESSABLE REVENUES AND 2022 ASSESSMENTS

	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
<i>Rate-Regulated Companies</i>		
Electric Utilities	\$4,062,500,276	\$2,915,325
Gas Utilities	\$1,190,952,789	\$1,539,157
Water Utilities	\$43,162,138	\$17,683
Telecom Service Providers ⁴	\$3,768,083	\$13,688
Subtotal	\$5,300,383,286	\$4,485,853
 <i>Non-Rate-Regulated Companies</i>		
Municipal Electric Utilities	\$579,523,000	\$207,937
Municipal Gas Utilities	\$101,816,382	\$65,794
Rural Electric Cooperatives	\$740,168,984	\$265,579
Telecom Service Providers	\$329,593,971	\$598,614
Subtotal	\$1,751,102,337	\$1,137,924
 Grand Total	 \$7,051,485,623	 \$5,623,777

Assessment Rates:

Rate-Regulated Companies

Electric Utilities:	\$0.0007176183 or \$0.72 Per \$1,000 of Assessable Revenue
Gas Utilities:	\$0.0012923743 or \$1.29 Per \$1,000 of Assessable Revenue
Water Utilities:	\$0.0004096832 or \$0.41 Per \$1,000 of Assessable Revenue
Telecom Service Providers:	\$0.0036324413 or \$3.63 Per \$1,000 of Assessable Revenues

Non-Rate-Regulated Companies

Electric Utilities:	\$0.0003588092 or \$0.36 Per \$1,000 of Assessable Revenue
Gas Utilities:	\$0.0006461871 or \$0.65 Per \$1,000 of Assessable Revenue
Telecom Service Providers:	\$0.0018162206 or \$1.82 Per \$1,000 of Assessable Revenue

⁴ Due to a July 1, 2021, change in Iowa Code § 476.10, remainder assessments for non-rate-regulated telecom service providers are to be computed at one-half the rate used in computing the rate for other persons. This is similar to how the assessments for gas and electric utilities exempted from rate regulation are calculated.

REMAINDER ASSESSMENTS BY COMPANY

RATE-REGULATED COMPANIES

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Water Utilities		
Iowa-American Water Company	\$43,162,138	\$17,683
Subtotal Water Utilities	\$43,162,138	\$17,683
Electric Utilities		
Interstate Power and Light Company	\$1,779,995,002	\$1,277,357
MidAmerican Energy Company	\$2,282,505,274	\$1,637,968
Subtotal Electric Utilities	\$4,062,500,276	\$2,915,325
Gas Utilities		
Black Hills/Iowa Gas Utility Company, LLC	\$161,925,835	\$209,269
Interstate Power and Light Company	\$263,211,068	\$340,167
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$5,671,827	\$7,330
MidAmerican Energy Company	\$760,144,059	\$982,391
Subtotal Gas Utilities	\$1,190,952,789	\$1,539,157
Telecom Service Providers		
Combined Public Communications, LLC	\$67,145	\$244
Global Tel*Link Corporation	\$416,193	\$1,512
Inmate Calling Solutions, LLC	\$222,676	\$809
Network Communications International Corp.	\$486,600	\$1,768
Prodigy Solutions	\$43,071	\$156
Reliance Telephone of Grand Forks, Inc.	\$222,947	\$810
Securus Technologies, Inc.	\$1,209,395	\$4,393
Encartele, Inc.	\$56	\$0
TKC Telecom, LLC	\$1,100,000	\$3,996
Subtotal Telecom Service Providers	\$3,768,083	\$13,688
Total Rate Regulated Companies	\$5,300,383,286	\$4,485,853

NON-RATE-REGULATED COMPANIES

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Non-Rate-Regulated Companies		
Municipal Electric Utilities		
Afton	\$845,657	\$303
Akron	\$1,773,134	\$636
Algona	\$24,247,160	\$8,700
Alta	\$1,643,638	\$590
Alta Vista	\$178,953	\$64
Alton	\$1,009,705	\$362
Ames	\$64,102,548	\$23,001
Anita	\$714,163	\$256
Anthon	\$645,831	\$232
Aplington	\$837,262	\$300
Atlantic	\$17,134,195	\$6,148
Auburn	\$216,632	\$78
Aurelia	\$774,817	\$278
Bancroft	\$1,812,390	\$650
Bellevue	\$2,835,074	\$1,017
Bloomfield	\$2,086,859	\$749
Breda	\$515,619	\$185
Brooklyn	\$1,354,259	\$486
Buffalo	\$626,625	\$225
Burt	\$408,806	\$147
Callender	\$268,066	\$96
Carlisle	\$2,559,517	\$918
Cascade	\$1,873,534	\$672
Cedar Falls	\$58,248,220	\$20,900
Coggon	\$531,534	\$191
Coon Rapids	\$3,808,137	\$1,366
Corning	\$1,721,247	\$618
Corwith	\$352,107	\$126
Danville	\$616,804	\$221
Dayton	\$565,464	\$203
Denison	\$10,557,508	\$3,788
Denver	\$1,665,842	\$598
Dike	\$796,363	\$286
Durant	\$1,788,389	\$642

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Dysart	\$1,260,781	\$452
Earlville	\$531,848	\$191
Eldridge	\$4,139,524	\$1,485
Ellsworth	\$2,833,182	\$1,017
Estherville	\$7,023,115	\$2,520
Fairbank	\$884,288	\$317
Farnhamville	\$493,382	\$177
Fonda	\$475,273	\$171
Fontanelle	\$627,583	\$225
Forest City	\$6,073,110	\$2,179
Fredericksburg	\$1,977,875	\$710
Glidden	\$878,263	\$315
Gowrie	\$1,340,137	\$481
Graettinger	\$1,599,655	\$574
Grafton	\$207,524	\$74
Grand Junction	\$647,035	\$232
Greenfield	\$4,379,441	\$1,571
Grundy Center	\$2,399,580	\$861
Guttenberg	\$2,208,480	\$792
Harlan	\$6,854,233	\$2,459
Hartley	\$1,534,848	\$551
Hawarden	\$2,190,768	\$786
Hinton	\$1,051,989	\$377
Hopkinton	\$639,576	\$229
Hudson	\$1,779,996	\$639
Independence	\$8,151,097	\$2,925
Indianola	\$15,345,432	\$5,506
Keosauqua	\$1,454,081	\$522
Kimballton	\$192,627	\$69
La Porte City	\$1,611,598	\$578
Lake Mills	\$2,363,412	\$848
Lake Park	\$1,624,702	\$583
Lake View	\$1,933,658	\$694
Lamoni	\$2,228,386	\$800
Larchwood	\$826,014	\$296
Laurens	\$5,689,156	\$2,041
Lawler	\$324,426	\$116
Lehigh	\$233,687	\$84

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Lenox	\$1,706,876	\$612
Livermore	\$367,519	\$132
Long Grove	\$362,047	\$130
Manilla	\$529,428	\$190
Manning	\$3,003,655	\$1,078
Mapleton	\$1,402,086	\$503
Maquoketa	\$8,146,452	\$2,923
Marathon	\$248,377	\$89
McGregor	\$827,854	\$297
Milford	\$6,735,919	\$2,417
Montezuma	\$1,987,881	\$713
Mount Pleasant	\$9,018,633	\$3,236
Muscatine	\$61,065,507	\$21,911
Neola	\$927,796	\$333
New Hampton	\$4,272,567	\$1,533
New London	\$2,225,194	\$798
Ogden	\$1,916,746	\$688
Onawa	\$3,491,521	\$1,253
Orange City	\$7,944,303	\$2,850
Orient	\$296,130	\$106
Osage	\$4,850,542	\$1,740
Panora	\$1,516,805	\$544
Paton	\$141,468	\$51
Paullina	\$1,008,167	\$362
Pella	\$20,073,237	\$7,202
Pocahontas	\$1,992,489	\$715
Preston	\$856,978	\$307
Primghar	\$894,238	\$321
Readlyn	\$673,571	\$242
Remsen	\$1,548,969	\$556
Renwick	\$594,351	\$213
Rock Rapids	\$2,458,203	\$882
Rockford	\$915,287	\$328
Sabula	\$493,971	\$177
Sanborn	\$2,768,766	\$993
Sergeant Bluff	\$3,233,791	\$1,160
Shelby	\$697,560	\$250
Sibley	\$3,233,049	\$1,160
Sioux Center	\$10,124,183	\$3,633

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Spencer	\$21,154,500	\$7,590
Stanhope	\$465,407	\$167
Stanton	\$564,327	\$202
State Center	\$1,986,389	\$713
Story City	\$5,724,733	\$2,054
Stratford	\$559,850	\$201
Strawberry Point	\$958,522	\$344
Stuart	\$1,985,054	\$712
Sumner	\$3,491,664	\$1,253
Tipton	\$3,659,818	\$1,313
Traer	\$1,759,781	\$631
Villisca	\$1,203,140	\$432
Vinton	\$4,998,595	\$1,794
Wall Lake	\$766,142	\$275
Waverly	\$18,291,682	\$6,563
Webster City	\$12,817,324	\$4,599
West Bend	\$2,088,689	\$749
West Liberty	\$5,033,222	\$1,806
West Point	\$1,473,055	\$529
Westfield	\$85,956	\$31
Whittemore	\$646,238	\$232
Wilton	\$2,578,073	\$925
Winterset	\$5,848,239	\$2,098
Woodbine	\$1,492,213	\$535
Woolstock	\$212,452	\$76
Subtotal Municipal Electric Utilities	\$579,523,000	\$207,931
Municipal Gas Utilities		
Allerton	\$1,340,296	\$866
Alton	\$487,470	\$315
Bedford	\$848,902	\$549
Bloomfield	\$1,053,346	\$681
Brighton	\$415,613	\$269
Brooklyn	\$926,483	\$599
Cascade	\$1,013,698	\$655
Cedar Falls	\$31,490,153	\$20,349
Clearfield	\$543,696	\$351
Coon Rapids	\$984,829	\$636

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Corning	\$726,933	\$470
Emmetsburg	\$2,015,616	\$1,302
Everly	\$294,960	\$191
Fairbank	\$553,404	\$358
Gilmore City	\$1,089,535	\$704
Graettinger	\$443,711	\$287
Guthrie Center	\$1,060,021	\$685
Harlan	\$4,256,765	\$2,751
Hartley	\$990,611	\$640
Hawarden	\$1,428,081	\$923
Lake Park	\$748,860	\$484
Lamoni	\$576,738	\$373
Lenox	\$2,842,648	\$1,837
Lineville	\$69,451	\$45
Lorimor	\$193,284	\$125
Manilla	\$366,925	\$237
Manning	\$2,561,085	\$1,655
Mapleton	\$715,810	\$463
Montezuma	\$735,492	\$475
Morning Sun	\$300,787	\$194
Moulton	\$182,960	\$118
Orange City	\$3,394,135	\$2,193
Osage	\$2,504,522	\$1,618
Prescott	\$124,277	\$80
Preston	\$415,866	\$269
Remsen	\$884,854	\$572
Rock Rapids	\$1,450,026	\$937
Rolfe	\$258,180	\$167
Sabula	\$455,349	\$294
Sac City	\$1,673,851	\$1,082
Sanborn	\$1,241,245	\$802
Sioux Center	\$8,984,771	\$5,806
Tipton	\$1,487,095	\$961
Titonka	\$207,731	\$134
Traer	\$1,032,030	\$667
Wall Lake	\$1,110,311	\$717
Waukee	\$11,285,343	\$7,292
Wayland	\$641,118	\$414
Wellman	\$709,084	\$458

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
West Bend	\$605,155	\$391
Whittemore	\$856,404	\$553
Winfield	\$386,260	\$250
Woodbine	\$850,612	\$550
Subtotal Municipal Gas Utilities	\$101,816,382	\$65,794
Rural Electric Cooperatives		
Access Energy	\$36,498,247	\$13,096
Allamakee Clayton Elec. Coop., Inc.	\$19,812,475	\$7,109
Amana Society Service Company	\$8,161,030	\$2,928
Atchison Holt Electric Coop.	\$2,305,552	\$827
Boone Valley Electric Coop.	\$905,177	\$325
Butler County Rural Elec. Coop.	\$29,509,005	\$10,588
Calhoun County Electric Coop. Assn.	\$5,519,115	\$1,980
Cass Electric Cooperative	\$173,494	\$62
Chariton Valley Electric Cooperative, Inc.	\$11,904,396	\$4,271
Clarke Electric Cooperative, Inc.	\$13,099,102	\$4,700
Consumers Energy Cooperative	\$19,981,113	\$7,169
East-Central Iowa Rural Electric Coop.	\$21,607,668	\$7,753
Eastern Iowa Light & Power Cooperative	\$58,005,217	\$20,813

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Farmers Electric Coop., Inc. - Greenfield	\$13,803,482	\$4,953
Farmers Electric Cooperative - Kalona	\$2,341,020	\$840
Federated Rural Electric Association	\$110,933	\$40
Franklin Rural Electric Cooperative	\$7,595,248	\$2,725
Freeborn-Mower Cooperative Service	\$13,028	\$5
Grundy County Rural Electric Cooperative	\$9,113,147	\$3,270
Grundy Electric Cooperative, Inc.	\$392,081	\$141
Guthrie Co. Rural Electric Cooperative Assn.	\$14,176,307	\$5,087
Harrison County Rural Electric Cooperative	\$13,072,089	\$4,690
Heartland Power Cooperative	\$23,008,430	\$8,256
Iowa Lakes Electric Cooperative	\$60,757,685	\$21,800
Linn County Rural Electric Coop. Assn.	\$56,671,501	\$20,334
Lyon Rural Electric Cooperative	\$10,838,361	\$3,889
Maquoketa Valley Electric Cooperative	\$32,750,807	\$11,751
Midland Power Cooperative	\$49,194,900	\$17,652
MiEnergy Electric Coopertive	\$25,701,901	\$9,222

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Nishnabotna Valley Rural Electric Coop.	\$17,091,718	\$6,133
Nobles Cooperative Electric Association	\$19,971	\$7
North West Rural Electric Cooperative	\$50,992,381	\$18,297
Osceola Electric Cooperative, Inc.	\$6,890,664	\$2,472
Pella Cooperative Electric Association	\$7,006,140	\$2,514
Pleasant Hill Community Line	\$555,343	\$199
Prairie Energy Cooperative	\$31,892,877	\$11,443
Raccoon Valley Electric Cooperative	\$14,667,961	\$5,263
Southern Iowa Electric Cooperative, Inc.	\$13,462,553	\$4,830
Southwest Iowa Rural Electric Cooperative	\$11,737,537	\$4,212
T. I. P. Rural Electric Cooperative	\$15,224,943	\$5,463
United Electric Cooperative, Inc.	\$1,010,942	\$363
Western Iowa Power Cooperative	\$13,419,622	\$4,815
Woodbury County Rural Electric Cooperative	\$9,173,820	\$3,292
Subtotal Rural Electric Cooperatives	\$740,168,983	\$265,579
Telecom Service Providers		
2600Hz, Inc.	\$1,210.92	\$2.00
Access One, Inc.	\$6,746.00	\$12.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Access Technologies, Inc.	\$583,428.00	\$1,060.00
Accessline Communications Corporation	\$13,159.00	\$24.00
Ace Link Telecommunications, Inc	\$8,572.00	\$16.00
Ace Telephone Association d/b/a AcenTek	\$840,697.77	\$1,527.00
ACN Communication Services, LLC	\$5,122.00	\$9.00
Advanced Network Communications	\$211,050.36	\$383.00
Advantage Telecommunications, Corp.	\$123.67	\$0.00
Affinity Network Incorporated	\$1,548.00	\$3.00
Airespring, Inc.	\$1,319,928.00	\$2,397.00
Algona Municipal Utilities (Tele)	\$421,349.00	\$765.00
Allegiant Networks, LLC	\$4,728.10	\$9.00
Alliance Communications Cooperative, Inc.	\$578,291.03	\$1,050.00
Alpine Communications, L.C.	\$2,397,845.00	\$4,355.00
Alpine Long Distance, Lc	\$172,292.00	\$313.00
Alta Municipal Broadband Communication Utility	\$125,223.86	\$227.00
Amerivision Communications, Inc.	\$4,845.46	\$9.00
Andrew Telephone Company	\$110,522.00	\$201.00
AT&T Corp.	\$2,656,430.16	\$4,825.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Atkins Telephone Company, Inc.	\$186,713.00	\$339.00
Aureon Communications, L.L.C.	\$10,225,944.00	\$18,573.00
Ayrshire Farmers Mutual Telephone Company	\$123,913.00	\$225.00
Baldwin-Nashville Telephone Company, Inc.	\$59,672.00	\$108.00
Barnes City Cooperative Telephone Company	\$62,864.00	\$114.00
BCN Telecom, Inc.	\$98,765.91	\$179.00
Bernard Telephone Company, Inc.	\$344,248.00	\$625.00
Big River Telephone Company, LLC	\$8,815.47	\$16.00
Blue Earth Valley Telephone Company	\$6,014.18	\$11.00
Board of Water, Electric, and Telecom. Trustees o/t City of Muscatine dba Muscatine Power and Water	\$246,780.00	\$448.00
Breda Telephone Corporation d/b/a Western Iowa Networks	\$906,082.00	\$1,646.00
Broadband Dynamics, LLC	\$494.87	\$1.00
Broadsmart Global, Inc.	\$66,954.13	\$122.00
Broadview Networks, Inc.	\$34,644.27	\$63.00
Broadwing Communications, LLC	\$28.00	\$0.00
Brooklyn Mutual Telecommunications Cooperative	\$1,031,358.32	\$1,873.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
BTC, Inc.	\$1,537,867.00	\$2,793.00
BullsEye Telecom, Inc.	\$437,456.00	\$795.00
Business Network Long Distance, Inc.	\$381.84	\$1.00
Butler-Bremer Mutual Telephone Company	\$456,034.00	\$828.00
Cannon Vally Telecom, Inc.	\$416.61	\$1.00
Cascade Communications Company	\$525,678.00	\$955.00
Casey Cable Company	\$163,513.00	\$297.00
Casey Mutual Telephone Company	\$71,098.00	\$129.00
Cause Based Commerce Inc.	\$78,492.00	\$143.00
CBTS Technology Solutions LLC	\$14,427.18	\$26.00
Cedar Communications, LLC	\$282,851.00	\$514.00
Center Junction Telephone Company	\$24,869.00	\$45.00
Central Iowa Broadband	\$66,827.00	\$121.00
Central Scott Telephone Company, Inc.	\$981,737.52	\$1,783.00
Centurylink Communications, LLC	\$10,768,153.00	\$19,557.00
CenturyTel of Chester, Inc. d/b/a CenturyLink	\$14,767.00	\$27.00
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$114,050.00	\$207.00
Citizens Communications Company	\$104,778.00	\$190.00
Citizens Mutual Telephone Cooperative	\$1,049,805.78	\$1,907.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Citizens Telecommunications Company of Minnesota, LLC	\$473,409.41	\$860.00
City of Pella	\$6,719.00	\$12.00
Clarence Telephone Company	\$481,729.00	\$875.00
Clear Lake Independent Telephone Company	\$1,007,999.00	\$1,831.00
Clear Rate Communications, Inc.	\$630,467.00	\$1,145.00
C-M-L Telephone Cooperative Association	\$586,603.00	\$1,065.00
Coeo Solutions, LLC	\$12,611.54	\$23.00
Colo Telephone Company	\$160,320.00	\$291.00
Comcast Business Communications, LLC	\$10,197.00	\$19.00
CommChoice of Iowa	\$366,614.43	\$666.00
Communication Innovators, Inc.	\$19,419.94	\$35.00
Communications 1 Network, Inc.	\$1,014,381.00	\$1,842.00
Communications Network Billing, Inc.	\$43.47	\$0.00
Complete Communication Services Corporation	\$49,205.00	\$89.00
Comtech21, LLC	\$319.24	\$1.00
ConnectMe, L.L.C.	\$2,556.00	\$5.00
Consolidated Communications Enterprise Services, Inc. f/k/a Enventis Telecom, Inc.	\$493,449.79	\$896.00
Convergia Inc	\$61,605.97	\$112.00
Coon Rapids Municipal	\$189,839.83	\$345.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Coon Valley Cooperative Telephone Association	\$220,139.00	\$400.00
Cooperative Telephone Company	\$13,238.00	\$24.00
Cooperative Telephone Exchange	\$132,223.60	\$240.00
Corn Belt Communications, Inc.	\$84,978.60	\$154.00
Corn Belt Telephone Company, Inc.	\$103,508.20	\$188.00
Cox Iowa Telcom, LLC	\$2,172,114.00	\$3,945.00
Crexendo Business Solutions, Inc.	\$8,070.00	\$15.00
CS Technologies, Inc.	\$1,224,161.99	\$2,223.00
CST Communications, Inc.	\$91,280.21	\$166.00
Cumberland Telephone Company	\$86,652.00	\$157.00
Danville Mutual Telephone Company	\$487,911.00	\$886.00
Dct Telecom Group, Inc.	\$477.35	\$1.00
Deltacom LLC, Db a Earthlink Business	\$18,203.96	\$33.00
Dialpad, Inc.	\$391,530.76	\$711.00
Discount Long Distance, LLC	\$433.25	\$1.00
dishNET Wireline L.L.C.	\$357,885.84	\$650.00
Dixon Acquisition Company LLC	\$53,303.97	\$97.00
Dumont Telephone Company	\$811,667.00	\$1,474.00
Dunkerton Telephone Cooperative	\$163,842.00	\$298.00
EarthLink Business LLC	\$43,311.22	\$79.00
East Buchanan Telephone Cooperative	\$451,079.00	\$819.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Easton Telecom Services, L.L.C.	\$1,538.66	\$3.00
Edgetel, LLC	\$3,354.24	\$6.00
Electric Lightwave, LLC	\$3,609.13	\$7.00
Ellsworth Cooperative Telephone Association	\$151,054.00	\$274.00
Embarq Missouri, Inc. d/b/a CenturyLink	\$799.00	\$1.00
Enhanced Communications Group, LLC d/b/a Boom Mobile	\$1,502.00	\$3.00
Enhanced Communications Network Inc	\$319.00	\$1.00
EnTelegent Solutions, Inc.	\$4,813.92	\$9.00
Estech Systems, Inc.	\$107,859.00	\$196.00
Evertel, Inc.	\$1,371.00	\$2.00
F&B Communications, Inc.	\$380,832.00	\$692.00
Farmers & Merchants Mutual Telephone Company d/b/a FarmTel Communications	\$277,638.00	\$504.00
Farmers Cooperative Telephone Company	\$260,332.38	\$473.00
Farmers Mutual Cooperative Telephone Company	\$1,271,544.00	\$2,309.00
Farmers Mutual Cooperative Telephone Company of Moulton IA	\$137,152.00	\$249.00
Farmers Mutual Telephone Company of Jesup d/b/a Heartland Technology	\$490,757.00	\$891.00
Farmers Mutual Telephone Company of Nora Springs	\$523,699.00	\$951.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Farmers Mutual Telephone Company of Stanton	\$731,987.00	\$1,329.00
Farmers Mutual Telephone Cooperative of Shellsburg	\$748,979.00	\$1,360.00
Farmers Telephone Company of Batavia	\$57,774.68	\$105.00
Farmers Telephone Company of Essex	\$260,955.00	\$474.00
Farmers Telephone Company of Nora Springs	\$358,439.00	\$651.00
Fenton Cooperative Telephone Company	\$110,740.00	\$201.00
FiberComm, L.C.	\$3,476,835.00	\$6,315.00
First Choice Technology, Inc.	\$530.00	\$1.00
First Communications, LLC	\$106,728.41	\$194.00
First Fiber Corporation	\$70,527.00	\$128.00
FMTC Long Distance	\$214,949.00	\$390.00
FMTC-I35, Inc.	\$707,320.45	\$1,285.00
Fonality, Inc.	\$2,000.00	\$4.00
Frontier Communications of America, Inc.	\$89,885.49	\$163.00
Frontier Communications of Iowa, LLC	\$5,447,582.99	\$9,894.00
Fusion Cloud Services, LLC f/k/a Birch Communications, LLC	\$542,589.00	\$985.00
Fusion, LLC	\$22,095.00	\$40.00
Future Technologies Group, LLC	\$39,896.24	\$72.00
G3 Telecom USA Inc.	\$99,181.53	\$180.00
GC Pivotal, LLC	\$113,730.74	\$207.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Global Crossing Telecommunications, Inc.	\$866,938.00	\$1,575.00
Godaddy.Com, LLC	\$29,604.00	\$54.00
Goldfield Access Network	\$703,291.00	\$1,277.00
Goldfield Telephone Company	\$122,964.00	\$223.00
Grand Mound Cooperative Telephone Association	\$140,929.00	\$256.00
Grand River Mutual Telephone Corporation	\$1,678,769.00	\$3,049.00
Granite Telecommunications, LLC	\$2,751,293.59	\$4,997.00
Grasshopper Group, LLC	\$1,770.00	\$3.00
Great Lakes Communication Corp	\$94,941.56	\$172.00
Greenway Communications, LLC	\$450.00	\$1.00
Griswold Cooperative Telephone Company	\$563,903.00	\$1,024.00
Grundy Center Municipal Utilities (Tele)	\$175,718.39	\$319.00
Guthrie Telcommunications Network Inc.	\$276,489.00	\$502.00
Harlan Municipal Utilities (Tele)	\$221,827.72	\$403.00
Harmony Telephone Company	\$16,172.00	\$29.00
Hawarden, City of	\$376,793.00	\$684.00
Hawkeye Interconnect Company	\$57,896.00	\$105.00
Hawkeye Telephone Company	\$101,733.00	\$185.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Heart of Iowa Communications Cooperative	\$794,454.00	\$1,443.00
Heart of Iowa Ventures, LLC	\$594,883.00	\$1,080.00
Heartland Telecommunications Company of Iowa d/b/a Consolidated Communications	\$1,546,302.00	\$2,808.00
Hospers Telephone Exchange Inc. d/b/a Premier Communications	\$176,910.00	\$321.00
Host My Sip, LLC	\$3,197.00	\$6.00
Hubbard Cooperative Telephone Association	\$199,395.00	\$362.00
Huxley Communications Cooperative	\$581,471.00	\$1,056.00
Hypercore Networks Inc	\$873.38	\$2.00
IAMO Telephone Company	\$98,918.00	\$180.00
Imon Communications, LLC	\$3,223,029.00	\$5,854.00
inContact, Inc.	\$161,682.36	\$294.00
Independence Light & Power - Telecommunications	\$307,275.67	\$558.00
Independent Networks, L.C.	\$104,102.00	\$189.00
Indianola Municipal Utilities (Tele)	\$87,720.86	\$159.00
Integrated Services, Inc	\$468.30	\$1.00
Interface Security Systems, LLC	\$23,381.00	\$42.00
International Telcom, LTD	\$4,452.00	\$8.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Interstate Cablevision Company, LLC	\$85,159.46	\$155.00
Iowa Network Services, Inc.	\$1,453,606.00	\$2,640.00
iTalk Global Communications, Inc.	\$2,470.08	\$4.00
ITC Global Networks, LLC	\$395.10	\$1.00
Jefferson Telephone Company	\$1,046,843.00	\$1,901.00
Jordan Soldier Valley Telephone	\$98,120.82	\$178.00
Junction Networks Inc.	\$26,242.00	\$48.00
Kalona Cooperative Telephone Company, Inc.	\$394,625.14	\$717.00
Keystone Farmers Cooperative Telephone Company	\$329,718.00	\$599.00
Killduff Telephone Company	\$38,928.74	\$71.00
La Motte Telephone Company	\$226,377.00	\$411.00
La Porte City Long Distance	\$17,684.00	\$32.00
La Porte City Telephone Company	\$566,467.00	\$1,029.00
Laurens Municipal Broadband Communications Utility	\$119,111.94	\$216.00
Legent Comm LLC	\$93.00	\$0.00
Lehigh Valley Cooperative Telephone Association	\$366,901.00	\$666.00
Lenox Municipal Communications Utilities	\$64,199.18	\$117.00
LENOX MUNICIPAL UTILITIES	\$62,986.98	\$114.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Level 3 Communications, LLC	\$3,190,718.00	\$5,795.00
Level 3 Telecom of Iowa, LLC	\$144,456.00	\$262.00
Lingo Communications North, LLC	\$161,799.00	\$294.00
Lingo Telecom, LLC	\$290,707.00	\$528.00
LISCO Corporation	\$1,237,544.00	\$2,248.00
Lone Rock Cooperative Telephone Company	\$79,511.00	\$144.00
Long Distance Consolidated Billing Co	\$4,893.35	\$9.00
Long Lines Metro	\$787,070.25	\$1,429.00
Lost Nation-Elwood Telephone Company	\$252,876.00	\$459.00
Louisa Communications	\$163,387.00	\$297.00
LTD Broadband LLC	\$1,156.76	\$2.00
Lynnville Telephone Company	\$87,902.41	\$160.00
Mabel Cooperative Telephone Company	\$215,809.63	\$392.00
Magna5 LLC	\$282.00	\$1.00
Mahaska Communication Group, LLC	\$823,268.12	\$1,495.00
Manning Municipal Communication & Television System Utilities	\$104,927.26	\$191.00
Manning Municipal Utilities	\$118,347.97	\$215.00
Mapleton Communciations Management Agency	\$97,332.05	\$177.00
Maquoketa Valley Rural Electric Cooperative	\$199,233.00	\$362.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Marne & Elk Horn Telephone Company	\$346,870.00	\$630.00
Martelle Cooperative Telephone Association	\$75,743.00	\$138.00
Massena Telephone Company	\$166,320.00	\$302.00
MCC Telephony of Iowa, LLC	\$29,204,007.00	\$53,041.00
MCI Communications Services, Inc.	\$4,454,642.89	\$8,091.00
MCImetro Access Transmission Services Corp. d/b/a Verizon Access Transmission Services	\$298,663.82	\$542.00
McLeodUSA Telecommunications Services, LLC	\$6,136,097.95	\$11,145.00
Mechanicsville Telephone Company	\$160,235.00	\$291.00
Mediapolis Telephone Company	\$647,685.00	\$1,176.00
Metro Fibernet LLC	\$281,335.07	\$511.00
Metropolitan Telecommunications of Iowa, Inc. d/b/a MetTel	\$793,444.00	\$1,441.00
Midlandsnet LLC	\$123,237.23	\$224.00
Miles Communications, LLC	\$21,047.00	\$38.00
Miles Cooperative Telephone Association	\$168,360.00	\$306.00
Minburn Telecommunications, Inc.	\$135,533.00	\$246.00
Minburn Telephone Company	\$180,909.00	\$329.00
Minerva Valley Telephone Company, Inc.	\$210,361.00	\$382.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Modern Cooperative Telephone Company	\$257,852.00	\$468.00
Multiline Long Distance, Inc	\$2,451.00	\$4.00
Municipal Communications Utility of the City of Cedar Falls, Iowa	\$888,160.25	\$1,613.00
Mutual Telephone Company d/b/a Premier Communications	\$1,660,928.00	\$3,017.00
Mutual Telephone Company of Morning Sun	\$104,653.00	\$190.00
Natel, Inc. f/k/a Eastlight, L.C.	\$4,656.00	\$8.00
National Access Long Distance, Inc.	\$1,245.87	\$2.00
Nationwide Long Distance Service, Inc.	\$638.71	\$1.00
Nebraska Technology & Telecommunications, Inc.	\$848,334.00	\$1,541.00
NEC Cloud Communications America, Inc.	\$30,234.68	\$55.00
Neit Services, LLC	\$140,795.00	\$256.00
Network Service Billing, Inc	\$89.00	\$0.00
New Hampton Municipal Utilities	\$3,570.00	\$6.00
New Horizons Communications Corp.	\$36,546.00	\$66.00
Nextiva, Inc.	\$1,089.00	\$2.00
North English Cooperative Telephone Company	\$229,507.00	\$417.00
Northeast Iowa Telephone Company	\$584,916.00	\$1,062.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Northern Iowa Communications Partners, LLC	\$8,368.00	\$15.00
Northern Iowa Telephone Company d/b/a Premier Communications	\$387,470.00	\$704.00
Northwest Communications Cooperative Association	\$435,252.00	\$791.00
Northwest Iowa Telephone	\$4,713,415.79	\$8,561.00
Nos Communications, Inc.	\$5,514.00	\$10.00
Nuso, LLC	\$7,038.86	\$13.00
Ogden Telephone Company	\$379,921.00	\$690.00
Olin Telephone Company Inc.	\$189,109.00	\$343.00
OmniTel Communications	\$531,249.00	\$965.00
Onslow Cooperative Telephone Association	\$55,504.00	\$101.00
Ooma, Inc.	\$201,172.42	\$365.00
Oran Mutual Telephone Company	\$72,684.00	\$132.00
Orange City Communications	\$215,722.60	\$392.00
Osage Municipal Communications Utility	\$229,183.41	\$416.00
Paetec Communications, LLC	\$991,030.63	\$1,800.00
Palmer Long Distance Inc.	\$20,842.00	\$38.00
Palmer Mutual Telephone Company	\$118,752.00	\$216.00
Palo Cooperative Telephone Association	\$139,296.00	\$253.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Panora Communications Cooperative	\$581,215.00	\$1,056.00
PanTerra Networks, Inc.	\$8,231.00	\$15.00
Partner Communications Cooperative Association	\$1,254,894.00	\$2,279.00
Peoples Telephone Company	\$125,516.36	\$228.00
Prairie Telephone Company, Inc. d/b/a Western Iowa Networks	\$190,014.00	\$345.00
Prairieburg Telephone Company, Inc.	\$29,859.00	\$54.00
Preferred Long Distance Inc.	\$142,374.00	\$259.00
Premier Communications, Inc.	\$3,009,856.00	\$5,467.00
Preston Telephone Company	\$365,972.00	\$665.00
Quality Voice & Data, Inc.	\$800.00	\$1.00
Quantumshift Communications, Inc Dbv Vcom Solutions	\$15,078.43	\$27.00
Qwest Corporation d/b/a CenturyLink QC	\$81,388,277.00	\$147,819.00
Radcliffe Telephone Company	\$140,432.00	\$255.00
Readlyn Telephone Company	\$190,709.00	\$346.00
Reasnor Telephone Company	\$50,589.95	\$92.00
Reduced Rate Long Distance, LLC	\$85.21	\$0.00
Reinbeck Municipal Telecommunications Utility	\$134,864.31	\$245.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Ringsted Telephone Company	\$95,217.00	\$173.00
River Valley Telecommunications Cooperative	\$569,397.00	\$1,034.00
Rockwell Cooperative Telephone Company	\$262,332.00	\$476.00
Royal Telephone Company	\$66,060.00	\$120.00
S.W.I.F.T. Services, LLC	\$716,796.00	\$1,302.00
Sac County Mutual Telephone Company	\$272,807.00	\$495.00
Sangoma U.S., Inc.	\$193,843.88	\$352.00
SBC Long Distance, LLC	\$16,747.17	\$30.00
Schaller Telephone Company	\$653,663.00	\$1,187.00
Scranton Telephone Company	\$132,099.00	\$240.00
Searsboro Telephone Company	\$174,813.63	\$318.00
ServiceTitan, Inc.	\$33,847.47	\$61.00
Sharon Telephone Company	\$333,663.00	\$606.00
Shellsburg Cablevision, Inc.	\$720,951.00	\$1,309.00
SINGLE DIGITS, INC.	\$754.00	\$1.00
Skybeam LLC	\$29,578.00	\$54.00
SkyBlue Solutions, LLC	\$513,127.00	\$932.00
Skye Telecom LLC	\$7.00	\$0.00
South Central Communications, Inc.	\$710,398.00	\$1,290.00
South Slope Cooperative Telephone Company, Inc.	\$25,458,781.00	\$46,239.00
SouthPoint Communications, LLC	\$2,119.00	\$4.00
Spectrotel, Inc.	\$79,825.52	\$145.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Spencer Municipal Communications Utility	\$1,177,635.00	\$2,139.00
Spencer Municipal Utilities	\$1,248,085.00	\$2,267.00
Spring Grove Communications	\$18,205.00	\$33.00
Springville Cooperative Telephone Association, Inc.	\$240,645.00	\$437.00
Sprint Communications Co LP	\$4,870.98	\$9.00
Stratford Mutual Telephone	\$130,204.00	\$236.00
Stratus Networks, Inc.	\$1,140.66	\$2.00
Sully Telephone Association	\$274,300.89	\$498.00
Superior Telephone Cooperative	\$34,162.00	\$62.00
TCSI, Inc	\$4,768.57	\$9.00
Telecom Management, Inc. d/b/a Pioneer Telephone	\$73,955.00	\$134.00
Telecom One, Inc.	\$435.00	\$1.00
Teleport Communications America, LLC	\$18,463.62	\$34.00
Telrite Corporation d/b/a Life Wireless	\$39,239.00	\$71.00
Templeton Telephone Company	\$165,593.00	\$301.00
Terril Telephone Cooperative	\$129,096.00	\$234.00
The Community Cable Television Agency of O'Brien County	\$187,347.82	\$340.00
Titonka Telephone Company	\$314,012.00	\$570.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Touchtone Communications, Inc.	\$35,213.02	\$64.00
Transworld Network, Corp.	\$9,038.27	\$16.00
Unite Private Networks, LLC	\$96,657.34	\$176.00
United Business Technologies, Inc.	\$390,088.99	\$708.00
United Farmers Telephone Company	\$1,007,889.00	\$1,831.00
United Telecom, Inc	\$832.00	\$2.00
Us South Communications, Inc	\$55.00	\$0.00
Usa Digital Communications, Inc.	\$113.00	\$0.00
Van Buren Telephone Company, Inc.	\$856,040.00	\$1,555.00
Van Horne Cooperative Telephone Company	\$138,440.00	\$251.00
Velocity Fiber, LLC	\$2,597.00	\$5.00
Velocity The Greatest Phone Company Ever, Inc.	\$39,354.00	\$71.00
Ventura Telephone Company, Inc.	\$65,648.00	\$119.00
Verizon Long Distance LLC	\$14,657.00	\$27.00
Verizon Select Services Inc.	\$18.00	\$0.00
ViaSat, Inc.	\$23,250.66	\$42.00
Vinton Municipal Communications Utility	\$57,780.79	\$105.00
Voicecom Telecommunications, LLC	\$958.00	\$2.00
Vonage America LLC	\$664,324.60	\$1,207.00
Walnut Telephone Company, Inc.	\$452,328.00	\$822.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Waverly Communications Utility	\$407,044.00	\$739.00
Webb Dickens Telephone Corp. d/b/a Premier Communications	\$75,061.00	\$136.00
Webster-Calhoun Cooperative Telephone Association	\$1,440,815.00	\$2,617.00
Wellman Cooperative Telephone Association	\$415,033.00	\$754.00
West Iowa Telephone Company	\$789,371.00	\$1,434.00
West Liberty Telephone Co	\$709,375.00	\$1,288.00
Western Iowa Long Distance	\$75,820.00	\$138.00
Western Iowa Telephone Association	\$881,500.00	\$1,601.00
Westside Independent Telephone Company d/b/a Western Iowa Networks	\$250,878.00	\$456.00
White Label Communications, LLC	\$35,002.00	\$64.00
Wiltel Communications, LLC	\$6,674.00	\$12.00
WiMacTel, Inc.	\$313.00	\$1.00
Windstream Communications LLC	\$5,316.48	\$10.00
Windstream Iowa Communications LLC	\$36,476,488.35	\$66,249.00
Windstream Iowa-Comm LLC	\$1,810,711.59	\$3,289.00

Company	CY 2021 Revenues	FY 2022 Industry Direct & Remainder
Windstream IT Comm LLC	\$619,790.09	\$1,126.00
Windstream KDL LLC	\$503,523.38	\$915.00
Windstream Montezuma LLC	\$232,579.70	\$422.00
Windstream Nebraska Inc	\$60,498.21	\$110.00
Windstream Norlight, Inc.	\$238,253.47	\$433.00
Windstream of the Midwest Inc	\$64,734.55	\$118.00
Winnebago Cooperative Telecom Association	\$2,236,472.00	\$4,062.00
Winnebago Transport Services, Inc.	\$1,942.07	\$4.00
Woolstock Mutual Telephone Association	\$123,862.00	\$225.00
Working Assets Funding Service, Inc. d/b/a Credo Long Distance	\$13,348.00	\$24.00
WTC Communications	\$482,679.00	\$877.00
Wyoming Mutual Telephone Company	\$174,705.00	\$317.00
X2Comm, Inc. d/b/a DC Communications	\$3,997.30	\$7.00
XCast Labs, Inc.	\$860.00	\$2.00
XO Communications Services, LLC	\$154,137.95	\$280.00
Zultys, Inc.	\$3,318.00	\$6.00
Subtotal Non-Rate-Regulated Telecom Service Providers	\$329,593,971	\$598,614
Total Non-Rate-Regulated Companies	\$1,751,102,337	\$1,137,918

NOTE: The IUB did not issue Industry Direct/Remainder invoices of less than \$9 (less than \$10 when aggregated with Industry Direct/Remainder charges for the Office of Consumer Advocate). The subtotals by industry may not exactly match the amounts shown in the table labeled 2021 UTILITY ASSESSABLE REVENUES AND 2022 ASSESSMENTS.

DIRECT ASSESSMENTS

Company Name	FY 2022 Direct Assessment Invoiced
Access Energy Cooperative	\$3,611.52
Ace Telephone Association	\$92.25
ACN Communication Services, Inc.	\$175.25
Advanced Network Communications, LLC	\$42.00
Affiliated Power Purchasers International, LLC	\$1,794.30
Ag Land Energy 1, LLC	\$87.00
Ag Land Energy 2, LLC	\$87.00
Ag Land Energy 3, LLC	\$87.00
Ag Land Energy 4, LLC	\$87.00
Ag Land Energy 5, LLC	\$127.00
Ag Land Energy 6, LLC	\$127.00
Ag Land Energy 9, LLC	\$127.00
Ag Processing Inc.	\$7,333.50
Air Voice Wireless, LLC	\$1,909.35
Airus, Inc.	\$84.00
Akron Municipal Utilities	\$522.80
Algona Municipal Utilities	\$443.95
Allamakee-Clayton Electric Cooperative, Inc.	\$87.00
Alliance Communications Cooperative, Inc.	\$104.00
Alpine Communications L.C.	\$21.00
Alta Municipal Broadband Communications Utility	\$21.00
Alta Vista Electric	\$60.00
Amana Society Service Company	\$172.00
Ames Municipal Electric System	\$40,478.96
AMG Technology Investment Group, LLC d/b/a NextLink Internet	\$240.25
Andrew Telephone Company, Inc.	\$1,744.20
Archer Daniels Midland Company	\$1,776.45
AT&T Corp.	\$104.04
Atkins Telephone Company, Inc.	\$21.00
Atlantic Municipal Utilities	\$7,984.24
August Wind Energy, LLC	\$127.00
Aureon Communications LLC	\$21.00

Company Name	FY 2022 Direct Assessment Invoiced
Ayrshire Farmers Mutual Telephone Company	\$21.00
Bandwidth.com CLEC, LLC	\$58.75
Barnes City Cooperative Telephone Company	\$63.00
Bellevue Municipal Utilities	\$6,040.07
Big Dave Solar Farm LLC	\$1,153.56
Birch Power, LLC	\$127.00
Black Hills/Iowa Gas Utility Company, LLC d/b/a Black Hills Energy	\$347,486.61
Blue Earth Valley Telephone Company	\$42.00
BlueMark Energy, LLC	\$113.75
Boomerang Wireless, LLC	\$465.00
BP Pipelines (North America) Inc.	\$45.50
Breda Telephone Corporation	\$21.00
Broadband Dynamics, LLC	\$63.00
Brooklyn Mutual Telecommunications Cooperative	\$62.00
BTC, Inc.	\$318.50
Buckeye Partners, L.P.	\$622.20
Buffalo Center Wind LLC	\$127.00
BullsEye Telecom, Inc.	\$234.00
Butler County Rural Electric Cooperative	\$127.00
Butler-Bremer Mutual Telephone Company	\$21.00
Cable One VoIP LLC	\$1,888.10
Calhoun County Electric Cooperative Association	\$147.00
Cascade Communications Company	\$21.00
Cascade Municipal Utilities	\$1,285.81
Casey Mutual Telephone Company	\$21.00
Cedar Communications, L.L.C.	\$21.00
Cedar Falls Utilities	\$127.00
Central Iowa Power Cooperative	\$95,375.15
Central Scott Telephone Company	\$45.60
CenturyLink Communications, LLC d/b/a Lumen Technologies Group	\$5,521.10
CenturyTel of Chester, Inc. d/b/a CenturyLink	\$92.68

Company Name	FY 2022 Direct Assessment Invoiced
CenturyTel of Postville, Inc. d/b/a CenturyLink	\$226.93
Citizens Mutual Telephone Cooperative	\$63.00
Citizens Telecommunications Company of Minnesota, LLC	\$42.32
City of Pella	\$11,561.22
Clarence Telephone Company, Inc.	\$42.00
Clarke Electric Cooperative, Inc.	\$68.00
Clear Lake Independent Telephone Company	\$21.00
Clear Rate Communications, Inc.	\$170.00
Clearfield Municipal Gas System	\$167.00
C-M-L Telephone Cooperative Association	\$21.00
CMN-RUS, Inc d/b/a MetroNet	\$437.00
Coggon Municipal Light Plant	\$1,146.12
Coggon Solar LLC	\$51,086.70
Colo Telephone Company	\$21.00
Combined Public Communications, LLC	\$124.00
CommChoice of Iowa, LLC	\$42.00
Communications 1 Network, Inc.	\$199.00
Complete Communication Services, Corp.	\$21.00
Consolidated Communications Enterprise Services, Inc. f/k/a Enventis Telecom, Inc.	\$71.25
Consolidated Communications of Minnesota Company	\$39.75
Constellation NewEnergy Gas Division	\$681.00
Consumers Energy Cooperative	\$128.50
Coon Rapids Municipal Utilities	\$47.97
Coon Valley Cooperative Telephone Association, Inc.	\$21.00
Cooperative Telephone Company	\$42.00
Cooperative Telephone Exchange	\$41.00
Corn Belt Communications, Inc.	\$21.00
Corn Belt Power Cooperative	\$46,963.37
Corn Belt Telephone Company	\$21.00
Corning Municipal Utilities	\$1,182.79
Cox Communications	\$206.00
Cox Iowa Telcom, LLC	\$147.00

Company Name	FY 2022 Direct Assessment Invoiced
Crystal Lake Wind III, LLC	\$995.35
CS Technologies, Inc.	\$21.00
Cumberland Rose Wind Energy LLC	\$127.00
Cumberland Telephone Company	\$21.00
Dairyland Power Cooperative	\$2,740.55
Dakota Access, LLC	\$12,588.50
Dante Wind 1 LLC	\$127.00
Dante Wind 4 LLC	\$127.00
Danville Mutual Telephone Company	\$21.00
DDS Rentals, LLC	\$616.70
Denison Municipal Utilities	\$2,389.76
Dish Wireless LLC	\$188.48
dishNET Wireline L.L.C.	\$121.00
Duane Arnold Solar II, LLC	\$38,878.06
Duane Arnold Solar III, LLC	\$4,654.46
Duane Arnold Solar, LLC	\$37,629.70
Dumont Telephone Company	\$21.00
Dunkerton Telephone Cooperative	\$21.00
Dysart, City of	\$52.50
Earlville Municipal Electric Utilities	\$1,316.53
Eastern Iowa Light & Power Cooperative	\$4,222.01
Elite Octane, LLC (f/k/a Farmers Energy Cardinal, LLC)	\$83.50
Elk Wind Energy LLC	\$82.00
Ellsworth Cooperative Telephone Association	\$21.00
Encartele, Inc.	\$827.75
EnTelegent Solutions, Inc.	\$42.00
Enterprise Products Operating LLC	\$2,168.85
Estherville, City of	\$3,314.90
Ethanol Products, LLC	\$1,244.90
F&B Communications, Inc.	\$42.00
Fairbank Municipal Utilities	\$1,162.89
Farmers Cooperative Telephone Company	\$21.00
Farmers Electric Cooperative, Inc.	\$2,437.17
Farmers Mutual Cooperative Telephone Company of Harlan	\$21.00
Farmers Mutual Telephone Company of Stanton	\$152.00

Company Name	FY 2022 Direct Assessment Invoiced
Farmers Mutual Telephone Company, Inc. (Nora Springs)	\$21.00
Farmers Plus Inc	\$132.00
Farmers Telephone Company of Batavia	\$21.00
Farmers Telephone Company of Essex	\$21.00
Farmers Telephone Company of Riceville, Iowa	\$21.00
Fenton Cooperative Telephone Company	\$80.20
FiberComm, L.C.	\$21.00
First Communications, LLC	\$68.00
Flint Hills Resources Arthur, LLC	\$2,292.85
FMTC-I35, Inc. d/b/a OmniTel Communications	\$303.00
Forward Fontanelle Power, LLC	\$127.00
FracTel, LLC	\$8.50
Franklin Rural Electric Cooperative	\$76.15
Fredericksburg Electric Utilities	\$52.50
Freedom Logistics LLC	\$3,083.35
Frontier Communications of Iowa, LLC	\$169.92
Fusion Cloud Services, LLC	\$37.75
Fusion, LLC d/b/a Fusion Connect, LLC f/k/a Network Billing Systems, LLC	\$71.25
GE Wind Energy	\$83.50
Gevo, Inc.	\$3,465.30
Global Tel*Link Corporation	\$1,603.50
Goldfield Access Network, L.C.	\$21.00
Graettinger Municipal ElectricSystem	\$3,165.05
GRAND JUNCTION SOLAR, LLC	\$7,960.75
Grand River Mutual Telephone Corporation	\$467.40
Granite Telecommunications, LLC	\$42.00
Great Pathfinder Wind, LLC	\$18,517.17
Great Plains Broadband LLC	\$21.00
Green Energy Machine, LLC	\$127.00
Greenfield Municipal Utilities	\$437.50
Greenfield Wind Power, LLC	\$82.00
Grundy County Rural Electric Cooperative	\$2,626.01
Guthrie Telecommunications Network, Inc.	\$21.00
GVNW Management	\$1,067.75

Company Name	FY 2022 Direct Assessment Invoiced
GWE 1 LLC	\$127.00
GWE 2 LLC	\$127.00
GWE 5 LLC	\$127.00
GWE 6 LLC	\$127.00
GWE 7 LLC	\$127.00
Hamilton Wind Energy, LLC	\$87.00
Harlan Municipal Utilities	\$70.59
Harlan Municipal Utilities (Tele)	\$87.50
Harmony Telephone Company	\$2,898.65
Harrison County Rural Electric Cooperative	\$127.00
Hartley Municipal Utilities	\$2,959.94
Hatchling Solar, LLC	\$13,301.69
Hawkeye Solar, LLC	\$13,805.81
Heart of Iowa Communications Cooperative	\$31.50
Heart of Iowa Ventures, LLC	\$102.75
Heartland Divide Wind II, LLC	\$366.50
Heartland Power Cooperative	\$4,415.25
Heartland Power Solar Energy 1, LLC	\$42.00
Hopkinton Municipal Utilities	\$1,443.31
Hospers Telephone Exchange Inc.	\$21.00
Hospital Energy, LLC	\$1,606.05
Huxley Communications Cooperative	\$21.00
Hypercore Networks Inc	\$8.50
HZ Iowa LLC	\$127.00
ImOn Communications, LLC	\$270.00
Independence Light & Power	\$1,672.22
Independent Networks, L.C.	\$21.00
Indianola Municipal Utilities	\$898.95
Indianola Municipal Utilities (Tele)	\$451.85
Inmate Calling Solutions, LLC	\$482.65
Insurance Division	\$131,949.75
International Telcom, LTD	\$42.32
Interstate Cablevision Company	\$21.00
Interstate Power and Light Company-Electric	\$653,129.50
Interstate Power and Light Company-Gas	\$75,225.45

Company Name	FY 2022 Direct Assessment Invoiced
Intrado Communications, LLC fka West Telecom Services, LLC	\$29.50
Intrado Safety Communications Inc. f/k/a West Safety Communications Inc.	\$39.20
Iowa American Water Company	\$238,120.65
Iowa Communications Alliance	\$310.75
Iowa Lakes Electric Cooperative	\$788.38
Iowa Network Services, Inc.	\$21.00
ITC Midwest, LLC	\$287,593.56
Jady Inc.	\$755.18
Jefferson Telephone Company	\$21.00
Jordan Soldier Valley Telephone Company	\$21.00
Junction Hilltop Wind 1, LLC	\$136.00
Junction Hilltop Wind 2, LLC	\$127.00
Junction Hilltop Wind 3, LLC	\$127.00
Junction Hilltop Wind 4, LLC	\$127.00
Junction Hilltop Wind 5, LLC	\$127.00
Kalona Cooperative Telephone Company, Inc.	\$62.00
Killduff Telephone Company	\$21.00
Kimballton Municipal Utilities	\$4,337.82
Koch Energy Services, LLC	\$2,947.25
L and O Power Cooperative	\$1,953.10
La Motte Telephone Company	\$1,776.00
La Porte City Telephone Company	\$21.25
Lake Park Municipal Utilities	\$1,047.53
Lamoni Municipal Utilities	\$29.50
Larchwood Municipal Utilities	\$1,807.92
Laurens Municipal Broadband Communications Utility	\$21.00
Lawler, City of	\$112.50
Ledyard Windpower, LLC	\$1,493.12
Lenox Municipal Electric Light and Power	\$1,175.30
Leonardo Wind 1 LLC	\$127.00
Level 3 Communications, LLC	\$460.20
Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities	\$67,598.45
Lineville, City of	\$9.10
Lingo Telecom, LLC	\$193.25

Company Name	FY 2022 Direct Assessment Invoiced
Linn County Rural Electric Cooperative Association	\$31.00
Long Lines Metro, Inc.	\$42.00
Lorimor Municipal Gas System	\$196.00
Lost Nation Elwood Telephone Company	\$21.00
Louisa Communications, L.C.	\$42.00
LTD Broadband LLC	\$19,599.70
LTE Wireless Inc.	\$8.50
Luther College Wind Energy Project, LLC	\$82.00
Lynnville Telephone Company	\$21.00
Mabel Cooperative Telephone Company	\$82.00
Magellan Midstream Partners, L.P.	\$13,335.55
Magna5 LLC	\$42.32
Manilla Municipal Utilities	\$2,336.97
Manning Municipal Utilities	\$6,776.45
Mapleton Communications Management Agency	\$42.00
Maquoketa Municipal Electric Utility	\$52.50
Maquoketa Valley Rural Electric Cooperative	\$5,900.65
Marathon, City of	\$1,649.50
Marne & Elk Horn Telephone Company	\$242.79
Matrix Telecom, Inc.	\$42.00
MCC Iowa LLC d/b/a Mediacom	\$3,027.25
MCC Telephony of Iowa LLC	\$690.50
MCImetro Access Transmission Services, LLC d/b/a Verizon Access Transmission Services	\$2,952.50
McLeodUSA Telecommunications Services, LLC d/b/a PAETEC Business Services	\$37.75
Meadow Ridge Wind Energy, LLC	\$127.00
Mechanicsville Telephone Company	\$84.00
Metro FiberNet, LLC	\$41.00
MiBroadband, LLC	\$3,102.25
Michelangelo Wind 1 LLC	\$100.00
Michelangelo Wind 3 LLC	\$127.00
Michelangelo Wind 4 LLC	\$118.00
MidAmerican Energy Company-Electric	\$962,751.49
MidAmerican Energy Company-Gas	\$85,675.50

Company Name	FY 2022 Direct Assessment Invoiced
MidAmerican Energy Services, LLC	\$1,325.60
MiEnergy Cooperative	\$1,228.11
Miles Communications, LLC	\$448.00
Milford Municipal Utilities	\$1,470.56
Minburn Telecommunications, Inc.	\$21.00
Minerva Valley Telephone Company, Inc.	\$62.00
Modern Cooperative Telephone Company Inc.	\$62.00
Monarc Technologies, LLC	\$207.85
Mutual Telephone Company	\$206.00
Navigator Heartland Greenway LLC	\$300,902.14
Nebraska Public Power District fka Nebraska Electric Generation & Transmission	\$189.50
New Cingular Wireless PCS LLC	\$604.32
New Hampton Municipal Light Plant	\$158.00
New Harvest Wind Project, LLC	\$209.00
Northeast Missouri Electric Power Cooperative	\$38,352.34
Northern Natural Gas Company	\$63.00
Northwest Iowa Power Cooperative	\$3,329.45
Number Access, LLC	\$8.50
Nustar Energy L.P.	\$61,723.04
Office of Consumer Advocate	\$40,000.00
Ogden Telephone Company	\$82.00
OmniTel Communications	\$21.00
Oneota Solar, LLC	\$127.00
Onvoy, LLC	\$153.25
Optimum Wind 3 LLC	\$127.00
Optimum Wind 4 LLC	\$118.00
Optimum Wind 5 LLC	\$127.00
Optimum Wind 6 LLC	\$127.00
Optimum Wind 7 LLC	\$127.00
Orange City Communications, L.L.P.	\$21.00
Orange City Municipal Utilities	\$5,287.87
Osage Municipal Utilities	\$6,071.28
Osceola Electric Cooperative, Inc.	\$2,660.71
Palo Cooperative Telephone Association	\$21.00
Pella Cooperative Electric Association	\$40.00

Company Name	FY 2022 Direct Assessment Invoiced
Pembina Cochin LLC	\$1,167.30
Prairie Energy Cooperative	\$3,757.01
Prairie Telephone Company, Inc.	\$42.00
Prairieburg Telephone Company, Inc.	\$153.75
Preferred Long Distance, Inc.	\$59.00
Preston Municipal Electric Utilities	\$5,441.08
Primghar Municipal Light Plant	\$5,084.01
QuantumShift Communications, Inc.	\$21.00
Qwest Corporation	\$3,244.37
Raccoon Valley Electric Cooperative	\$8.50
Radcliffe Telephone Company, Inc.	\$100.50
RCLEC, Inc.	\$63.00
Readlyn Telephone Company	\$42.00
Reasnor Telephone Company	\$21.00
Reliance Telephone of Grand Forks, Inc.	\$3,190.25
Remsen Municipal Utilities	\$1,633.90
Republic Wireless, Inc.	\$42.00
River Oaks Digital, Inc d/b/a Signify Communications	\$42.32
River Valley Telecommunications Cooperative	\$21.00
Rock Rapids Municipal Utilities	\$1,941.39
Rockwell Cooperative Telephone Association	\$21.00
Roeder Family Wind Farm LLC	\$127.00
Roseman Energy, LLC	\$127.00
Royal Telephone Company	\$21.00
Sabula Municipal Electric System	\$1,101.32
Sac County Mutual Telephone Company	\$21.00
Sanborn Municipal Electric	\$468.45
Schaller Telephone Company	\$21.00
Scranton Telephone Company	\$42.32
Searsboro Telephone Company	\$21.00
Securus Technologies, Inc.	\$1,024.45
Sergeant Bluff, City of	\$2,174.82
Shelby, City of	\$2,754.84
Shellsburg Cablevision, Inc.	\$42.00
Sievers Family Farms, LLC	\$127.00
Silver Queen Wind Farm, LLC	\$1,731.65

Company Name	FY 2022 Direct Assessment Invoiced
Sioux Center, City of	\$302.00
Sioux City Brick & Tile Company	\$1,910.15
Sky Volt, LLC	\$127.00
Skybeam, LLC	\$585.00
SkyBlue Solutions, LLC	\$21.00
Soo Green HVDC Link ProjectCo, LLC	\$6,031.75
South Central Communications, Inc.	\$103.00
South Slope Cooperative Telephone Company, Inc.	\$21.00
Southern Iowa Electric Cooperative, Inc.	\$10.50
Southwest Iowa Rural Electric Cooperative	\$4,675.65
Spencer Municipal Communications Utility	\$21.00
Spencer Municipal Utilities	\$1,773.57
Spire Marketing Inc. fka Laclede Energy Resources, Inc.	\$84.25
Spring Grove Communications	\$2,961.10
Springville Cooperative Telephone Association, Inc.	\$62.00
Sprint Spectrum, L.P.	\$91.00
Stanton, City of	\$852.48
State Center Municipal Utilities	\$87.00
Stratford Mutual Telephone Company	\$21.00
Sully Telephone Association	\$21.00
Summit Carbon Solutions, LLC	\$394,803.95
Sumner Municipal Light Plant	\$52.50
Superior Telephone Cooperative	\$21.00
Symmetry Energy Solutions, LLC	\$238.25
Syndeo LLC	\$8.50
T. I. P. Rural Electric Cooperative	\$3,633.50
Tekstar Communications, Inc.	\$8.50
Teleport Communications America, LLC	\$146.71
Teliax, Inc.	\$42.00
Templeton Telephone Company	\$21.00
Tenaska Marketing Ventures	\$45.50
Terra Nova Telecom, Inc.	\$83.00
Terril Telephone Cooperative	\$21.00
thinQ Technologies, Inc. dba commio, LLC	\$49.50

Company Name	FY 2022 Direct Assessment Invoiced
Tipton Municipal Utilities	\$78.75
TKC Telecom LLC	\$3,395.90
Ton80 Communications, LLC	\$127.25
TracFone Wireless, Inc.	\$18.20
Traer Municipal Utilities	\$3,735.25
Twilio International, Inc.	\$82.00
Twin Eagle Resource Management LLC	\$75.15
Ubiquity IA, LLC	\$346.90
United States Gypsum Company	\$4,021.35
US Signal Company, L.L.C.	\$62.00
Valero Renewable Fuels Company, LLC	\$954.70
Venus Wind 3 LLC	\$127.00
Villisca Municipal Power Plant	\$1,146.90
Waukee Municipal Gas	\$354.00
Waverly Municipal Electric Utility d/b/a Waverly Light & Power	\$607.50
Waverly Utilities	\$6,504.09
Webster-Calhoun Cooperative Telephone Association	\$281.50
West Liberty Municipal Electric	\$52.50
West Liberty Telephone Company d/b/a Liberty Communication	\$21.00
Western Iowa Power Cooperative	\$127.00
Westfield, City of	\$135.00
Westside Independent Telephone Company	\$228.85
Wind GEM, LLC	\$127.00
Windstream Communications, LLC	\$2,632.32
Windstream Iowa Communications, LLC	\$60.75
Windstream IT Comm, LLC	\$29.25
Windstream KDL, LLC	\$37.75
Windstream Montezuma, Inc.	\$31.50
Windstream NTI, LLC	\$58.75
Windstream of the Midwest, Inc.	\$21.32
Windwalkers, LLC	\$127.00
Winnebago Cooperative Telecom Association	\$124.25
Winterset Municipal Utilities	\$480.00
Wiota Wind Energy, LLC #1	\$127.00
Wolf Carbon Solutions US LLC	\$4,140.10

Company Name	FY 2022 Direct Assessment Invoiced
Worthwhile Solar Farm East LLC	\$1,090.97
Worthwhile Solar Farm West LLC	\$1,250.31
WTC Communications Inc.	\$62.00
XO Communications Services, LLC	\$162.25
YMax Communications Corporation	\$51.00

Company Name	FY 2022 Direct Assessment Invoiced
Zultys, Inc.	\$8.50
<i>Total FY 2022 Direct Assessment Invoiced</i>	<i>\$4,394,210.65</i>

Assessments Pursuant to Iowa Code Section 476.10A

The IUB issued an assessment pursuant to Iowa Code 476.10A, which requires the IUB to direct all gas and electric utilities to remit one-tenth of one percent of the total gross operating revenues during the last calendar year derived from their intrastate public utility operations.

NOTE: At the time of publication for the reporting period, the matter was subject to litigation and assessment and collections were not final.

Company Name	476.10A Reportable CY2021 Revenues	476.10A Assessment for FY 2022
Rate Regulated Electric Utilities		
Interstate Power and Light Company	\$1,675,135,754	\$1,675,136
MidAmerican Energy Co.	\$1,986,700,640	\$1,986,701
Total Rate-Regulated Electric Utilities	\$3,661,836,394	\$3,661,836
Rate Regulated Natural Gas Utilities		
Interstate Power and Light Company	\$263,211,068	\$263,211
MidAmerican Energy Co.	\$653,546,956	\$653,547
Liberty Energy (Midstates) Corporation d/b/a Liberty Utilities	\$5,671,827	\$5,672
Black Hills/Iowa Gas Utility Company, LLC	\$161,925,835	\$161,926
Total Rate-Regulated Gas Utilities	\$1,084,355,686	\$1,084,356
Afton	\$845,657	\$846
Akron	\$1,773,134	\$1,773
Algona	\$12,074,488	\$12,074
Alta	\$1,643,638	\$1,644
Alta Vista	\$178,953	\$179
Alton	\$1,009,705	\$1,010
Ames	\$64,102,548	\$64,103
Anita	\$714,163	\$714
Anthon	\$645,831	\$646
Aplington	\$837,262	\$837
Atlantic	\$13,865,484	\$13,865
Auburn	\$216,632	\$217
Aurelia	\$774,817	\$775
Bancroft	\$1,550,245	\$1,550
Bellevue	\$2,835,074	\$2,835
Bloomfield	\$2,086,859	\$2,087
Breda	\$515,619	\$516
Brooklyn	\$1,354,259	\$1,354
Buffalo	\$626,625	\$627

Company Name	476.10A Reportable CY2021 Revenues	476.10A Assessment for FY 2022
Burt	\$408,806	\$409
Callender	\$268,066	\$268
Carlisle	\$2,559,517	\$2,560
Cascade	\$1,873,534	\$1,874
Cedar Falls	\$47,505,783	\$47,506
Coggon	\$531,534	\$532
Coon Rapids	\$1,637,716	\$1,638
Corning	\$1,721,247	\$1,721
Corwith	\$352,107	\$352
Danville	\$616,804	\$617
Dayton	\$464,933	\$465
Denison	\$10,557,508	\$10,558
Denver	\$1,665,842	\$1,666
Dike	\$796,363	\$796
Durant	\$1,788,389	\$1,788
Dysart	\$1,260,781	\$1,261
Earlville	\$531,848	\$532
Eldridge	\$2,812,849	\$2,813
Ellsworth	\$2,862,448	\$2,862
Estherville	\$7,023,115	\$7,023
Fairbank	\$884,288	\$884
Farnhamville	\$493,382	\$493
Fonda	\$475,273	\$475
Fontanelle	\$617,280	\$617
Forest City	\$6,073,110	\$6,073
Fredericksburg	\$1,977,875	\$1,978
Glidden	\$894,557	\$895
Gowrie	\$1,340,137	\$1,340
Graettinger	\$1,067,896	\$1,068
Grafton	\$207,524	\$208
Grand Junction	\$647,035	\$647
Greenfield	\$4,379,441	\$4,379
Grundy Center	\$2,399,580	\$2,400
Guttenberg	\$2,208,480	\$2,208
Harlan	\$6,236,728	\$6,237
Hartley	\$1,534,848	\$1,535
Hawarden	\$2,190,768	\$2,191
Hinton	\$1,051,989	\$1,052

Company Name	476.10A Reportable CY2021 Revenues	476.10A Assessment for FY 2022
Hopkinton	\$639,576	\$640
Hudson	\$1,779,996	\$1,780
Independence	\$8,151,097	\$8,151
Indianola	\$15,345,432	\$15,345
Keosauqua	\$1,454,081	\$1,454
Kimballton	\$192,627	\$193
La Porte City	\$1,611,598	\$1,612
Lake Mills	\$2,363,412	\$2,363
Lake Park	\$1,624,702	\$1,625
Lake View	\$1,933,658	\$1,934
Lamoni	\$2,228,386	\$2,228
Larchwood	\$826,014	\$826
Laurens	\$2,313,254	\$2,313
Lawler	\$324,426	\$324
Lehigh	\$233,687	\$234
Lenox	\$1,706,876	\$1,707
Livermore	\$367,519	\$368
Long Grove	\$362,047	\$362
Manilla	\$529,428	\$529
Manning	\$3,003,655	\$3,004
Mapleton	\$1,402,086	\$1,402
Maquoketa	\$8,146,452	\$8,146
Marathon	\$248,377	\$248
McGregor	\$827,854	\$828
Milford	\$4,122,936	\$4,123
Montezuma	\$1,987,881	\$1,988
Mount Pleasant	\$8,998,930	\$8,999
Muscatine	\$61,065,507	\$61,066
Neola	\$927,796	\$928
New Hampton	\$4,272,567	\$4,273
New London	\$2,225,194	\$2,225
Ogden	\$1,868,544	\$1,869
Onawa	\$3,491,521	\$3,492
Orange City	\$7,944,303	\$7,944
Orient	\$296,130	\$296
Osage	\$4,850,542	\$4,851
Panora	\$1,516,805	\$1,517
Paton	\$141,468	\$141

Company Name	476.10A Reportable CY2021 Revenues	476.10A Assessment for FY 2022
Paullina	\$1,008,167	\$1,008
Pella	\$20,073,237	\$20,073
Pocahontas	\$1,992,489	\$1,992
Preston	\$856,978	\$857
Primghar	\$894,238	\$894
Readlyn	\$673,571	\$674
Remsen	\$1,548,969	\$1,549
Renwick	\$594,351	\$594
Rock Rapids	\$2,458,203	\$2,458
Rockford	\$915,287	\$915
Sabula	\$493,971	\$494
Sanborn	\$2,768,766	\$2,769
Sergeant Bluff	\$3,233,791	\$3,234
Shelby	\$697,560	\$698
Sibley	\$3,051,505	\$3,052
Sioux Center	\$10,124,183	\$10,124
Spencer	\$13,465,045	\$13,465
Stanhope	\$465,407	\$465
Stanton	\$564,327	\$564
State Center	\$1,986,389	\$1,986
Story City	\$5,724,733	\$5,725
Stratford	\$559,850	\$560
Strawberry Point	\$958,522	\$959
Stuart	\$1,985,054	\$1,985
Sumner	\$3,491,664	\$3,492
Tipton	\$3,659,818	\$3,660
Traer	\$1,759,781	\$1,760
Villisca	\$1,203,140	\$1,203
Vinton	\$4,623,688	\$4,624
Wall Lake	\$766,142	\$766
Waverly	\$14,400,760	\$14,401
Webster City	\$11,969,271	\$11,969
West Bend	\$2,088,689	\$2,089
West Liberty	\$5,033,222	\$5,033
West Point	\$1,473,055	\$1,473
Westfield	\$85,956	\$86
Whittemore	\$646,238	\$646
Wilton	\$2,578,073	\$2,578

Company Name	476.10A Reportable CY2021 Revenues	476.10A Assessment for FY 2022
Winterset	\$5,848,239	\$5,848
Woodbine	\$1,492,213	\$1,492
Woolstock	\$212,452	\$212
Total Municipal Electric Utilities	\$529,323,730	\$529,324
Municipal Natural Gas Utilities		
Allerton	\$1,340,296	\$1,340
Alton	\$487,470	\$487
Bedford	\$848,902	\$849
Bloomfield	\$1,053,346	\$1,053
Brighton	\$415,613	\$416
Brooklyn	\$926,483	\$926
Cascade	\$1,013,698	\$1,014
Cedar Falls	\$31,293,236	\$31,293
Clearfield	\$543,696	\$544
Coon Rapids	\$984,829	\$985
Corning	\$726,933	\$727
Emmetsburg	\$2,015,616	\$2,016
Everly	\$294,960	\$295
Fairbank	\$553,404	\$553
Gilmore City	\$1,089,535	\$1,090
Graettinger	\$443,711	\$444
Guthrie Center	\$1,060,021	\$1,060
Harlan	\$4,256,765	\$4,257
Hartley	\$990,611	\$991
Hawarden	\$1,428,081	\$1,428
Lake Park	\$748,860	\$749
Lamoni	\$576,738	\$577
Lenox	\$2,025,742	\$2,026
Lineville	\$69,451	\$69
Lorimor	\$193,284	\$193
Manilla	\$366,925	\$367
Manning	\$2,561,085	\$2,561
Mapleton	\$715,810	\$716
Montezuma	\$735,492	\$735
Morning Sun	\$300,787	\$301
Moulton	\$182,960	\$183
Orange City	\$3,394,135	\$3,394

Company Name	476.10A Reportable CY2021 Revenues	476.10A Assessment for FY 2022
Osage	\$2,504,522	\$2,505
Prescott	\$124,277	\$124
Preston	\$415,866	\$416
Remsen	\$884,854	\$885
Rock Rapids	\$1,450,026	\$1,450
Rolfe	\$258,180	\$258
Sabula	\$455,349	\$455
Sac City	\$1,673,851	\$1,674
Sanborn	\$1,241,245	\$1,241
Sioux Center	\$8,984,771	\$8,985
Tipton	\$1,487,095	\$1,487
Titonka	\$207,731	\$208
Traer Municipal Utilities	\$1,032,030	\$1,032
Wall Lake	\$1,110,311	\$1,110
Waukee	\$11,285,343	\$11,285
Wayland	\$641,118	\$641
Wellman	\$709,084	\$709
West Bend	\$605,155	\$605
Whittemore	\$856,404	\$856
Winfield	\$386,260	\$386
Woodbine	\$850,612	\$851
Total Municipal Natural Gas Utilities	\$100,802,559	\$100,803
Electric Cooperatives		
Access Energy Cooperative	\$36,498,247	\$36,498
Allamakee Clayton Elec. Coop., Inc.	\$19,462,331	\$19,462
Amana Society Service Company	\$8,161,030	\$8,161
Atchison Holt Electric Coop.	\$2,305,552	\$2,306
Boone Valley Electric Coop.	\$485,148	\$485
Butler County Rural Elec. Coop.	\$25,019,705	\$25,020
Calhoun County Electric Coop. Assn.	\$4,991,340	\$4,991
Cass Electric Cooperative	\$173,494	\$173
Chariton Valley Electric Cooperative, Inc.	\$11,904,396	\$11,904
Clarke Electric Cooperative, Inc.	\$12,995,074	\$12,995
Consumers Energy Cooperative	\$19,981,113	\$19,981
East-Central Iowa Rural Electric Coop.	\$21,607,668	\$21,608
Eastern Iowa Light & Power Cooperative	\$56,669,520	\$56,670
Farmers Electric Coop., Inc. - Greenfield	\$13,803,482	\$13,803

Company Name	476.10A Reportable CY2021 Revenues	476.10A Assessment for FY 2022
Farmers Electric Cooperative - Kalona	\$2,341,020	\$2,341
Federated Rural Electric Association	\$110,933	\$111
Franklin Rural Electric Cooperative	\$7,595,248	\$7,595
Freeborn-Mower Cooperative Service	\$13,028	\$13
Grundy County Rural Electric Cooperative	\$8,587,906	\$8,588
Grundy Electric Cooperative, Inc.	\$392,081	\$392
Guthrie Co. Rural Electric Cooperative Assn.	\$13,469,317	\$13,469
Harrison County Rural Electric Cooperative	\$12,617,029	\$12,617
Heartland Power Cooperative	\$23,008,430	\$23,008
Iowa Lakes Electric Cooperative	\$57,557,003	\$57,557
Linn County Rural Electric Coop. Assn.	\$56,671,501	\$56,672
Lyon Rural Electric Cooperative	\$10,201,215	\$10,201
Maquoketa Valley Electric Cooperative	\$32,750,807	\$32,751
Midland Power Cooperative	\$46,970,338	\$46,970
MiEnergy Cooperative	\$25,701,901	\$25,702
Nishnabotna Valley Rural Electric Coop.	\$17,091,718	\$17,092
Nobles Cooperative Electric Association	\$19,971	\$20
North West Rural Electric Cooperative	\$50,921,899	\$50,922
Osceola Electric Cooperative, Inc.	\$6,890,664	\$6,891
Pella Cooperative Electric Association	\$7,006,140	\$7,006
Pleasant Hill Community Line	\$555,343	\$555
Prairie Energy Cooperative	\$31,621,080	\$31,621
Raccoon Valley Electric Cooperative	\$14,261,227	\$14,261
Southern Iowa Electric Cooperative, Inc.	\$10,992,161	\$10,992
Southwest Iowa Rural Electric Cooperative	\$11,531,976	\$11,532
T. I. P. Rural Electric Cooperative	\$15,224,943	\$15,225
United Electric Cooperative, Inc.	\$1,010,942	\$1,011
Western Iowa Power Cooperative	\$13,419,622	\$13,420
Woodbury County Rural Electric Cooperative	\$9,173,820	\$9,174
Total Electric Cooperatives	\$721,767,364	\$721,767
Grand Total	\$6,098,085,733	\$6,098,086

IUB BUDGET, EXPENDITURES AND REVENUES - FY 2022

The IUB was legislatively authorized a budget of \$9,226,486 for the 2022 fiscal year. In addition to these authorized funds, the IUB receives federal funding from PHMSA, intrastate funding from other state agencies that share accounting staff, and from pipeline fees. This brought the total budget available to \$11,063,549.

Actual expenditures were \$10,167,645. The IUB is supported by its jurisdictional utilities and bills these utilities only for actual expenditures. Therefore, the revenues expended by the agency also totaled \$10,167,645.

- The IUB received a Natural Gas PHMSA Base Grant allocation of \$588,745 for its pipeline safety inspection program (01/01/2022-12/31/2022).
- The IUB received a \$100,000 PHMSA Damage Prevention Grant to fund a comprehensive state program designed to prevent damage to underground pipelines in Iowa (09/28/2021-09/27/2022).
- The IUB received a \$14,095 grant through Iowa Access and the OCIO Citizen Facing Website Program to perform monthly security scans and updates to the Drupal core modules, and for content management support and upgrades to the agency website.



Iowa Utilities Board

DEPARTMENT OF COMMERCE

AGENCY PERFORMANCE PLAN

FY 2022 REPORT ON PERFORMANCE MEASURES

The IUB's Performance Plan report highlights the services the IUB provided to Iowans, along with results achieved to ensure the provision of reasonably priced, reliable, environmentally responsible, and safe utility service in the state.

The two basic business functions of the IUB are utility regulation and compliance and resource management.

This information is provided in accordance with the State of Iowa Accountable Government Act, Iowa Code chapter 8E. The following pages contain the Performance Plan Results.

AGENCY PERFORMANCE REPORT

Mission: The Iowa Utilities Board regulates utilities to ensure that reasonably priced, reliable, environmentally responsible, and safe utility services are available to all Iowans.

Vision: The Iowa Utilities Board is valued as the regulatory expert and solutions-oriented partner regarding utility issues.

KEY RESULTS of CORE FUNCTIONS

Strategic Plan Goals:

- Goal 1: Our workforce identifies and responds to industry changes and customer needs.
- Goal 2: The value of IUB services is enhanced by providing a system of efficient, effective, and open communication between the public, stakeholders, and IUB employees.
- Goal 3: The IUB is a decision-making partner on utility-related issues and policy at a state and national level.
- Goal 4: Regulatory decision-making is informed and open and utility performance is monitored.

IUB Core Functions:

- Core Function 1: Regulation and Compliance
- Core Function 2: Resource Management

Performance measures of Utility Regulation and Compliance goals:

INSPECTIONS: Targeted goal of completing 100% of scheduled inspections of Iowa utility facilities within a year to try to minimize the number of accidents or incidents caused by improper maintenance of utility facilities.

Actual: 95.59%

MEETING STATUTORY DEADLINES: Targeted goal of 100% of orders issued before statutory deadline through a review of processes and procedures for tracking and approval to ensure timely and accurate issuance of Board decisions.

Actual: 100%

REVIEW OF ADMINISTRATIVE RULES: Targeted goal of 100% of administrative rules reviewed by assigning staff resources to meet the requirements pursuant to the five-year rule review established in 199 IAC 3.11(2).

Actual: 100%

LATE PAYMENTS ADDRESSED: Targeted goal of 100% of late payments addressed in a timely fashion by following up through a new tracking process and procedures and with individual contacts to meet targeted guidelines of payments for past-due invoices.

Actual: 82.89%

PETITIONS APPROVED FOR DOCKETS: Targeted goal of 100% of petitions approved in a timely manner for electric and pipeline (E&P) dockets by monitoring progress on petition reviews and reassigning staff resources as needed.

Actual: 100%

LATE ANNUAL REPORTS ADDRESSED: Targeted goal of 100% for establishing guidelines and tracking with individual utility contact follow-up regarding late filing of utility company annual reports.

Actual: 100%

CUSTOMER COMPLAINT RESOLUTION: Targeted goal of 100% of customer complaints resolved within 90 days from the date received, improved through update of processes and procedures, staff training, and data tracking to assure that acknowledgement letters and complaint resolution letters are rendered within these goals.

Actual: 76%

PIPELINE SAFETY: Targeted goal of 90% or higher for Iowa's score in the annual evaluation of its pipeline safety program by the federal Pipeline and Hazardous Materials Safety Administration (PHMSA), focusing achievement on promptly responding to any criticisms in the OPS annual evaluation to preclude score reduction in subsequent evaluations, maximizing federal grant eligibility, and conducting a pipeline safety program under PHMSA certificate.

Actual: 100% (2020)

Performance measures of Resource Management goals:

EMPLOYEE TRAINING: Targeted goal of 100% for number of annual training sessions in which employees participate, establish tracking to ensure employees are participating, and aligning the organizational structure and allocating resources to support meeting this goal in support of the agency mission and visions.

Actual: 100 %

BOARD FILINGS: Targeted goal of 100% to process electronic filings made to the IUB pursuant to established time guidelines, review and update processes and procedures, and provide staff training and data tracking to ensure goals are met.

Actual: 99.92%

RESOURCE REALLOCATIONS

Because the IUB is a relatively small agency within the Department of Commerce, in fiscal year 2022 the IUB did not utilize resource reallocation to a measureable degree. Our human resources are sometimes shifted from one section of the agency to another, depending on workload. The staff of the IUB is often organized into multidisciplinary teams with the goal of providing the Board members the best possible information on which to base their decisions.

AGENCY CONTACTS

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The electronic version of the IUB’s Annual Report and Agency Performance Report can be found under the “Records & Information” navigation tab of the IUB website at <https://iub.iowa.gov>.